SECOND SEMIANNUAL 2007 GROUNDWATER MONITORING REPORT

DEFENSE FUEL SUPPORT POINT NORWALK
15306 NORWALK BOULEVARD
NORWALK, CALIFORNIA

Prepared for

Defense Energy Support Center
8725 John J. Kingman Road
Fort Belvoir, Virginia 22060-6222

March 6, 2008

Prepared by

PARSONS

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ACRONYMS AND ABBREVIATIONS

1,2-DCA	1,2-dichloroethane
Alpha	Alpha Analytical, Inc
BTEX	benzene, toluene, ethylbenzene, and total xylenes
Calscience	Calscience Environmental Laboratories, Inc.
COC	constituent of concern
DEOLA	Defense Energy Office — Los Angeles
DESC	Defense Energy Support Center
DFSP	Defense Fuel Support Point
EXP	Exposition aquifer
Geomatrix	Geomatrix Consultants, Inc.
GTI	Groundwater Technology, Incorporated
HCl	hydrochloric acid
JP-4	jet propellant 4
JP-5	jet propellant 5
KMEP	Kinder Morgan Energy Partners, L.P.
MRP	Monitoring and Reporting Program
msl	mean sea level
MTBE	methyl tertiary-butyl ether
NPDES	National Pollutant Discharge Elimination System
RAB	Restoration Advisory Board
RWQCB	Regional Water Quality Control Board, Los Angeles
SECOR	SECOR International Incorporated
SFPP	SFPP, L. P.
the site	Defense Fuel Support Point, Norwalk
TPH	total petroleum hydrocarbons
TPHd	total petroleum hydrocarbons as diesel
TPHfp	total petroleum hydrocarbons as fuel products
TPHg	total petroleum hydrocarbons as gasoline
USEPA	Environmental Protection Agency
VOA	volatile organic analysis
VOC	volatile organic compound
µg/L	micrograms per liter

1.0 INTRODUCTION

Parsons was contracted by the Defense Energy Support Center (DESC) to prepare this Groundwater Monitoring Report on behalf of the Defense Energy Office – Los Angeles (DEOLA) and SFPP, L.P. (SFPP), an operating partnership of Kinder Morgan Energy Partners, L.P. (KMEP), to summarize methods and results of groundwater monitoring activities conducted at the Defense Fuel Support Point (DFSP) Norwalk tank farm facility (the site) during the second half of 2007. The site is located at 15306 Norwalk Boulevard, Norwalk, California (Figure 1). The site is under the regulatory oversight of the California Regional Water Quality Control Board, Los Angeles (RWQCB).

As described in the March 6, 1995 Groundwater Sampling and Analysis Plan, DFSP Norwalk/SFPP Norwalk Pump Station (the sampling plan), KMEP and the DESC jointly perform groundwater monitoring events at the site. KMEP contracted SECOR International Incorporated (SECOR) to perform the groundwater monitoring services and Geomatrix Consultants, Inc. (Geomatrix), to perform project oversight. Groundwater monitoring is conducted in accordance with the revised Monitoring and Reporting Program (MRP) for the site, which was approved by the RWQCB in May 2002.

Since 1986, environmental assessments have been performed at the DFSP Norwalk tank farm facility (both on site and off site) by several consultants. During these investigations, wells were installed for monitoring and as components of groundwater remediation activities. Table 1 presents a summary of groundwater monitoring and remediation wells associated with the site. These investigations evaluated and defined the extent of the liquid-phase, adsorbed-phase, and dissolved-phase hydrocarbons in soil and groundwater beneath the site and off-site properties to the south, west, and southeast.

The principal chemical constituents of concern (COC) at the site are total petroleum hydrocarbons (TPH; including TPH quantified as gasoline [TPHg], diesel fuel [TPHd], jet propellant 4 [JP-4], and jet propellant 5 [JP-5]); benzene, toluene, ethylbenzene, and total xylenes (BTEX); 1,2-dichloroethane (1,2-DCA); and methyl tertiary-butyl ether (MTBE). Additional background information regarding investigations and monitoring events at the site is presented in previously submitted semiannual groundwater monitoring reports.

Monitoring wells and remediation wells are monitored on a semiannual basis to evaluate groundwater elevation and groundwater quality conditions. In addition to the semiannual monitoring event, certain wells are monitored quarterly. Initially, wells sampled during the quarterly monitoring event consisted of 11 "sentry wells" selected by the site's Restoration Advisory Board (RAB) in 1998; thus, the quarterly monitoring events are referred to as the "sentry monitoring events" or "sentry events." Since 1998, wells have been added to or removed from the sentry event in accordance with requests made by the RWQCB. In addition, certain wells are voluntarily monitored by DESC or SFPP based on requests made by the RAB. Table 2 provides a list of wells monitored during the August 2007 sentry event. This report furnishes information pertaining to the August 2007 sentry event and the November 2007 semiannual groundwater monitoring event. This report includes groundwater gauging and sampling data from selected wells throughout the DFSP Norwalk tank facility

and from wells located off site to the east, west, and south, and provides an updated description of the status of the dissolved-phase and liquid-phase hydrocarbon plumes.

2.0 FIELD AND LABORATORY ACTIVITIES

An overview of the sentry and semiannual monitoring events is provided in Subsection 2.1. Field and laboratory methods are described in Subsection 2.2.

2.1 OVERVIEW OF MONITORING EVENTS

This subsection summarizes the gauging and sampling activities conducted for the August 2007 sentry monitoring event and the November 2007 semiannual monitoring event.

2.1.1 Sentry Event

The sentry monitoring event was conducted by Parsons and SECOR between August 28 and 31, 2007. Groundwater level gauging, sample collection, and laboratory analysis were performed in general accordance with the sampling plan. Field activities included water level and free product thickness measurements, purging, and sampling of the designated wells. Well gauging and sampling records for this event are provided in Appendix A.

A total of 82 wells were gauged during the sentry monitoring event. Twenty eight of those wells were sampled. SECOR gauged 33 wells and sampled 20 of those wells. Parsons gauged 50 wells, including one well that was also gauged by SECOR, and sampled eight of those wells. Table 2 lists the wells that were monitored during the August 2007 sentry event.

2.1.2 Semiannual Event

The semiannual monitoring event was conducted by Parsons and SECOR between November 6 and 16, 2007. Parsons gauged 97 wells located within and adjacent to the site. Fifty four of these well were sampled. SECOR gauged 84 monitoring wells located within and adjacent to the site, including five wells that were also gauged by Parsons. SECOR sampled 41 of these wells. Three monitoring wells (EXP-1, EXP-2, and EXP-3) were sampled by both Parsons and SECOR. Overall, SECOR and Parsons gauged a total of 181 wells and sampled a total of 95 wells for the semiannual sampling event. Parsons also submitted six field duplicate samples for analysis, and SECOR submitted five duplicate samples for analysis. Table 3 lists the wells that were monitored during the November 2007 semiannual monitoring event. Field well gauging and sampling records for the semiannual sampling event are provided in Appendix B.

2.2 FIELD AND LABORATORY METHODS

Field activities for both monitoring events were conducted in accordance with the sampling plan and as described in Subsection 2.2.1. During the 2007 sentry and semiannual monitoring events, samples collected by Parsons were submitted to Calscience Environmental Laboratories, Inc. (Calscience) for analysis. Samples collected by SECOR were submitted to Alpha Analytical, Inc. (Alpha) for analysis. Calscience and Alpha are both certified by the Environmental Laboratory Accreditation Program of the California Department of Health

Services. Samples were submitted to these laboratories for analysis as described in Subsection 2.2.2.

2.2.1 Field Methods

Prior to commencement of purging and sampling activities, Parsons or SECOR measured the depth to water in each well using an electronic water level sounder. The depth to free product and water were measured using an interface probe if the well contained free product. The down-well instruments used to gauge the wells were cleaned with a non-detergent cleaner, then rinsed successively with tap water and distilled water before use in each well.

Prior to sampling, Parsons or SECOR purged each well by removing a minimum of three casing volumes of groundwater through a dedicated stinger using a vacuum truck. Groundwater temperature, pH, and electrical conductivity were monitored during purging. Purging records for the August 2007 sentry and November 2007 semiannual monitoring events are provided in Appendices A and B, respectively.

Samples were collected with disposable polyethylene bailers after each well had recharged to within 80 percent of its initial static level. The bailers were discarded after each sample was collected. Samples analyzed for TPHg and volatile organic compounds (VOCs), including BTEX, 1,2-DCA, and MTBE, were collected in 40-milliliter volatile organic analysis (VOA) vials containing hydrochloric acid (HCl) preservative, filled to zero headspace, and sealed with Teflon® septa and airtight caps. Water samples analyzed for TPH as fuel products (TPHfp) were collected in 1/2-liter amber sample jars (provided by Calscience) and sealed with Teflon lined airtight caps or in unpreserved 40-milliliter VOA vials (provided by Alpha), filled to zero headspace, and sealed with Teflon septa and airtight caps. The samples were labeled and placed on ice for transport to the laboratory following chain-of-custody procedures.

2.2.2 Laboratory Analytical Methods

The laboratory analytical program for both sampling events included analysis for TPH using purge-and-trap and/or extraction sample preparation techniques followed by U.S. Environmental Protection Agency (USEPA) Method 8015 (modified). Results for TPH analyses using the purge-and-trap preparation technique were quantified and reported against a commercial gasoline standard and are abbreviated "TPHg" throughout this report. Results for TPH analyses using extraction sample preparation were quantified and reported against a standard of site fuel collected from the north-central remediation system and provided to the laboratories by Parsons. These results are abbreviated "TPHfp" throughout this report.

Samples were analyzed for VOCs using USEPA Method 8260B or USEPA Method 8021B. Groundwater samples from monitoring wells completed in the Exposition aquifer (EXP) or in areas associated with plumes containing gasoline were analyzed for VOCs using USEPA Method 8260B with MTBE included on the analyte list. Samples from wells where MTBE was not believed to be present were analyzed for VOCs using USEPA Method 8021B with MTBE included on the analyte list. If MTBE was detected using USEPA Method 8021B, it was later confirmed using USEPA Method 8260B.

2.3 ABSORBENT SOCKS FOR PASSIVE FREE PRODUCT REMOVAL

Fluid recovery operations within the site have reduced the presence of measurable free product in monitoring wells. In order to remove the remainder of free product from these wells, Parsons is using absorbent polypropylene socks as an interim remedial measure. The absorbent fibrous sock consists of hydrophobic (olephilic) materials used for absorption of oil and hydrocarbon-based products. The 2-inch-diameter absorbent socks are especially useful for removing thin layers of free product, even down to a sheen, and have the potential to absorb approximately 1 quart of product per sock. The socks are replaced approximately every two weeks, or at time intervals determined from past gauging. Free product in the wells is monitored on a bi-weekly basis. The socks are removed from the wells following a period in which free product is no longer encountered.

Absorbent socks were first installed on July 23, 2007 to remove residual free product from wells GMW-21, GMW-58, TF-17, TF-18, TF-20, and PZ-3. As a result, these wells were not gauged or sampled during the Sentry and Semiannual monitoring events. Free product was also observed at GMW-4 and MW-9. Samples of the product at GMW-4 and MW-9 were collected by Geomatrix (on September 7 and September 11, 2007, respectively) and submitted to Friedman & Bruya, Inc. (F&B) of Seattle, Washington, a laboratory certified in the States of California, Washington, and Alaska, for forensic evaluation. Based on recent and historical laboratory analyses, the product observed in wells GMW-4 and MW-9 has been characterized as weathered jet fuel (JP-4). Appendix C contains the laboratory reports for the forensic evaluation of the product samples from GMW-4 and MW-9. Absorbent socks were installed within GMW-4 on October 10, 2007 and within MW-9 on October 31, 2007. The record of absorbent sock installation, replacement, and removal is available in Appendix C.

3.0 GROUNDWATER GAUGING RESULTS

Measurements of water level and free product thickness collected during the sentry and semiannual monitoring events are described in the following subsections.

3.1 SENTRY EVENT

The depths to groundwater, calculated groundwater elevations, and free product thicknesses for the 82 wells gauged during the sentry event are summarized in Table 2. As noted on this table, groundwater in the uppermost aquifer was generally encountered at depths between 19 and 32 feet. Groundwater within the underlying exposition aquifer was encountered at depths between 45 and 52 feet.

During the sentry event, free product was observed in four of the wells gauged (MW-9, MW-SF-4, MW-SF-15, and MW-O-1). Wells TF-17, TF-18, TF-20, TF-24, and PZ-3 contained absorbent socks, and therefore were not gauged during this event.

3.2 SEMIANNUAL EVENT

Water level and free product thickness were measured in 181 wells during the semiannual monitoring event. Free product thicknesses, depths to groundwater, and calculated groundwater elevations are presented in Table 3. Groundwater elevation contours for the uppermost groundwater zone along with the estimated aerial extent of free product plumes are shown on Figure 2.

Some wells were not considered in contouring groundwater elevation in the uppermost groundwater zone for the following reasons:

- Seventeen wells with measurable free product in November 2007;
- Five wells screened in the Exposition aquifer;
- Seven wells screened near the bottom of the uppermost aquifer (GMW-O-4 (MID), MW-18 (MID), MW-19 (MID), MW-20 (MID), MW-21 (MID), MW-22 (MID), and MW-23 (MID);
- Wells with absorbent socks installed; and
- Wells with groundwater elevations inconsistent with surrounding groundwater elevations due to groundwater remediation activities.

Groundwater elevation data from wells screened in the uppermost aquifer were used in interpreting site groundwater elevation contours, flow directions, and hydraulic gradient. Groundwater elevations used in contouring ranged from 47.03 feet above mean sea level (msl) in GWR-3 to 51.90 feet above msl in GMW-O-18. Groundwater elevations considered anomalous are not included in the range listed here but are indicated on Figure 2.

The north-central remediation system groundwater pumping and biosparging wells remained off during the second semiannual groundwater sampling event. The south-central,

southeastern, and west side barrier groundwater extraction wells were also turned off prior to the groundwater monitoring event.

The groundwater flow and gradient conditions encountered during the semiannual monitoring event were similar to those encountered during previous monitoring events. Historically, the general flow direction (assuming no extraction wells are pumping) in the uppermost aquifer has been to the northwest. The general flow direction during this monitoring event was also to the northwest, at a hydraulic gradient of approximately 0.0013 foot per foot (ft/ft) measured southeast to northwest across the site (Figure 2). Groundwater elevations during the November 2007 semiannual monitoring event were, on average, approximately 1 foot lower than elevations reported during the May 2007 semiannual monitoring event. The groundwater monitoring results for May 2007 were reported in the First Semiannual Report for 2007 (Geomatrix, 2007).

Groundwater levels in the seven wells [GMW-O-4 (MID), MW-18 (MID), MW-19 (MID), MW-20 (MID), MW-21 (MID), MW-22 (MID), and MW-23 (MID)] screened in the lower portion of the uppermost aquifer varied from groundwater levels measured in nearby wells installed in the upper portion of the uppermost aquifer (Figure 2). Groundwater elevations in these seven "MID" wells ranged from 42.09 (GMW-O-4 (MID)) to 49.47 (MW-21 (MID)) feet above msl.

Groundwater elevations in the five Exposition aquifer wells at and near the site ranged from 26.02 (EXP-3) to 28.46 (EXP-4) feet above msl. Figure 3 shows groundwater elevation contours for the Exposition aquifer. Groundwater elevations in four of the five Exposition wells had decreased between 2.7 feet (EXP-4) and 3.7 feet (EXP-3) between the May 2007 and November 2007 sampling events. Groundwater flow in the Exposition aquifer beneath the site is generally toward the southeast, with a horizontal hydraulic gradient of 0.0007 ft/ft.

Free product was observed in 17 of the 181 wells gauged during the 2007 semiannual monitoring event. The free product thicknesses ranged from 0.01 feet (GMW-4, GMW-36, and MW-SF-4) to 2.57 feet (TF-20). During the May 2007 semiannual monitoring event, the apparent free product thicknesses measured ranged from 0.02 (TF-9) to 4.19 (TF-20) feet, indicating that free product thicknesses are decreasing. The detection of free product in 17 monitoring wells during this sampling event, data from remediation system operations, and historical detections of free product were used in interpreting the current limits of the free product plumes at the site. These free product plumes are shown on Figure 2.

The north-central free product plume now appears as isolated or separated plumes. Most of the free product in these wells cannot be removed economically by mechanical means. Parsons has been using adsorbent socks to remove free product from these wells since July 2007. Free product associated with the western part of the north-central free product plume was measured in wells GMW-21, PZ-3, and TF-9 during the May 2007 event. During the November 2007 event, however, no free product was measured in wells PZ-3 and TF-9, but was measured in GMW-21 (0.03 feet).

A relatively thick free product plume (up to 2.57 feet) is present within the vicinity of TF-17 and TF-20, in the facility's east-central portion. As noted above, the free product within TF-20 decreased from 4.19 feet in May 2007 to 2.57 feet in November 2007.

The south-central free product plume remains in the same general area as observed during previous monitoring events, but appears as smaller separated plumes instead of one continuous plume. Free product was detected near the truck rack area in wells GMW-4, MW-9, and MW-15. Free product was again detected in well GMW-10 northeast of the south-central free product plume during the November 2007 semiannual monitoring event.

Free product was again detected in the southeastern block valve area during November 2007 in wells GMW-O-15 and GMW-36. The free product plume in this area remains similar to that interpreted during the previous monitoring event.

4.0 GROUNDWATER QUALITY

Groundwater quality results for the sentry and semiannual monitoring events are described in Subsections 4.1 and 4.2, respectively.

4.1 RESULTS FOR SENTRY EVENT

The laboratory analytical results for the August 2007 sentry event for TPH, BTEX, MTBE, and 1,2-DCA are summarized in Table 4. Other VOCs detected by USEPA Method 8260B analyses for this event are summarized in Table 5. Field data sheets are provided in Appendix A. Laboratory reports and chain-of-custody documentation are provided in Appendix D. Laboratory data validation reports for samples analyzed by Calscience are provided in Appendix F.

As noted on Table 4, VOCs, including MTBE, were not detected in any of the Exposition aquifer wells sampled during the sentry event. TPHfp, TPHg, BTEX, 1,2-DCA, and/or MTBE were detected in 15 of the 28 shallow groundwater wells sampled.

4.2 RESULTS FOR SEMIANNUAL EVENT

Laboratory analytical results for the semiannual sampling event were used to develop iso-concentration maps for TPH, benzene, 1,2-DCA, and MTBE. These maps are presented as Figures 4 through 7, respectively. Concentration data from the current and three previous monitoring events (August 2007 sentry event, May 2007 semiannual event, and February/March 2007 sentry event) are included on these figures. Laboratory analytical results for TPH, BTEX, 1,2-DCA, and MTBE are summarized in Table 6. Other VOCs detected by USEPA Method 8260B analyses are summarized in Table 7. Historical analytical results are presented in Table 9. Field data sheets are provided in Appendix B. Copies of the laboratory analytical data reports are presented in Appendix E. Laboratory data validation reports for samples analyzed by Calscience are provided in Appendix F.

4.2.1 Total Petroleum Hydrocarbons

The reported analytical results for TPHg and TPHfp for each well sampled during the semiannual monitoring event are summed and contoured as TPH on Figure 4. The representation of TPH concentrations is considered conservative. The TPH concentrations shown on Figure 4 are overstated for some samples because the hydrocarbon range reported by the two TPH analyses (TPHg and TPHfp) overlap. Most samples with detected TPH contained hydrocarbons within the range of the overlap. Table 6 lists separate values for TPHg and TPHfp.

Samples collected by Parsons from wells in the north-central free product plume areas were not analyzed for TPHg. The samples collected from the remaining onsite wells were analyzed for both TPHg and TPHfp.

TPHfp was detected in one of two samples collected from Exposition aquifer well EXP-3 but the detection appears to be an anomaly. EXP-3 was sampled by both Parsons and SECOR. TPHg, TPHfp, and VOCs were not detected in the sample collected by SECOR. In the sample collected by Parsons, TPHg and VOCs were not detected, but TPHfp was detected at a concentration of 1,500 µg/L. TPHfp has not been detected historically in EXP-3. Additional samples will be collected from this well to verify the results during the first quarter 2008 Sentry event.

The maximum reported concentration of TPHg was 20,000 micrograms per liter (µg/L), observed in well GMW-O-14 (duplicate) located off-site to the south. The maximum reported concentration of TPHfp was 14,000 µg/L, also observed in well GMW-O-14 (duplicate). These concentrations are higher than those observed in GMW-O-14 during the August 2007 sentry and May 2007 semiannual events.

Based on data collected during the semiannual event, the lateral extent of TPH appears to be smaller than that interpreted for the May 2007 monitoring event. TPH concentrations have generally decreased in the site's northern half since the previous semiannual event. A separation of the TPH plume in the north-central area is interpreted for the November 2007 event as a result of decreases in TPHfp concentrations to non-detect in wells GMW-31, GMW-44, and GMW-32.

In the northwestern portion of the site, the TPHfp concentration in GW-13 has decreased since May 2007. TPHfp was not detected in wells MW-22 (MID), MW-14, MW-27, and GMW-40, where it had been detected in May 2007. West of the site, TPHfp was not detected in wells WCW-4 and WCW-8, where it had been detected at these locations during the May 2007 event.

The lateral extent of TPH in the site's south-central area remained similar to that observed during the previous semiannual monitoring event. TPH concentrations decreased in wells GMW-27, GMW-1, PZ-10, and MW-SF-9. TPH concentrations increased in wells GMW-O-10, GMW-O-3, and GMW-O-14, but remained non-detect in other southern off-site wells.

In the site's southeastern portion, TPH concentrations increased in two wells (GMW-39 and GMW-O-16) between May and November 2007. The TPH concentrations in these two wells increased from non-detect to 160 and 1,400 µg/L, respectively. The TPH concentrations remained similar in one well (PZ-5; concentrations ranging between 320 and 400 µg/L), and remained non-detect in wells MW-8, GMW-O-17, GMW-O-18, and GMW-O-19. Well GMW-36 was not sampled during this semiannual event, but was reported with relatively elevated TPH concentrations (39,800 to 80,000 µg/L) in March, May, and August 2007.

4.2.2 Benzene

Benzene concentrations reported during the November 2007 semiannual monitoring event are contoured on Figure 5. Concentrations of benzene ranged from non-detect to 6,100 µg/L (in MW-SF-1; located in the south-central plume area). Benzene was not detected in any of the Exposition aquifer wells or off-site wells west of the site.

The north-central and eastern benzene plume, previously interpreted as separate plumes, is interpreted as one northern benzene plume as a result of detections of benzene in the north-central and eastern wells. The interpreted extent of the benzene plume in the site's north-central and eastern areas is generally consistent with the May 2007 interpretation. In the north-central area, the benzene concentration decreased in GMW-18 relative to the May 2007 result. Benzene concentrations reported in November 2007 decreased in well TF-16 and increased in wells TF-21 and GMW-45. Benzene concentrations in the remaining north-central wells remained either below laboratory reporting limits or remained stable.

In the eastern portion of the northern plume, the benzene concentration increased in wells GMW-35, GMW-45, and TF-21 relative to the May 2007 results. Benzene concentrations in GMW-58, which Parsons had previously proposed to sampled every quarter, showed no change between the August and November 2007 sampling events, and a decrease from 320 µg/L to 240 µg/L between the May and November 2007 events. Benzene was detected in GMW-59 during the November 2007 event at a concentration 660 µg/L. This is a lower concentration than that observed during the May 2007 event (1,100 µg/L). Benzene concentrations also decreased in wells GMW-60 and GMW-61 during the November 2007 event: GMW-60 decreased from 300 µg/L (May 2007) to 180 µg/L (November 2007) and GMW-61 decreased from 1,600 µg/L (May 2007) and 580 µg/L (November 2007). Benzene concentrations in GMW-62 increased from those detected during the previous event from 400 µg/L (August 2007) to 1,400 µg/L (November 2007).

In the western portion of the northern plume, benzene increased slightly in MW-27 from below detections limits in May 2007 to 1.3 µg/L during the November 2007 sampling event. All other wells (MW-11, GMW-17, and GMW-40) showed a decrease in benzene concentration.

The benzene plume in the site's south-central area remained generally similar in the lateral extent to that observed during the previous semiannual monitoring event. GMW-O-14 and GMW-27 both exhibited a decrease in their respective benzene concentrations from 1,700 µg/L (May 2007) to 320 µg/L (November 2007) and from 7,400 µg/L (May 2007) to 6,000 µg/L (November 2007). Benzene was detected in GMW-O-10 and GMW-O-3 but remained non-detect at other southern off-site monitoring wells. MW-SF-9 had a benzene concentration of 35 µg/L during December 2006 and was non-detect during the November 2007 sampling event.

In the southeastern 24-inch valve area, benzene was not detected in the sampled wells except in August 2007 at GMW-36. GMW-36 was not sampled during the November 2007 event since it contained free product. A decrease in the benzene concentration in this well occurred between May 2007 and August 2007 from 9,800 to 4,100 µg/L.

Due to the presence of 0.83 feet of free product at GMW-10 (Table 3), an isolated benzene plume is interpreted within the site's south-central portion.

4.2.3 1,2-Dichloroethane

1,2-DCA concentrations reported during the semiannual monitoring event are contoured on Figure 6. The maximum reported 1,2-DCA concentration during the November 2007 sampling event was 50 µg/L in well WCW-7. The 1,2-DCA concentrations detected during the November 2007 event were below the cleanup goal of 70 µg/L. 1,2-DCA was not detected in any of the Exposition aquifer wells. The extent of 1,2-DCA is interpreted as two plumes in the site's western portion. A relatively small 1,2-DCA plume is also inferred in the site's southeastern corner based on the presence of 1,2-DCA in GMW-36 during the previous monitoring event.

The 1,2-DCA plume continues to show a reduced extent, specifically along the western edge of the plume as a result of decreased concentrations. Concentrations in wells MW-25, MW-6, MW-7, and PW-2 all exhibited decreases in 1,2-DCA relative to the May 2007 sampling results. The 1,2-DCA concentrations in wells MW-14 and GW-13 have remained similar (between 0.5 and 1 µg/L) since the May 2007 sampling event. The 1,2-DCA concentration in MW-22 (MID) increased from 4.4 µg/L in May 2007 to 10 µg/L in November 2007.

South of the site, 1,2-DCA was detected in well GMW-O-9, where it was also detected one year ago, but not during the May 2007 event. 1,2-DCA was not detected in other southern off-site wells. Note, however, that the 1,2-DCA reporting limit was higher for GMW-O-10 and GMW-O-14 than the 0.5 µg/L reporting limit for other southern off-site wells. The extent of 1,2-DCA in this southern off-site area is interpreted to be similar to that of the previous semiannual monitoring event to account for the higher reporting limits during November 2007.

4.2.4 Methyl tertiary-butyl ether

MTBE concentrations reported during the semiannual monitoring event are contoured on Figure 7. Concentrations of MTBE during November 2007 ranged from below detection limits to 470 µg/L in well PZ-5, which is located near the southeastern free product plume. The concentration of MTBE decreased from 3,900 µg/L in the May 2007 event to 890 µg/L in August 2007. GMW-36 was not sampled during the November 2007 event due to the presence of free product in this well. MTBE was not detected in any of the Exposition aquifer wells.

There is one relatively large MTBE plume within the site's western portion, one plume in the northern portion, and one plume associated with the 24-inch valve in the site's southeastern corner. The lateral extent of the MTBE plume in the site's western portion is generally similar to that interpreted for the semiannual monitoring event of May 2007, though it appears to have extended slightly to the northwest in the general groundwater flow direction. Concentrations of MTBE remained non-detect in off-site monitoring wells west of the site, except at WCW-7, where the concentration was similar to that observed in May 2007, and WCW-4, where MTBE had not been previously detected but was detected during the November 2007 event at 0.72 µg/L. The easterly extent of the western MTBE plume has decreased as indicated by the decreases in MTBE concentrations in MW-11, GMW-17, MW-27, GMW-40, and GMW-8 relative to the May 2007 result.

The MTBE plume near the southeastern 24-inch valve area is interpreted to have a reduction in aerial extent as a result of low or decreasing concentrations of MTBE in this area. As noted above, groundwater samples were not collected from GMW-36 due to presence of free product. However, a decreasing trend has been observed in this well since March 2007.

4.3 QUALITY ASSURANCE/QUALITY CONTROL

Alpha and Calscience did not report any significant quality assurance/quality control problems with the analytical work performed as part of the current sampling events. A total of seven trip blanks were submitted to the laboratories during these sampling events. Target compounds were not detected in any trip blank. Table 8 is a summary of the analytical results for these Quality Assurance/Quality Control samples.

Field duplicate samples were collected as part of the August sentry event (four duplicate pairs) and November 2007 semiannual event (eleven duplicate pairs). During the August sampling event, duplicate pairs were collected from GMW-1, GMW-62, GMW-O-14, and PZ-5. During the November sampling event, duplicate pairs were collected from wells GMW-1, GMW-15, GMW-39, GMW-41, GMW-47, GMW-62, GMW-O-14, GW-13, MW-8, MW-26, and PW-2. Reported sample results exhibited acceptable agreement between the sample pairs with the exception of lack of precision (RPD>30%) reported for TPHfp reported for GMW-47 during the November 2007 monitoring event. Hence, TPHfp reported for GMW-47 during November 2007 are qualified as estimates. Field duplicate sample results are shown on data summary tables and report figures.

4.4 WATER DISPOSAL

Purged groundwater generated during these monitoring events was treated on site in the remediation systems operated by the DESC and SFPP. Purged groundwater extracted by Parsons was pumped into the DESC system located in the northern part of the site to be discharged under National Pollutant Discharge Elimination System (NPDES) permit number CAG834001. Purged groundwater extracted by SECOR was treated in the SFPP system located in the southern part of the site and discharged under NPDES permit number CA0063509.

4.5 HEALTH AND SAFETY

Field activities were conducted in accordance with the site-specific health and safety plan. The health and safety plan included protocol for safe work practices for the field portion of the project. Personnel working at the site were required to read, sign, and adhere to the health and safety plan. The health and safety plan was in effect throughout the monitoring events.

5.0 SUMMARY

Groundwater monitoring of sentry wells was conducted in August 2007. Semiannual monitoring of these and other wells at and adjacent to the site was conducted in November 2007. In general, free product conditions and groundwater quality interpreted from these monitoring events are similar to those interpreted from the May 2007 semiannual sampling event.

Groundwater elevations measured during the November 2007 semiannual monitoring event were, on average, approximately 0.8 foot lower than the elevations reported during the May 2007 semiannual monitoring event. The overall flow direction during this monitoring event in the upper groundwater zone was to the northwest, with a horizontal hydraulic gradient of 0.0013 foot per foot across the site from southeast to northwest. This is consistent with previous monitoring events. General groundwater flow in the Exposition aquifer continues to be southeasterly, with a horizontal hydraulic gradient of 0.0007 ft/ft.

Free product was observed in 17 of the 174 wells gauged. The free product thicknesses measured ranged from 0.01 feet (GMW-4, GMW-36, and MW-SF-4) to 2.57 feet (TF-20). The detection of free product in 17 monitoring wells during this sampling event, data from remediation system operations, and historical detections of free product were used in interpreting the current limits of the free product plumes at the site. These plumes, eight total, are depicted on Figure 2.

In most areas, the lateral extent and concentrations of dissolved TPH, benzene, 1,2-DCA, and MTBE plumes were similar to those interpreted during the May monitoring event. In general, TPH concentrations in the northern half of the site have decreased since the May 2007 semiannual monitoring event. The plume within the site's northwestern portion appears to have reduced in area. The lateral extent of plumes in the site's southeastern, southern, and western portions remain similar to those previously interpreted during May 2007. During the November 2007 event, the highest TPH concentration (34,000 µg/L) was reported in the southern plume in off-site well GMW-O-14.

Benzene concentrations ranged from non-detect to 6,100 µg/L in MW-SF-1, which is located in the south-central plume area. The interpreted extents of the northern and south-central benzene plumes remained similar to that interpreted with the May 2007 data. Benzene was not detected in the southeastern free product area during November 2007. However, a benzene plume is inferred within this area as a result of previous benzene detections in GMW-36. As noted above, GMW-36 was not sampled in November 2007 due to the presence of free product in this well. Benzene was not detected in off-site wells west of the site, or in the Exposition aquifer wells.

The maximum reported 1,2-DCA concentration during the November 2007 sampling event was 50 µg/L in well WCW-7. Each reported 1,2-DCA concentration was below the cleanup goal of 70 µg/L. 1,2-DCA was not detected in any of the Exposition aquifer wells. The extent of 1,2-DCA is interpreted as two plumes in the site's western portion. A relatively

small 1,2-DCA plume is also inferred in the site's southeast corner based on the detection of 1,2-DCA in GMW-36 during the previous monitoring event.

Concentrations of MTBE ranged from below detection limits to 470 µg/L in well PZ-5. MTBE was not detected in any of the Exposition aquifer wells. Three MTBE plumes are characterized from the current data set. One plume is associated with the 24-inch valve area in the site's southeastern corner, another plume extends northwestward from the site's south-central area, and one plume is located in the site's north-central portion. The lateral extent of the MTBE plume in the site's western portion is generally similar to that interpreted for the semiannual monitoring event of May 2007, except for its apparent extension to the northwest as a result of a low MTBE concentration detected in off-site well WCW-4. MTBE was not detected in other off-site monitoring wells west of the site. The lateral extent of the MTBE plume near the southeastern 24-inch valve area has reduced in extent as a result of low or decreasing MTBE concentrations observed during the November 2007 monitoring event.

6.0 REFERENCES

Geomatrix Consultants, Inc., 2007. *First Semi-Annual 2007, Groundwater Monitoring Report, Defense Fuel Support Point, Norwalk, 15306*, July 20, 2007.

Parsons 2006. *Groundwater Sampling and Monitoring Investigation, Second Semiannual 2005 Report, Defense Fuel Support Point, Norwalk, 15306 Norwalk Boulevard, Norwalk, California, January 20, 2006.*

TABLES

TABLE 1

MONITORING WELL SUMMARY

Defense Fuel Support Point, Norwalk
Norwalk, California

Well	Installation Date	Installed By	Total Depth (ft bgs)[1]	Casing Diameter (inches)	Screen Interval (ft bgs)	Slot Size (inches)	Casing Elevation (ft msl)[2]
BW-1	5/16/96	GMX[3]	55	5	31.9 - 51.4	0.01	73.17
BW-2	5/20/96	GMX	53.5	5	27 - 46.5	0.01	73.57
BW-3	5/17/96	GMX	55.5	5	30.6 - 50	0.01	74.16
BW-4	5/20/96	GMX	53.1	5	28.2 - 47	0.01	74.61
BW-5	5/23/96	GMX	52.5	5	27 - 45.5	0.01	73.59
BW-6	5/22/96	GMX	52.4	5	27.6 - 46.9	0.01	73.48
BW-7	5/22/96	GMX	52	5	27.1 - 46.3	0.01	74.65
BW-8	5/21/96	GMX	51.5	5	27 - 46.4	0.01	75.08
BW-9	5/21/96	GMX	52.5	5	26.9 - 46.4	0.01	76.19
EXP-1	3/6/92	WC[4]	128.5	4	82 - 122	0.01	78.44
EXP-2	10/15/92	WC	149	4	90 - 120	0.02	79.43
EXP-3	10/20/92	WC	150	4	85 - 115	0.01	77.58
EXP-4	7/7/98	GMX	118	4	96.1 - 115.2	0.02	79.81
EXP-5	7/8/98	GMX	120	4	94.4 - 113.4	0.02	72.41
GMW-1	5/16/91	GTI[5]	50	4	20 - 50	0.01	74.77
GMW-2	5/16/91	GTI	50	4	20 - 50	0.01	73.57
GMW-3	5/17/91	GTI	50	4	20 - 50	0.01	75.10
GMW-4	5/21/91	GTI	50	4	20 - 50	0.01	75.45
GMW-5	5/21/91	GTI	50	4	20 - 50	0.01	77.61
GMW-6	7/9/91	GTI	50	4	25 - 50	0.01	77.31
GMW-7	7/9/91	GTI	50	4	25 - 50	0.01	75.84
GMW-8	7/10/91	GTI	50	4	25 - 50	0.01	73.20
GMW-9	7/8/91	GTI	50	4	20 - 50	0.01	74.44
GMW-10	7/8/91	GTI	50	4	25 - 50	0.01	74.67
GMW-11	7/9/91	GTI	50	4	20 - 50	0.01	72.90
GMW-12	7/9/91	GTI	50	4	25 - 50	0.01	75.21
GMW-13	7/8/91	GTI	50	4	25 - 50	0.01	74.17
GMW-14	7/10/91	GTI	50	4	25 - 50	0.01	74.72
GMW-15	7/30/91	GTI	50	4	25 - 50	0.01	76.21
GMW-16	8/1/91	GTI	50	4	25 - 50	0.01	77.00
GMW-17	8/1/91	GTI	50	4	25 - 50	0.01	74.66
GMW-18	7/31/91	GTI	50	4	25 - 50	0.01	75.36
GMW-19	7/31/91	GTI	50	4	25 - 50	0.01	76.83
GMW-20	8/1/91	GTI	50	4	25 - 50	0.01	75.10
GMW-21[6]	8/2/91	GTI	50	4	25 - 50	0.01	76.23
GMW-22	8/2/91	GTI	61	4	25 - 60	0.01	74.17
GMW-23	8/2/91	GTI	60	4	25 - 60	0.01	74.85
GMW-24	8/5/91	GTI	60	4	25 - 60	0.01	74.04
GMW-25	1/10/92	GTI	50	6	20 - 50	0.01	74.29
GMW-26	1/7/92	GTI	51.5	4	20 - 50	0.01	74.52
GMW-27	1/10/92	GTI	50	4	20 - 50	0.01	74.41

TABLE 1

MONITORING WELL SUMMARY

Well	Installation Date	Installed By	Total Depth (ft bgs)[1]	Casing Diameter (inches)	Screen Interval (ft bgs)	Slot Size (inches)	Casing Elevation (ft msl)[2]
GMW-28	1/7/92	GTI	50	4	20 - 50	0.01	74.68
GMW-29	1/9/92	GTI	50	4	20 - 50	0.01	77.57
GMW-30	1/9/92	GTI	51.5	6	20 - 50	0.01	74.91
GMW-31	6/2/93	GTI	65	4	25 - 65	0.01	76.50
GMW-32	6/1/93	GTI	50	4	20 - 50	0.02	74.62
GMW-33	6/1/93	GTI	50	4	20 - 50	0.02	74.88
GMW-34	6/3/93	GTI	50	4	20 - 50	0.02	75.25
GMW-35	6/4/93	GTI	50	4	20 - 50	0.02	76.12
GMW-36	4/11/94	GTI	50	4	20 - 50	0.01	74.53
GMW-37	4/11/94	GTI	50	4	20 - 50	0.01	77.32
GMW-38	4/12/94	GTI	50	4	20 - 50	0.01	75.47
GMW-39	4/12/94	GTI	50	4	20 - 50	0.01	75.05
GMW-40	6/29/94	GTI	50.5	4	20 - 50	0.01	73.13
GMW-41	6/30/94	GTI	50.5	4	20 - 50	0.01	74.46
GMW-42	6/30/94	GTI	50.5	4	20 - 50	0.01	75.50
GMW-43	7/1/94	GTI	50.5	4	20 - 50	0.01	74.44
GMW-44	7/1/94	GTI	50.5	4	20 - 50	0.01	74.45
GMW-45	7/1/94	GTI	50.5	4	20 - 50	0.01	75.67
GMW-46	7/5/94	GTI	50.5	4	20 - 50	0.01	76.10
GMW-47	7/5/94	GTI	50.5	4	20 - 50	0.01	75.98
GMW-48	7/5/94	GTI	50.5	4	20 - 50	0.01	75.03
GMW-49	7/6/94	GTI	50.5	4	20 - 50	0.01	74.75
GMW-50	12/19/94	GTI	46.5	4	15 - 45	0.01	75.51
GMW-51	12/19/94	GTI	41.5	4	15 - 40	0.01	75.93
GMW-52	12/19/94	GTI	41.5	4	15 - 40	0.01	75.03
GMW-53	12/19/94	GTI	46.5	4	15 - 45	0.01	74.90
GMW-54	12/20/94	GTI	46.5	4	15 - 45	0.01	75.16
GMW-55	12/20/94	GTI	41.5	4	15 - 40	0.01	74.60
GMW-56	8/12/98	FDGTI[7]	55	2	20 - 55	0.02	76.50
GMW-56	8/12/98	FDGTI	55	4	20 - 55	0.02	76.52
GMW-57	8/13/98	FDGTI	55	2	19 - 54	0.02	76.66
GMW-57	8/13/98	FDGTI	55	4	19 - 54	0.02	76.66
GMW-58	8/14/98	FDGTI	55	2	20 - 55	0.02	75.46
GMW-58	8/14/98	FDGTI	55	4	20 - 55	0.02	75.48
GMW-59	8/14/98	FDGTI	55	2	20 - 55	0.02	75.28
GMW-59	8/14/98	FDGTI	55	4	20 - 55	0.02	75.28
GMW-60	4/14/04	Parsons	50	4	25 - 40	0.01	76.24
GMW-61	4/14/04	Parsons	50	4	30 - 40	0.01	75.60
GMW-62	7/2/2007	Parsons	40.5	4	20 - 40	0.01	76.34
GMW-O-1	3/4/92	GTI	51.5	4	19 - 49.5	0.01	71.45
GMW-O-2	3/2/92	GTI	51.5	4	20 - 50	0.01	72.54
GMW-O-3	3/2/92	GTI	51.5	4	20 - 50	0.01	72.19
GMW-O-4	3/3/92	GTI	51.5	4	20 - 50	0.01	71.95
GMW-O-4 (MID)	3/3/92	GTI	66.5	4	54.5 - 64.5	0.01	72.24

TABLE 1

MONITORING WELL SUMMARY

Well	Installation Date	Installed By	Total Depth (ft bgs)[1]	Casing Diameter (inches)	Screen Interval (ft bgs)	Slot Size (inches)	Casing Elevation (ft msl)[2]
GMW-O-5	3/4/92	GTI	51.5	4	20 - 50	0.01	72.36
GMW-O-6	5/18/92	GTI	51.5	4	20 - 50	0.01	71.41
GMW-O-7	5/19/92	GTI	51.5	4	20 - 50	0.01	70.98
GMW-O-8	5/18/92	GTI	51	4	19.5 - 49.5	0.01	70.91
GMW-O-9	7/29/92	GTI	51.5	4	20 - 50	0.01	73.50
GMW-O-10	7/29/92	GTI	51.5	4	20 - 50	0.01	73.98
GMW-O-11	5/20/92	GTI	51.5	4	20 - 50	0.01	74.17
GMW-O-12	5/21/92	GTI	51.5	4	20 - 50	0.01	73.49
GMW-O-14	5/20/92	GTI	51.5	4	20 - 50	0.01	74.08
GMW-O-15	4/19/94	GTI	50	4	20 - 50	0.02	74.23
GMW-O-16	4/19/94	GTI	50	4	20 - 50	0.02	74.10
GMW-O-17	7/26/94	GMX	41	4	20.4 - 39.5	0.01	73.78
GMW-O-18	7/25/94	GMX	41	4	20.8 - 40.4	0.01	74.36
GMW-O-19	7/29/94	GMX	41.5	4	20.2 - 39.9	0.01	74.46
GMW-O-20	6/15/95	GMX	45.9	4	---[8]	---	73.32
GMW-O-21	10/1/97	GMX	45.9	4	25.5 - 45.5	0.01	71.43
GMW-O-22	---	GMX	41	4	---	---	74.36
GMW-SF-7	7/27/94	GMX	41	4	20.1 - 39.9	0.01	75.26
GMW-SF-8	7/28/94	GMX	41	4	19.5 - 39.5	0.01	76.75
GMW-SF-9	4/1/03	GMX	47	4	36.6 - 46.2	0.02	73.00
GMW-SF-10	9/23/03	GMX	30.5	4	10.2 - 29.9	0.02	75.77
GW-1	6/12/95	GTI	63	1	25 - 60	0.02	75.46
GW-1	6/12/95	GTI	63	4	25 - 60	0.02	75.97
GW-2	6/12/95	GTI	63	1	25 - 60	0.02	76.39
GW-2	6/12/95	GTI	63	4	25 - 60	0.02	75.78
GW-3	6/13/95	GTI	63	1	25 - 60	0.02	76.56
GW-3	6/13/95	GTI	63	4	25 - 60	0.02	75.79
GW-4	6/13/95	GTI	63	1	24 - 59	0.02	74.77
GW-4	6/13/95	GTI	63	4	24 - 59	0.02	73.86
GW-5	6/15/95	GTI	63	1	25.5 - 60.5	0.02	77.09
GW-5	6/15/95	GTI	63	4	25.5 - 60.5	0.02	76.99
GW-6	6/15/95	GTI	63	1	25 - 60	0.02	77.41
GW-6	6/15/95	GTI	63	4	25 - 60	0.02	76.38
GW-7	6/16/95	GTI	63	1	25 - 60	0.02	76.76
GW-7	6/16/95	GTI	63	4	25 - 60	0.02	75.02
GW-8	6/14/95	GTI	63	1	24 - 59	0.02	76.88
GW-8	6/14/95	GTI	63	4	24 - 59	0.02	76.15
GW-13	4/26/2007	Parsons	65	1	25 - 65	0.02	77.00
GW-13	4/26/2007	Parsons	67	6	25 - 65	0.02	76.85
GW-14	4/25/2007	Parsons	65	1	25 - 65	0.02	76.55
GW-14	4/25/2007	Parsons	67	6	25 - 65	0.02	76.54
GW-15	4/24/2007	Parsons	62.5	1	20.5 - 60.5	0.02	75.36
GW-15	4/24/2007	Parsons	60.5	6	20.5 - 60.5	0.02	74.94
GWR-1	7/11/91	GTI	50	4	25 - 50	0.01	73.65

TABLE 1

MONITORING WELL SUMMARY

Well	Installation Date	Installed By	Total Depth (ft bgs)[1]	Casing Diameter (inches)	Screen Interval (ft bgs)	Slot Size (inches)	Casing Elevation (ft msl)[2]
GWR-2	7/12/91	GTI	50	4	25 - 50	0.01	73.66
GWR-3	1/10/92	GTI	50	6	20 - 50	0.01	74.93
HL-1	10/14/86	HLA[9]	39	4	18 - 38	0.01	75.83
HL-2	10/13/86	HLA	39	4	16.5 - 36.5	0.01	76.94
HL-3	10/15/86	HLA	44	4	19 - 39	0.01	76.86
HL-4	10/16/86	HLA	39	4	18 - 38.5	0.01	75.75
HL-5	10/16/86	HLA	39.5	4	18.5 - 39	0.01	76.13
MW-6	8/9/90	WC	50	4	18 - 48	0.01	77.20
MW-7	8/27/90	WC	50	4	19 - 48	0.01	78.13
MW-8	8/24/90	WC	51	4	18 - 48	0.01	76.06
MW-9	8/8/90	WC	50	4	18 - 48	0.01	77.11
MW-10	8/24/90	WC	51	4	18 - 48	0.01	79.12
MW-11	8/9/90	WC	50	4	18 - 48	0.01	78.17
MW-12	8/27/90	WC	50	4	18 - 48	0.01	75.76
MW-13	8/23/90	WC	50	4	18 - 48	0.01	78.25
MW-14	8/7/90	WC	50	4	18 - 48	0.01	78.60
MW-15	8/7/90	WC	50	4	18 - 48	0.01	76.99
MW-16	8/8/90	WC	50	4	18 - 48	0.01	76.87
MW-17	8/6/90	WC	50	4	18 - 48	0.01	77.86
MW-18 (MID)	6/10/91	WC	62.2	4	50 - 60	0.01	75.67
MW-19 (MID)	6/11/91	WC	62.2	4	49.5 - 59.5	0.01	78.14
MW-20 (MID)	6/12/91	WC	65.7	4	43 - 53	0.01	77.19
MW-21 (MID)	6/12/91	WC	62.4	4	47 - 57	0.01	77.55
MW-22 (MID)	6/13/91	WC	57.9	4	42 - 52	0.01	79.57
MW-23 (MID)	6/14/91	WC	57.1	4	42 - 52	0.01	79.59
MW-24	6/14/91	WC	47	4	14 - 44	0.01	78.51
MW-25	6/17/91	WC	47.2	4	22.5 - 42.5	0.01	79.15
MW-26	6/17/91	WC	47.3	4	23.5 - 43.5	0.01	77.40
MW-27	6/17/91	WC	52.3	4	18 - 48	0.01	78.46
MW-28	6/19/91	WC	51.5	4	16.5 - 46.5	0.01	78.53
MW-29	6/19/91	WC	52.4	4	17.5 - 47.5	0.01	79.13
MW-O-1	1/22/91	GMX	40	2	25 - 40	0.02	75.48
MW-O-2	1/23/91	GMX	40	2	25 - 40	0.02	71.90
MW-O-3	10/25/91	GMX	41	6	20.5 - 41	0.01	74.53
MW-O-4	10/25/91	GMX	41	4	20.5 - 41	0.01	75.00
MW-SF-1	6/18/90	GMX	40	4	25 - 40	0.02	78.93
MW-SF-2	6/18/90	GMX	40	4	25 - 40	0.02	78.45
MW-SF-3	6/18/90	GMX	40	4	25 - 40	0.02	77.62
MW-SF-4	6/19/90	GMX	40	4	25 - 40	0.02	79.38
MW-SF-5	9/19/90	GMX	40	4	23 - 38	0.02	79.74
MW-SF-6	9/19/90	GMX	40	4	24 - 39	0.02	79.96
MW-SF-9	6/15/95	GMX	40	4	---	---	74.10
MW-SF-10	09/23/03	GMX	30.5	4	10.3 - 29.9	0.02	76.53
MW-SF-11	--	GMX	--	4	--	--	78.56

TABLE 1

MONITORING WELL SUMMARY

Well	Installation Date	Installed By	Total Depth (ft bgs)[1]	Casing Diameter (inches)	Screen Interval (ft bgs)	Slot Size (inches)	Casing Elevation (ft msl)[2]
MW-SF-12	--	GMX	--	4	--	--	78.07
MW-SF-13	--	GMX	--	4	--	--	73.40
MW-SF-14	--	GMX	--	4	--	--	78.16
MW-SF-15	--	GMX	--	4	--	--	78.27
MW-SF-16	--	GMX	--	4	--	--	78.21
PO-7	5/1/89	GW[10]	56	4	29 - 49	0.02	80.26
PW-1	1/6/92	GTI	51.5	4	20 - 50	0.01	75.52
PW-2	1/6/92	GTI	50	4	20 - 50	0.01	74.71
PW-3	1/6/92	GTI	50	4	20 - 50	0.01	73.71
PZ-1	7/12/91	GTI	50	2	25 - 50	0.01	73.74
PZ-2	7/12/91	GTI	50	2	25 - 50	0.01	73.96
PZ-3	6/3/93	GTI	65	2	25 - 65	0.02	76.17
PZ-4	6/2/93	GTI	60	2	25 - 60	0.02	76.13
PZ-5	9/26/00	GMX	40.3	4	20.6 - 39.4	0.01	73.97
PZ-6	9/26/00	GMX	37.5	4	22.8 - 37.8	0.01	73.91
PZ-7A	4/7/03	GMX	32	2	21.5 - 31.2	0.01	73.87
PZ-7B	4/7/03	GMX	47.5	2	42 - 46.7	0.01	73.79
PZ-8A	4/8/03	GMX	31.5	2	21.2 - 31	0.01	75.81
PZ-8B	4/8/03	GMX	47	2	41.4 - 46.2	0.01	75.69
PZ-9A	4/9/03	GMX	32	2	21.6 - 30.9	0.01	76.14
PZ-9B	4/9/03	GMX	47	2	41.5 - 46.2	0.01	76.26
PZ-10	4/10/03	GMX	38.5	2	23.2 - 37.9	0.02	74.34
TF-8	9/22/95	GTI	63	1.5	25 - 60	0.02	75.60
TF-8	9/22/95	GTI	63	4	25 - 60	0.02	74.86
TF-9	9/22/95	GTI	63	1.5	25 - 60	0.02	75.27
TF-9	9/22/95	GTI	63	4	25 - 60	0.02	74.47
TF-10	9/25/95	GTI	63	1.5	25 - 60	0.02	74.19
TF-10	9/25/95	GTI	63	4	25 - 60	0.02	73.61
TF-11	9/25/95	GTI	63	1.5	25 - 60	0.02	74.95
TF-11	9/25/95	GTI	63	4	25 - 60	0.02	74.40
TF-13	9/26/95	GTI	63	1.5	25 - 60	0.02	75.90
TF-13	9/26/95	GTI	63	4	25 - 60	0.02	75.47
TF-14	9/27/95	GTI	63	1.5	25 - 60	0.02	74.78
TF-14	9/27/95	GTI	63	4	25 - 60	0.02	74.35
TF-15	9/28/95	GTI	63	1.5	25 - 60	0.02	75.40
TF-15	9/28/95	GTI	63	4	25 - 60	0.02	74.78
TF-16	9/28/95	GTI	63	1.5	25 - 60	0.02	76.48
TF-16	9/28/95	GTI	63	4	25 - 60	0.02	75.89
TF-17	9/29/95	GTI	63	1.5	25 - 60	0.02	75.26
TF-17	9/29/95	GTI	63	4	25 - 60	0.02	74.88
TF-18	7/6/94	GTI	50.5	4	20 - 50	0.02	73.94
TF-19	10/3/95	GTI	63	1.5	25 - 60	0.02	75.61
TF-19	10/3/95	GTI	63	4	25 - 60	0.02	75.07
TF-20	10/3/95	GTI	63	1.5	25 - 60	0.02	75.59

TABLE 1

MONITORING WELL SUMMARY

Well	Installation Date	Installed By	Total Depth (ft bgs)[1]	Casing Diameter (inches)	Screen Interval (ft bgs)	Slot Size (inches)	Casing Elevation (ft msl)[2]
TF-20	10/3/95	GTI	63	4	25 - 60	0.02	75.08
TF-21	9/29/95	GTI	63	1.5	25 - 60	0.02	75.60
TF-21	9/29/95	GTI	63	4	25 - 60	0.02	74.96
TF-22	10/2/95	GTI	63	1.5	25 - 60	0.02	74.95
TF-22	10/2/95	GTI	63	4	25 - 60	0.02	74.76
TF-23	7/5/94	GTI	50.5	4	20 - 50	0.02	75.31
TF-24[11]	9/26/95	GTI	63	1.5	25 - 60	0.02	76.35
TF-24[11]	9/26/95	GTI	63	4	25 - 60	0.02	76.43
TF-25	4/4/01	GTI	47	1.5	41 - 46	0.02	---
TF-25	4/4/01	GTI	47	4	26 - 36	0.02	74.85
TF-26	4/3/01	GTI	47	1.5	41 - 46	0.02	---
TF-26	4/3/01	GTI	47	4	26 - 36	0.02	75.85
WCW-1	2/18/92	WC	52	4	20 - 50	0.01	72.86
WCW-2	2/21/92	WC	52	4	20 - 50	0.01	75.34
WCW-3	2/19/92	WC	56.5	4	19 - 49	0.01	76.16
WCW-4	2/20/92	WC	56.5	4	20 - 50	0.01	78.05
WCW-5	4/30/92	WC	52	4	19 - 49	0.01	73.49
WCW-6	4/20/92	WC	53.5	4	20 - 50	0.01	75.52
WCW-7	4/29/92	WC	53	4	20 - 50	0.01	76.44
WCW-8	4/21/92	WC	53.5	4	20 - 50	0.01	77.34
WCW-9	4/28/92	WC	53.5	4	20 - 50	0.01	77.74
WCW-10	9/11/92	WC	56.5	4	25 - 55	0.01	74.06
WCW-11	9/9/92	WC	61.5	4	30 - 60	0.01	75.29
WCW-12	9/8/92	WC	61.5	4	30 - 60	0.01	76.27
WCW-13	9/10/92	WC	61.5	4	30 - 60	0.01	77.70
WCW-14	8/12/98	FDGTI	59	4	24 - 59	0.01	78.81

Notes:

1. ft bgs = feet below ground surface.
2. ft msl = feet above mean sea level.
3. GMX = Geomatrix Consultants.
4. WC = Woodward-Clyde.
5. GTI = Groundwater Technology Groundwater Technology Government Services.
6. GMW-21 is also referred to as TF-24.
7. FDGTI - Fluor Daniel GTI.
8. --- = information not available.
9. HLA = Harding Lawson Associates.
10. GW = Golden West
11. TF-24 is also referred to as "old TF-24" or "former TF-24". See also Note 6.

TABLE 2

SUMMARY OF GROUNDWATER ELEVATIONS
AUGUST 2007 SENTRY EVENT

Defense Fuel Support Point, Norwalk
Norwalk, California

Well	Date	Casing Elevation (ft msl)[1]	Depth To Product (Feet)[2]	Depth To Water (Feet)[2]	Apparent Product Thickness (Feet)	Groundwater Elevation (ft msl)[1]
EXP-1[4]	08/28/2007	78.44	--[5]	51.38	--	27.06
EXP-1[3]	08/28/2007	78.44	--	51.72	--	26.72
EXP-2[3]	08/28/2007	79.43	--	51.31	--	28.12
EXP-3[3]	08/28/2007	77.58	--	50.61	--	26.97
EXP-5[3]	08/28/2007	72.41	--	45.86	--	26.55
GMW-1[3]	08/28/2007	74.77	--	19.70	--	55.07
GMW-5	08/28/2007	77.61	--	28.19	--	49.42
GMW-6	08/28/2007	77.31	--	28.51	--	48.80
GMW-7	08/28/2007	75.84	--	26.92	--	48.92
GMW-15	08/28/2007	76.21	--	26.70	--	49.51
GMW-16	08/28/2007	77.00	--	27.99	--	49.01
GMW-17	08/28/2007	74.66	--	25.42	--	49.24
GMW-18	08/28/2007	75.36	--	25.62	--	49.74
GMW-19	08/28/2007	76.83	--	28.00	--	48.83
GMW-30	08/28/2007	74.91	--	24.65	--	50.26
GMW-32	08/28/2007	74.62	--	24.78	--	49.84
GMW-33	08/28/2007	74.88	--	25.94	--	48.94
GMW-35	08/28/2007	76.12	--	27.02	--	49.10
GMW-36[3]	08/28/2007	74.53	--	24.31	--	50.22
GMW-38[3]	08/28/2007	75.47	--	25.29	--	50.18
GMW-39[3]	08/28/2007	75.05	--	25.15	--	49.90
GMW-45	08/28/2007	75.67	--	26.42	--	49.25
GMW-47	08/28/2007	75.98	--	26.74	--	49.24
GMW-48	08/28/2007	75.03	--	24.92	--	50.11
GMW-50	08/28/2007	75.51	--	26.15	--	49.36
GMW-51	08/28/2007	75.93	--	26.50	--	49.43
GMW-52	08/28/2007	75.03	--	25.80	--	49.23
GMW-53	08/28/2007	74.90	--	25.11	--	49.79
GMW-56	08/28/2007	76.50	--	27.33	--	49.17
GMW-57	08/28/2007	76.66	--	27.42	--	49.24
GMW-58	08/28/2007	75.48	--	25.57	--	49.91
GMW-59	08/28/2007	75.28	--	24.92	--	50.36
GMW-60	08/28/2007	76.24	--	27.03	--	49.21
GMW-61	08/28/2007	75.60	--	26.21	--	49.39
GMW-62	08/28/2007	76.34	--	27.03	--	49.31
GMW-O-1[3]	08/28/2007	71.45	--	49.17	--	22.28
GMW-O-2[3]	08/28/2007	72.54	--	22.54	--	50.00
GMW-O-3[3]	08/28/2007	72.19	--	21.87	--	50.32
GMW-O-14[3]	08/28/2007	74.08	--	22.45	--	51.63
GMW-O-23	08/28/2007	73.63		23.00	--	50.63
GMW-SF-7[3]	08/28/2007	75.26	--	25.02	--	50.24
GW-8	08/28/2007	76.15	--	26.91	--	49.24
MW-8[3]	08/28/2007	76.06	--	26.90	--	49.16
MW-9	08/28/2007	77.11	25.29	26.88	1.59	51.57

TABLE 2

SUMMARY OF GROUNDWATER ELEVATIONS
AUGUST 2007 SENTRY EVENT

Well	Date	Casing Elevation (ft msl)[1]	Depth To Product (Feet)[2]	Depth To Water (Feet)[2]	Apparent Product Thickness (Feet)	Groundwater Elevation (ft msl)[1]
MW-10	08/28/2007	79.12	--	30.22	--	48.90
MW-13	08/28/2007	78.25	--	29.10	--	49.15
MW-14	08/28/2007	78.60	--	29.77	--	48.83
MW-16	08/28/2007	76.87	--	27.85	--	49.02
MW-17	08/28/2007	77.86	--	28.45	--	49.41
MW-22(MID)	08/28/2007	79.57	--	31.96	--	47.61
MW-23(MID)	08/28/2007	79.59	--	31.05	--	48.54
MW-29	08/28/2007	79.13	--	29.01	--	50.12
MW-O-1	08/28/2007	75.48	23.06	23.07	0.01	52.42
MW-SF-1	08/28/2007	78.93	--	27.94	--	50.99
MW-SF-4	08/28/2007	79.38	28.3	29.95	1.65	50.82
MW-SF-5	08/28/2007	79.74	--	28.84	--	50.90
MW-SF-9	08/28/2007	74.10	--	20.55	--	53.55
MW-SF-11	08/28/2007	78.56	--	28.22	--	50.34
MW-SF-12	08/28/2007	78.07	--	27.58	--	50.49
MW-SF-13	08/28/2007	73.04	--	22.85	--	50.19
MW-SF-14	08/28/2007	78.16	--	27.53	--	50.63
MW-SF-15	08/28/2007	78.27	27.61	27.65	0.04	50.65
MW-SF-16	08/28/2007	78.21		27.51	--	50.70
PZ-4	08/28/2007	76.13	--	26.54	--	49.59
PZ-5[3]	08/28/2007	73.97	--	23.85	--	50.12
PZ-10[3]	08/28/2007	74.34	--	22.67	--	51.67
TF-8	08/28/2007	75.60	--	25.92	--	49.68
TF-9	08/28/2007	75.27	--	26.02	--	49.25
TF-10	08/28/2007	74.19	--	24.21	--	49.98
TF-11	08/28/2007	74.95	--	26.06	--	48.89
TF-13	08/28/2007	75.90	--	26.69	--	49.21
TF-14	08/28/2007	74.78	--	25.89	--	48.89
TF-15	08/28/2007	75.40	--	25.62	--	49.78
TF-16	08/28/2007	76.48	--	27.11	--	49.37
TF-19	08/28/2007	75.61	--	26.21	--	49.40
TF-21	08/28/2007	75.60	--	26.17	--	49.43
TF-22	08/28/2007	74.95	--	26.07	--	48.88
TF-23 (GMW-46)	08/28/2007	75.31	--	25.89	--	49.42
TF-25	08/28/2007	74.85	--	26.89	--	47.96
TF-26	08/28/2007	75.85	--	27.06	--	48.79
WCW-3[3]	08/28/2007	76.16	--	27.43	--	48.73
WCW-7[3]	08/28/2007	76.44	--	26.70	--	49.74
WCW-13[3]	08/28/2007	77.7	--	28.31	--	49.39

Notes:

[1]Feet above mean sea level (MSL), based on Los Angeles County Datum, 1980.

[2]Below top of casing.

[3]Gauged by SECOR International, Inc.

[4]Gauged by Parsons.

[5] -- = product not detected or not applicable.

TABLE 3

SUMMARY OF GROUNDWATER ELEVATIONS
NOVEMBER 2007 SEMIANNUAL MONITORING EVENT

Defense Fuel Support Point, Norwalk
Norwalk, California

Well	Date	Casing Elevation (ft msl)[1]	Depth to Product (feet)[2]	Depth to Water (feet)[2]	Apparent Product Thickness (feet)	Groundwater Elevation (ft MSL)[1]
EXP-1[3]	11/6/2007	78.44	--[4]	52.27	--	26.17
EXP-1[5]	11/12/2007	78.44	--	52.37	--	26.07
EXP-2[3]	11/7/2007	79.43	--	52.27	--	27.16
EXP-2[5]	11/12/2007	79.43	--	52.27	--	27.16
EXP-3[3]	11/3/2007	77.58	--	51.56	--	26.02
EXP-3[5]	11/12/2007	77.58	--	51.57	--	26.01
EXP-4	11/12/2007	79.81	--	51.35	--	28.46
EXP-5	11/12/2007	72.41	--	46.37	--	26.04
GMW-1	11/12/2007	74.77	--	23.70	--	51.07
GMW-2	11/12/2007	73.57	--	23.94	--	49.63
GMW-3	11/12/2007	75.10	--	25.00	--	50.10
GMW-4	11/12/2007	75.45	25.64	25.65	0.01	49.81
GMW-5	11/6/2007	77.61	--	28.98	--	48.63
GMW-6	11/6/2007	77.31	--	28.48	--	48.83
GMW-7	11/9/2007	75.84	--	27.08	--	48.76
GMW-8	11/12/2007	73.20	--	23.83	--	49.37
GMW-9	11/12/2007	74.44	27.04	27.32	0.28	47.36
GMW-10	11/12/2007	74.67	25.02	25.85	0.83	49.52
GMW-12	11/9/2007	75.21	--	25.46	--	49.75
GMW-13	11/12/2007	74.17	--	24.89	--	49.28
GMW-14	11/9/2007	74.72	--	24.55	--	50.17
GMW-15	11/6/2007	76.21	--	27.38	--	48.83
GMW-16	11/7/2007	77.00	--	28.33	--	48.67
GMW-17	11/8/2007	74.66	--	25.63	--	49.03
GMW-18	11/9/2007	75.36	--	26.29	--	49.07
GMW-19	11/9/2007	76.83	--	28.04	--	48.79
GMW-20	11/9/2007	75.10	--	26.08	--	49.02
GMW-21	11/9/2007	76.23	27.34	27.37	0.03	48.89
GMW-22	11/12/2007	74.17	25.91	26.45	0.54	48.17
GMW-23	11/12/2007	74.85	--	25.41	--	49.44
GMW-24	11/12/2007	74.04	27.46	27.50	0.04	46.57
GMW-25	11/12/2007	74.29	27.25	27.30	0.05	47.03
GMW-26	11/12/2007	74.52	--	25.06	--	49.46
GMW-27	11/12/2007	74.41	--	24.90	--	49.51
GMW-28	11/12/2007	74.68	--	25.16	--	49.52
GMW-29	11/12/2007	77.57	--	27.95	--	49.62
GMW-30	11/12/2007	74.91	--	25.38	--	49.53
GMW-31	11/8/2007	76.50	--	27.91	--	48.59
GMW-32	11/8/2007	74.62	--	25.62	--	49.00

TABLE 3

SUMMARY OF GROUNDWATER ELEVATIONS
NOVEMBER 2007 SEMIANNUAL MONITORING EVENT

Well	Date	Casing Elevation (ft msl)[1]	Depth to Product (feet)[2]	Depth to Water (feet)[2]	Apparent Product Thickness (feet)	Groundwater Elevation (ft MSL)[1]
GMW-33	11/8/2007	74.88	--	25.97	--	48.91
GMW-35	11/9/2007	76.12	--	27.32	--	48.80
GMW-36	11/12/2007	74.53	24.85	24.86	0.01	49.68
GMW-37	11/12/2007	77.32	--	27.61	--	49.71
GMW-38	11/12/2007	75.47	--	25.89	--	49.58
GMW-39	11/12/2007	75.05	--	25.62	--	49.43
GMW-40	11/8/2007	73.13	--	24.60	--	48.53
GMW-41	11/8/2007	74.46	--	25.87	--	48.59
GMW-42	11/8/2007	75.50	--	26.38	--	49.12
GMW-43	11/9/2007	74.44	--	25.60	--	48.84
GMW-44	11/9/2007	74.45	--	25.82	--	48.63
GMW-45	11/6/2007	75.67	--	26.94	--	48.73
GMW-47	11/6/2007	75.98	--	27.12	--	48.86
GMW-48	11/6/2007	75.03	--	25.37	--	49.66
GMW-50	11/6/2007	75.51	--	26.58	--	48.93
GMW-51	11/6/2007	75.93	--	26.95	--	48.98
GMW-52	11/8/2007	75.03	--	25.93	--	49.10
GMW-53	11/8/2007	74.90	--	25.83	--	49.07
GMW-54	11/8/2007	75.16	--	26.35	--	48.81
GMW-55	11/8/2007	74.60	--	25.89	--	48.71
GMW-56	11/6/2007	76.52	--	27.70	--	48.82
GMW-57	11/6/2007	76.66	--	27.81	--	48.85
GMW-58	11/6/2007	75.48	--	25.82	--	49.66
GMW-59	11/6/2007	75.28	--	24.98	--	50.30
GMW-60	11/6/2007	76.24	--	27.41	--	48.83
GMW-61	11/6/2007	75.60	--	26.67	--	48.93
GMW-O-1	11/12/2007	71.45	--	21.79	--	49.66
GMW-O-2	11/12/2007	72.54	--	22.96	--	49.58
GMW-O-3	11/12/2007	72.19	--	22.52	--	49.67
GMW-O-4	11/12/2007	71.95	--	22.10	--	49.85
GMW-O-4 (MID)	11/12/2007	72.24	--	29.34	--	42.90
GMW-O-5	11/12/2007	72.36	--	22.61	--	49.75
GMW-O-6	11/12/2007	71.41	--	21.55	--	49.86
GMW-O-7	11/12/2007	70.98	--	20.93	--	50.05
GMW-O-8	11/12/2007	70.91	--	20.91	--	50.00
GMW-O-9	11/12/2007	73.50	--	23.94	--	49.56
GMW-O-10	11/12/2007	73.98	--	24.45	--	49.53
GMW-O-11	11/12/2007	74.17	--	24.40	--	49.77
GMW-O-12	11/12/2007	73.49	--	23.13	--	50.36
GMW-O-14	11/12/2007	74.08	--	23.97	--	50.11
GMW-O-15	11/12/2007	74.23	23.85	23.95	0.10	50.36
GMW-O-16	11/12/2007	74.10	--	24.35	--	49.75

TABLE 3

SUMMARY OF GROUNDWATER ELEVATIONS
NOVEMBER 2007 SEMIANNUAL MONITORING EVENT

Well	Date	Casing Elevation (ft msl)[1]	Depth to Product (feet)[2]	Depth to Water (feet)[2]	Apparent Product Thickness (feet)	Groundwater Elevation (ft MSL)[1]
GMW-O-17	11/12/2007	73.78	--	23.90	--	49.88
GMW-O-18	11/12/2007	74.36	--	22.46	--	51.90
GMW-O-19	11/12/2007	74.46	--	24.57	--	49.89
GMW-O-23	11/13/2007	73.63	--	23.90	--	49.73
GMW-SF-7	11/12/2007	75.26	--	25.57	--	49.69
GMW-SF-8	11/12/2007	76.75	--	26.87	--	49.88
GW-1	11/7/2007	75.97	--	27.28	--	48.69
GW-3	11/7/2007	75.79	--	27.11	--	48.68
GW-4	11/7/2007	73.86	--	26.40	--	47.46
GW-5	11/7/2007	76.99	--	28.36	--	48.63
GW-6	11/7/2007	76.38	--	27.75	--	48.63
GW-8	11/7/2007	76.15	--	27.52	--	48.63
GW-13	11/7/2007	76.85	--	28.31		48.54
GW-14	11/7/2007	76.54	--	27.85		48.69
GWR-1	11/12/2007	73.65	--	24.05	--	49.60
GWR-3	11/12/2007	74.93	--	27.90	--	47.03
HL-2	11/12/2007	76.94	--	27.29	--	49.65
HL-3	11/12/2007	76.86	--	27.39	--	49.47
MW-6	11/12/2007	77.20	--	27.72	--	49.48
MW-7	11/12/2007	78.13	--	28.73	--	49.40
MW-8	11/12/2007	76.06	--	26.40	--	49.66
MW-9	11/12/2007	77.11	27.65	27.69	0.04	49.45
MW-10	11/7/2007	79.12	--	30.50	--	48.62
MW-11	11/8/2007	78.17	--	29.50	--	48.67
MW-12[3]	11/8/2007	75.76	--	27.12	--	48.64
MW-12[5]	11/12/2007	75.76	--	26.23	--	49.53
MW-13	11/6/2007	78.25	--	29.46	--	48.79
MW-14	11/12/2007	78.60	--	29.91	--	48.69
MW-15	11/12/2007	76.99	27.02	28.25	1.23	49.77
MW-16	11/8/2007	76.87	--	27.84	--	49.03
MW-17	11/6/2007	77.86	--	28.91	--	48.95
MW-18 (MID)	11/12/2007	75.67	--	30.23	--	45.44
MW-19 (MID)	11/12/2007	78.14	--	30.44	--	47.70
MW-20 (MID)	11/12/2007	77.19	--	29.98	--	47.21
MW-21 (MID)	11/12/2007	77.55	--	28.08	--	49.47
MW-22 (MID)	11/7/2007	79.57	--	32.19	--	47.38
MW-23 (MID)	11/7/2007	79.59	--	30.95	--	48.64
MW-24	11/7/2007	78.51	--	29.91	--	48.60
MW-25	11/7/2007	79.15	--	30.50	--	48.65
MW-26	11/7/2007	77.40	--	28.75	--	48.65
MW-27	11/7/2007	78.46	--	29.75	--	48.71

TABLE 3

SUMMARY OF GROUNDWATER ELEVATIONS
NOVEMBER 2007 SEMIANNUAL MONITORING EVENT

Well	Date	Casing Elevation (ft msl)[1]	Depth to Product (feet)[2]	Depth to Water (feet)[2]	Apparent Product Thickness (feet)	Groundwater Elevation (ft MSL)[1]
MW-28	11/8/2007	78.53	--	29.64	--	48.89
MW-29	11/8/2007	79.13	--	30.25	--	48.88
MW-O-1	11/12/2007	75.48	24.25	24.27	0.02	51.23
MW-SF-1	11/12/2007	78.93	--	28.76	--	50.17
MW-SF-2	11/12/2007	78.45	28.71	29.18	0.47	49.66
MW-SF-3	11/12/2007	77.62	28.28	29.34	1.06	49.17
MW-SF-4	11/12/2007	79.38	29.69	29.70	0.01	49.69
MW-SF-5	11/12/2007	79.74	--	29.93	--	49.81
MW-SF-6	11/12/2007	79.96	--	27.14	--	52.82
MW-SF-9	11/12/2007	74.10	--	22.96	--	51.14
MW-SF-11	11/12/2007	78.56	--	29.03	--	49.53
MW-SF-12	11/12/2007	78.07	--	28.33	--	49.74
MW-SF-13	11/12/2007	73.40	--	23.70	--	49.70
MW-SF-14	11/12/2007	78.16	--	--	--	--
MW-SF-15	11/12/2007	78.27	--	28.75	--	49.52
MW-SF-16	11/12/2007	78.21	--	28.40	--	49.81
PW-1	11/12/2007	75.52	--	26.03	--	49.49
PW-2	11/12/2007	74.71	--	25.41	--	49.30
PW-3	11/12/2007	73.71	--	24.33	--	49.38
PZ-2	11/12/2007	73.96	--	24.30	--	49.66
PZ-4	11/8/2007	76.13	--	27.50	--	48.63
PZ-5	11/12/2007	73.97	--	24.26	--	49.71
PZ-10	11/12/2007	74.34	--	23.61	--	50.73
TF-8	11/8/2007	74.86	--	26.12	--	48.74
TF-9	11/8/2007	74.47	--	25.90	--	48.57
TF-10	11/8/2007	73.61	--	25.66	--	47.95
TF-11	11/8/2007	74.95	--	26.26	--	48.69
TF-13	11/9/2007	75.47	--	27.11	--	48.36
TF-14	11/9/2007	74.35	--	25.91	--	48.44
TF-15	11/9/2007	74.78	--	26.39	--	48.39
TF-16	11/9/2007	75.89	--	27.60	--	48.29
TF-17	11/9/2007	74.88	25.35	26.01	0.66	49.42
TF-18	11/8/2007	73.94	--	24.85	--	49.09
TF-19	11/8/2007	75.07	--	26.66	--	48.41
TF-20	11/9/2007	75.08	26.45	29.02	2.57	48.22
TF-21	11/9/2007	75.60	--	26.35	--	49.25
TF-22	11/9/2007	74.76	--	26.03	--	48.73
TF-23	11/9/2007	75.31	--	26.20	--	49.11
TF-24	11/7/2007	76.43	--	28.03	--	48.40
TF-25	11/8/2007	74.85	--	26.13	--	48.72

TABLE 3

SUMMARY OF GROUNDWATER ELEVATIONS
NOVEMBER 2007 SEMIANNUAL MONITORING EVENT

Well	Date	Casing Elevation (ft msl)[1]	Depth to Product (feet)[2]	Depth to Water (feet)[2]	Apparent Product Thickness (feet)	Groundwater Elevation (ft MSL)[1]
TF-26	11/7/2007	75.85	--	27.80	--	48.05
WCW-1	11/9/2007	72.86	--	23.52	--	49.34
WCW-2	11/9/2007	75.34	--	26.15	--	49.19
WCW-3	11/9/2007	76.16	--	27.21	--	48.95
WCW-4	11/9/2007	78.05	--	29.23	--	48.82
WCW-5	11/9/2007	73.49	--	24.15	--	49.34
WCW-6	11/9/2007	75.52	--	26.44	--	49.08
WCW-7	11/9/2007	76.44	--	27.67	--	48.77
WCW-8	11/9/2007	77.34	--	28.62	--	48.72
WCW-9	11/9/2007	77.74	--	29.24	--	48.50
WCW-10	11/9/2007	74.06	--	24.41	--	49.65
WCW-11	11/9/2007	75.29	--	25.97	--	49.32
WCW-12	11/9/2007	76.27	--	27.15	--	49.12
WCW-13	11/9/2007	77.70	--	28.79	--	48.91
WCW-14	11/9/2007	78.81	--	29.90	--	48.91

Notes:

[1] Feet above mean sea level, based on Los Angeles County Datum, 1980.

[2] Feet below top of casing.

[3] Gauged by Parsons.

[4] -- = product not detected or not applicable.

[5] Gauged by SECOR International, Inc.

TABLE 4

SUMMARY OF GROUNDWATER ANALYTICAL DATA
AUGUST 2007 SENTRY EVENT

Defense Fuel Support Point, Norwalk
Norwalk, California

Results reported in micrograms per liter (µg/L)

Well	Sample Date	TPHfp[1]	TPHg[2]	Benzene	Toluene	Ethylbenzene	Xylenes[3]	1,2-DCA[4]	MTBE[5]
EXP-1	8/29/2007	<100[6]	< 50	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
EXP-2	8/29/2007	< 100	< 50	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
EXP-3	8/30/2007	< 100	< 50	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
EXP-5	8/30/2007	< 100	< 50	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-1	8/30/2007	**910**	**520**	< 1.5	< 1.5	< 1.5	< 3	< 3	< 1.5
GMW-1 Dup[7]	8/29/2007	**910**	**560**	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-36	8/29/2007	**9800**	**30000**	**4100**	**4200**	**420**	**4500**	**120**	**890**
GMW-38	8/30/2007	< 100	< 50	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-39	8/29/2007	< 100	< 500	< 2.5	< 2.5	< 2.5	< 5	< 5	**3.6**
GMW-47	8/31/2007	**400**	< 100	**1.8**	< 0.50	< 0.50	< 1	< 0.50	< 0.50
GMW-57	8/31/2007	**700**	**110**	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
GMW-58	8/31/2007	**2400**	**3000**	**240**	< 2.5	< 2.5	< 5	< 2.5	< 2.5
GMW-59	8/31/2007	**3500**	**4800**	**720**	< 2.5	< 2.5	< 5	< 2.5	< 2.5
GMW-60	8/31/2007	**660**	**2000**	**250**	< 2.5	**18**	**5.9**	< 2.5	< 2.5
GMW-61	8/31/2007	**1600**	**9200**	**1500**	**17**	**190**	**1170**	< 0.50	< 0.50
GMW-62	8/31/2007	**1100**	**3400**	**400**	**96**	**45**	**188**	< 0.50	< 0.50
GMW-62 Dup	8/31/2007	**1300**	**3200**	**380**	**89**	**41**	**164**	< 0.50	< 0.50
GMW-O-1	8/28/2007	< 100	< 50	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-2	8/28/2007	< 100	< 50	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-3	8/28/2007	< 100	**65**	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-14	8/28/2007	**6200**	**12000**	**75**	**110**	**200**	**1000**	< 5	< 2.5
GMW-O-14 Dup	8/28/2007	**14000**	**8900**	**83**	**110**	**170**	**840**	< 5	< 2.5
GMW-SF-7	8/30/2007	< 100	< 50	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
MW-8	8/29/2007	< 100	< 200	< 1	< 1	< 1	< 2	< 2	< 1
MW-14	8/31/2007	**2800**	**480**	< 0.50	< 0.50	< 0.50	< 1	< 0.50	**3.6**
MW-SF-1	8/30/2007	**9000**	**16000**	**6000**	**210**	**550**	**290**	< 100	**430**
PZ-5	8/28/2007	< 100	**380**	< 1	< 1	< 1	< 2	< 2	**480**
PZ-5 Dup	8/28/2007	< 100	**360**	< 1	< 1	< 1	< 2	< 2	**460**
PZ-10	8/30/2007	**1000**	< 200	< 1	< 1	< 1	< 2	< 2	< 1
WCW-3	8/28/2007	< 100	< 50	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
WCW-7	8/28/2007	< 100	< 50	< 0.5	< 0.5	< 0.5	< 1	**56**	**7.1**
WCW-13	8/28/2007	< 100	< 50	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5

Notes:

[1]TPHfp = total extractable petroleum hydrocarbons recalculated against a site fuel product standard.

[2]TPHg = total petroleum hydrocarbons using purge and trap method and recalculated against a gasoline standard.

[3]Xylenes = total of m,p-xylene and o-xylene when detected.

[4]1,2-DCA = 1,2-Dichloroethane.

[5]MTBE = Methyl tert-butyl ether.

[6]<100 = compound not detected at or above the indicated reporting limit.

[7]Dup = duplicate.

TABLE 5

SUMMARY OF MISCELLANEOUS COMPOUNDS DETECTED IN GROUNDWATER
AUGUST 2007 SENTRY EVENT

Defense Fuel Support Point, Norwalk
Norwalk, California

Results reported in micrograms per liter (µg/L)

Well	Date	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	4-Isopropyltoluene	Chloroform	Isopropylbenzene	Naphthalene	N-Butlybenzene	n-Propylbenzene	p-Isopropyltoluene	sec-Butlybenzene	Tert-Butyl Alcohol
GMW-1	30-Aug-07	< 3[1]	**19**	< 3	**4.9**	< 3	< 12	< 3	< 3	--[2]	< 3	--
GMW-1 Dup[3]	29-Aug-07	< 1	**21**	**1.5**	**4**	< 1	< 10	< 1	< 1	--	< 1	--
GMW-36	29-Aug-07	**920**	**300**	< 40	< 40	< 40	**350**	< 40	< 40	--	< 40	--
GMW-57	31-Aug-07	< 1.0	**1.9**	--	< 1.0	< 1.0	< 10	< 1.0	< 1.0	< 1.0	< 1.0	< 10
GMW-58	31-Aug-07	< 5.0	**27**	--	< 5.0	< 5.0	< 50	< 5.0	**18**	< 5.0	< 5.0	< 50
GMW-59	31-Aug-07	< 5.0	**9.7**	--	< 5.0	< 5.0	< 50	< 5.0	**8.9**	< 5.0	< 5.0	< 50
GMW-60	31-Aug-07	**12**	< 5.0	--	< 5.0	**39**	**53**	< 5.0	**39**	< 5.0	**7.1**	< 50
GMW-61	31-Aug-07	**75**	**97**	--	< 1.0	**80**	**100**	**7.5**	**97**	**3.3**	**10**	< 10
GMW-62	31-Aug-07	**47**	**8.7**	--	< 1.0	**43**	**18**	< 1.0	**6**	**5.4**	**3.5**	< 10
GMW-62 Dup	31-Aug-07	**43**	**8**	--	< 1.0	**38**	**17**	< 1.0	**5.5**	**5.1**	**3.5**	< 10
GMW-O-14	28-Aug-07	**970**	**250**	**10**	< 5	**43**	**170**	**34**	**130**	--	**27**	--
GMW-O-14 Dup	28-Aug-07	**710**	**180**	**5.9**	< 5	**33**	**110**	**21**	**93**	--	**18**	--
MW-14	31-Aug-07	< 1.0	< 1.0	--	< 1.0	< 1.0	< 10	< 1.0	< 1.0	< 1.0	< 1.0	**27**

Notes:

[1] < 3 = compound not detected at or above the indicated reporting limit.

[2] -- = product not detected or not applicable.

[3] Dup = duplicate.

TABLE 6

SUMMARY OF GROUNDWATER ANALYTICAL DATA
NOVEMBER 2007 SEMIANNUAL MONITORING EVENT

Defense Fuel Support Point, Norwalk
Norwalk, California

Results reported in micrograms per liter (µg/L)

Well	Sample Date	TPHg[1]	TPHfp[2]	Benzene	Toluene	Ethylbenzen	Xylenes[3]	1,2-DCA[4]	MTBE[5]
EXP-1	13-Nov-07	< 50[6]	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
EXP-1	13-Nov-07	< 100	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
EXP-2	14-Nov-07	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
EXP-2	14-Nov-07	< 100	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
EXP-3	15-Nov-07	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
EXP-3	16-Nov-07	< 100	**1500**	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
EXP-5	15-Nov-07	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-1	14-Nov-07	**140**	**430**	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-1 Dup	14-Nov-07	**230**	**450**	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-3	14-Nov-07	< 200	**1800**	< 1	< 1	< 1	< 2	< 2	< 1
GMW-6	14-Nov-07	--[7]	< 100	< 0.5	< 0.5	< 0.5	< 1	--	< 5
GMW-8	14-Nov-07	< 50	**130**	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-12	16-Nov-07	--	**150**	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
GMW-13	14-Nov-07	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-14	14-Nov-07	**1500**	**2100**	< 2.5	< 2.5	**34**	**3**	< 5	< 2.5
GMW-15	14-Nov-07	--	**890**	< 0.5	< 0.5	< 0.5	< 1	--	< 5
GMW-15 Dup	14-Nov-07	--	**670**	< 0.5	< 0.5	< 0.5	< 1	--	< 5
GMW-16	14-Nov-07	--	< 100	< 0.5	< 0.5	< 0.5	< 1	--	< 5
GMW-17	14-Nov-07	--	**1200**	**4.8**	< 0.5	< 0.5	< 1	--	< 5
GMW-18	15-Nov-07	--	**1900**	**160**	< 0.50	**4.1**	**26**	--	**5.5**
GMW-19	15-Nov-07	--	< 100	**0.5**	< 0.50	< 0.50	< 1.0	--	< 5.0
GMW-27	13-Nov-07	**11000**	**550**	**6000**	< 25	< 25	< 50	< 50	**57**
GMW-31	14-Nov-07	--	< 100	< 0.5	< 0.5	< 0.5	< 1	--	< 5
GMW-32	16-Nov-07	--	< 100	< 0.50	< 0.50	< 0.50	< 1.0	--	< 5.0
GMW-35	15-Nov-07	--	**2400**	**26**	< 0.50	< 0.50	< 1.0	--	**7.7**
GMW-37	14-Nov-07	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-38	13-Nov-07	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-39	13-Nov-07	**160**	< 100	< 0.5	< 0.5	< 0.5	< 1	< 1	**2.6**
GMW-39 Dup	13-Nov-07	**120**	< 100	< 0.5	< 0.5	< 0.5	< 1	< 1	**2.4**
GMW-40	16-Nov-07	--	< 100	**0.61**	< 0.50	**1.9**	**8.4**	< 0.50	< 0.50
GMW-41	16-Nov-07	--	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
GMW-41 Dup	16-Nov-07	--	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
GMW-43	15-Nov-07	--	< 100	< 0.50	< 0.50	< 0.50	< 1.0	--	< 5.0
GMW-44	15-Nov-07	--	< 100	< 0.50	< 0.50	< 0.50	< 1.0	--	< 5.0
GMW-45	14-Nov-07	--	**590**	**42**	< 0.5	< 0.5	< 1	--	**9.6**
GMW-47	13-Nov-07	< 100	**180 J**[8]	**0.83**	< 0.50	< 0.50	< 1	< 0.50	< 0.50
GMW-47 Dup	13-Nov-07	< 100	**130 J**	**1**	< 0.50	< 0.50	< 1	< 0.50	< 0.50
GMW-56	14-Nov-07	--	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-57	13-Nov-07	**160**	**450**	**0.72**	< 0.50	< 0.50	< 1	< 0.50	< 0.50
GMW-58	13-Nov-07	**2000**	**720**	**240**	< 1.0	**7.4**	< 2	< 1.0	< 1.0
GMW-59	13-Nov-07	**4700**	**2200**	**660**	< 5.0	< 5.0	< 10	< 5.0	< 5.0
GMW-60	13-Nov-07	**1500**	< 100	**180**	< 0.50	**21**	**4.3**	< 0.50	< 0.50
GMW-61	13-Nov-07	**2300**	< 100	**580**	**6.3**	**99**	**360**	< 5.0	< 5.0

TABLE 6

SUMMARY OF GROUNDWATER ANALYTICAL DATA
NOVEMBER 2007 SEMIANNUAL MONITORING EVENT

Well	Sample Date	TPHg[1]	TPHfp[2]	Benzene	Toluene	Ethylbenzen	Xylenes[3]	1,2-DCA[4]	MTBE[5]
GMW-62	14-Nov-07	**4200**	< 100	**1400**	**85**	**160**	**92**	< 5	< 5
GMW-62 Dup	14-Nov-07	**3800**	< 100	**1300**	**84**	**150**	**92**	< 5	< 5
GMW-O-1	14-Nov-07	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-2	14-Nov-07	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-3	14-Nov-07	**170**	< 100	**3.1**	< 0.5	**9.7**	< 1	< 0.5	< 0.5
GMW-O-4	15-Nov-07	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-4 MID	15-Nov-07	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-5	15-Nov-07	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-8	14-Nov-07	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-9	14-Nov-07	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	**5.9**	< 0.5
GMW-O-10	14-Nov-07	**12000**	**600**	**5100**	**54**	**340**	**325**	< 50	**190**
GMW-O-14	15-Nov-07	**16000**	**74000**	**320**	**300**	**520**	**2470**	< 20	< 10
GMW-O-14	15-Nov-07	**20000**	**14000**	**70**	**190**	**450**	**2500**	< 10	< 5
GMW-O-16	14-Nov-07	< 50	**1400**	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-18	15-Nov-07	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	**1.6**
GMW-O-19	15-Nov-07	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-SF-7	13-Nov-07	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-SF-8	14-Nov-07	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GW-3	14-Nov-07	--	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GW-6	15-Nov-07	--	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
GW-13	15-Nov-07	--	**1400**	< 0.50	< 0.50	< 0.50	< 1	**0.94**	**3.5**
GW-13 Dup	15-Nov-07	--	**1400**	< 0.50	< 0.50	< 0.50	< 1	**1**	**3.5**
GW-14	15-Nov-07	--	**950**	**35**	< 0.50	**14**	**3.94**	< 0.50	**18**
HL-2	13-Nov-07	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
MW-6	14-Nov-07	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	**3.4**	**2.3**
MW-7	13-Nov-07	< 50	**120**	< 0.5	< 0.5	< 0.5	< 1	**0.57**	**0.83**
MW-8	13-Nov-07	< 100	< 100	< 0.5	< 0.5	< 0.5	< 1	< 1	**1.9**
MW-8 Dup	13-Nov-07	< 100	< 100	< 0.5	< 0.5	< 0.5	< 1	< 1	**1.8**
MW-11	14-Nov-07	--	**450**	< 0.5	< 0.5	< 0.5	< 1	--	**18**
MW-12	14-Nov-07	< 50	**190**	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
MW-13	13-Nov-07	< 100	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
MW-14	15-Nov-07	--	< 100	< 0.50	< 0.50	< 0.50	< 1	**0.97**	**4**
MW-16	16-Nov-07	--	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
MW-17	13-Nov-07	< 100	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
MW-19 MID	13-Nov-07	**57**	**130**	< 0.5	< 0.5	< 0.5	< 1	**2.9**	**0.86**
MW-20 MID	14-Nov-07	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	**20**	**23**
MW-22 MID	14-Nov-07	--	< 100	< 0.5	< 0.5	< 0.5	< 1	**10**	**15**
MW-23 MID	14-Nov-07	--	< 100	< 0.5	< 0.5	< 0.5	< 1	--	< 5
MW-24	14-Nov-07	--	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
MW-25	14-Nov-07	--	< 100	< 0.5	< 0.5	< 0.5	< 1	**1.6**	**1.3**
MW-26	14-Nov-07	--	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	**4.4**
MW-26 Dup	14-Nov-07	--	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	**4.5**
MW-27	14-Nov-07	--	< 100	**1.3**	< 0.5	< 0.5	< 1	< 0.5	< 0.5
MW-SF-1	14-Nov-07	**16000**	**6300**	**6100**	**180**	**540**	**213**	< 50	**400**
MW-SF-9	14-Nov-07	**110**	**1400**	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
PW-1	14-Nov-07	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
PW-2	13-Nov-07	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
PW-2 Dup	13-Nov-07	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5

TABLE 6

SUMMARY OF GROUNDWATER ANALYTICAL DATA
NOVEMBER 2007 SEMIANNUAL MONITORING EVENT

Well	Sample Date	TPHg[1]	TPHfp[2]	Benzene	Toluene	Ethylbenzen	Xylenes[3]	1,2-DCA[4]	MTBE[5]
PW-3	15-Nov-07	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
PZ-5	15-Nov-07	**370**	< 100	< 0.5	< 0.5	< 0.5	< 1	< 1	**470**
PZ-10	14-Nov-07	< 50	**360**	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
TF-16	15-Nov-07	--	**5200**	**450**	< 0.50	< 0.50	< 1.0	--	**9.3**
TF-21	16-Nov-07	--	**790**	**170**	< 0.50	< 0.50	< 1.0	--	< 5.0
WCW-1	13-Nov-07	< 100	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
WCW-2	13-Nov-07	< 100	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
WCW-3	13-Nov-07	< 100	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
WCW-4	13-Nov-07	< 100	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	**0.72**
WCW-5	13-Nov-07	< 100	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
WCW-6	13-Nov-07	< 100	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
WCW-7	14-Nov-07	< 100	< 100	< 0.5	< 0.5	< 0.5	< 1	**50**	**6.5**
WCW-8	14-Nov-07	< 100	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
WCW-12	13-Nov-07	< 100	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
WCW-13	13-Nov-07	< 100	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
WCW-14	13-Nov-07	< 100	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50

Notes:

[1] TPHg = total purgeable petroleum hydrocarbons quantified against a gasoline standard.

[2] TPHfp = total extractable petroleum hydrocarbons quantified against a site fuel product standard.

[3] Xylenes = total of m,p-xylene and o-xylene when detected.

[4] 1,2-DCA = 1,2-Dichloroethane.

[5] MTBE = Methyl tert-butyl ether.

[6] <50 = not detected at or above the reporting limit shown.

[7] -- = Not Analyzed.

[8] J = Estimated results.

TABLE 7

SUMMARY OF MISCELLANEOUS COMPOUNDS DETECTED IN GROUNDWATER
NOVEMBER 2007 SEMI-ANNUAL MONITORING EVENT

Defense Fuel Support Point, Norwalk
Norwalk, California

Results reported in micrograms per liter (µg/L)

Well	Sample Date	1,2,4-Trimethylbenzene	1,2-Dichloropropane	1,3,5-Trimethylbenzene	4-Methyl-2-Pentanone	Chloroform	Diisopropyl Ether (DIPE)	Isopropylbenzene	Methylene Chloride	Naphthalene	n-Butylbenzene	n-Propylbenzene	p-Isopropyltoluene	sec-Butylbenzene	Tert-Butyl Alcohol (TBA)	Tert-Butylbenzene
GMW-1	14-Nov-07	< 1[1]	< 1	< 1	--[2]	**4.9**	--	< 1	--	< 10	< 1	< 1	--	< 1	--	< 1
GMW-1 Dup[3]	14-Nov-07	< 1	< 1	< 1	--	**5.5**	--	< 1	--	< 10	< 1	< 1	--	< 1	--	< 1
GMW-14	14-Nov-07	< 5	< 5	< 5	--	< 5	--	**14**	--	< 20	< 5	< 5	--	**6.3**	--	< 5
GMW-40	16-Nov-07	**1.7**	< 1.0	< 1.0	< 10	< 1.0	< 2.0	< 1.0	< 5.0	< 10	< 1.0	< 1.0	< 1.0	< 1.0	< 10	< 1.0
GMW-47	13-Nov-07	< 1.0	< 1.0	< 1.0	< 10	< 1.0	< 2.0	**1.4**	< 5.0	< 10	< 1.0	< 1.0	< 1.0	< 1.0	< 10	< 1.0
GMW-47 Dup	13-Nov-07	< 1.0	< 1.0	< 1.0	< 10	< 1.0	< 2.0	**1.5**	< 5.0	< 10	< 1.0	< 1.0	< 1.0	< 1.0	< 10	< 1.0
GMW-57	13-Nov-07	< 1.0	< 1.0	< 1.0	< 10	< 1.0	< 2.0	**4.6**	< 5.0	< 10	< 1.0	< 1.0	< 1.0	< 1.0	< 10	< 1.0
GMW-58	13-Nov-07	**17**	< 2.0	**2**	< 20	< 2.0	< 4.0	**42**	< 10	**20**	< 2.0	**30**	**4.3**	**7.9**	< 20	< 2.0
GMW-59	13-Nov-07	< 10	< 10	< 10	< 100	< 10	< 20	**22**	< 50	< 100	< 10	**19**	< 10	< 10	< 100	< 10
GMW-60	13-Nov-07	**12**	**1.3**	< 1.0	< 10	< 1.0	< 2.0	**34**	**6.1**	**48**	**1.8**	**33**	< 1.0	**6.8**	< 10	**1**
GMW-61	13-Nov-07	**140**	< 10	**11**	< 100	< 10	< 20	**28**	**50**	< 100	< 10	**25**	< 10	< 10	< 100	< 10
GMW-62	14-Nov-07	**22**	< 10	**13**	< 100	< 10	< 20	**20**	< 50	< 100	< 10	**25**	< 10	< 10	< 100	< 10
GMW-62 Dup	14-Nov-07	**26**	< 10	**15**	< 100	< 10	< 20	**21**	< 50	< 100	< 10	**25**	< 10	< 10	< 100	< 10
GMW-O-3	14-Nov-07	< 1	< 1	< 1	--	< 1	--	**1.1**	--	< 10	< 1	**2.6**	--	< 1	--	< 1
GMW-O-14	15-Nov-07	**1200**	< 20	**280**	--	< 20	--	**45**	--	**200**	< 20	**93**	--	< 20	--	< 20
GMW-O-14 Dup	15-Nov-07	**1400**	< 10	**410**	--	< 10	--	**58**	--	**230**	**17**	**120**	--	**23**	--	< 10
GMW-SF-8	14-Nov-07	< 1	< 1	< 1	--	**2.3**	--	< 1	--	< 10	< 1	< 1	--	< 1	--	< 1
GW-13	15-Nov-07	< 1.0	< 1.0	< 1.0	< 10	< 1.0	< 2.0	< 1.0	< 5.0	< 10	< 1.0	< 1.0	< 1.0	< 1.0	**20**	< 1.0
GW-13 Dup	15-Nov-07	< 1.0	< 1.0	< 1.0	< 10	< 1.0	< 2.0	< 1.0	< 5.0	< 10	< 1.0	< 1.0	< 1.0	< 1.0	**23**	< 1.0
GW-14	15-Nov-07	**61**	**1.6**	**15**	< 10	< 1.0	< 2.0	**9.4**	< 5.0	**24**	**2.3**	**10**	**3**	**2.7**	**20**	< 1.0
MW-14	15-Nov-07	< 1.0	< 1.0	< 1.0	< 10	< 1.0	< 2.0	< 1.0	< 5.0	< 10	< 1.0	< 1.0	< 1.0	< 1.0	**20**	< 1.0
MW-22 MID	14-Nov-07	< 1	< 1	< 1	< 10	< 1	**2.1**	< 1	< 5	< 10	< 1	< 1	< 1	< 1	**19**	< 1
MW-SF-1	14-Nov-07	**110**	< 50	< 50	--	< 50	--	< 50	--	< 200	< 50	**56**	--	< 50	--	< 50
MW-SF-9	14-Nov-07	< 1	< 1	< 1	--	**4.4**	--	< 1	--	< 10	< 1	< 1	--	< 1	--	< 1
PZ-10	14-Nov-07	< 1	< 1	< 1	--	**2.5**	--	< 1	--	< 10	< 1	< 1	--	< 1	--	< 1
WCW-1	13-Nov-07	< 1.0	< 1.0	< 1.0	< 10	< 1.0	< 2.0	< 1.0	**7.6**	< 10	< 1.0	< 1.0	< 1.0	< 1.0	< 10	< 1.0
WCW-3	13-Nov-07	< 1.0	< 1.0	< 1.0	< 10	< 1.0	< 2.0	< 1.0	**5.4**	< 10	< 1.0	< 1.0	< 1.0	< 1.0	< 10	< 1.0
WCW-5	13-Nov-07	< 1.0	< 1.0	< 1.0	**12**	< 1.0	< 2.0	< 1.0	**8.7**	< 10	< 1.0	< 1.0	< 1.0	< 1.0	< 10	< 1.0
WCW-6	13-Nov-07	< 1.0	< 1.0	< 1.0	< 10	< 1.0	< 2.0	< 1.0	**8.1**	< 10	< 1.0	< 1.0	< 1.0	< 1.0	< 10	< 1.0
WCW-7	14-Nov-07	< 1	< 1	< 1	< 10	< 1	**9.2**	< 1	< 5	< 10	< 1	< 1	< 1	< 1	< 10	< 1

Notes:

[1] < 1 = not detected at or above the laboratory reporting limit.

[2] -- = Not analyzed.

Dup = duplicate.

TABLE 8

SUMMARY OF QUALITY ASSURANCE/QUALITY CONTROL ANALYTICAL DATA
DECEMBER 2006 SEMI-ANNUAL MONITORING EVENT

Defense Fuel Support Point, Norwalk
Norwalk, California

Results reported in micrograms per liter (µg/L)

Sample ID	Sampled by	Sample Date	TPHg[1]	TPHfp[2]	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA[3]	MTBE[4]
TB-1	SECOR	13-Nov-07	< 50[5]	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
Trip Blank (Parsons)	PARSONS	13-Nov-07	--[6]	--	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
TB-2	SECOR	14-Nov-07	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
TRIP BLANK (1148)	PARSONS	14-Nov-07	--	--	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
Trip Blank (Parsons)	PARSONS	14-Nov-07	--	--	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
TRIP BLANK (1148)	PARSONS	15-Nov-07	--	--	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
TRIP BLANK (1148)	PARSONS	16-Nov-07	--	--	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50

Notes:

[1] TPHg = total purgeable petroleum hydrocarbons quantified against a gasoline standard.

[2] TPHfp = total extractable petroleum hydrocarbons quantified against a site fuel product standard.

[3] 1,2-DCA = 1,2-dichloroethane.

[4] MTBE = methyl tert-butyl ether.

[5] <50 = not detected at or above the reporting limit shown.

[6] -- = not analyzed.

TABLE 9

DRAFT

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER NOVEMBER 1996 THROUGH NOVEMBER 2007

Defense Fuel Support Point, Norwalk
Norwalk, California

Results reported in micrograms per liter (µg/L)

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
EXP-1	11/27/96	GSI	82	<500	<500	---	1.4	<0.5	<0.5	2.7	<0.5	<1
EXP-1	3/14/97	Groundwater Technology Inc	<50	<47	---	---	<0.5	<0.5	<0.5	<0.5	---	---
EXP-1	3/14/97	Groundwater Technology Inc	<50	<50	---	---	<0.5	<0.5	<0.5	<0.5	---	---
EXP-1	3/14/97	Groundwater Technology Inc	<100	---	---	---	<2	<2	<2	<2	---	---
EXP-1	7/10/97	Groundwater Technology Inc	<50	290	<200	---	<5	<5	<5	<5	<5	<5
EXP-1	1/9/98	Groundwater Technology Inc	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5
EXP-1	5/20/98	BBC	<300	---	---	---	0.5	0.9	<0.5	<1	<0.5	<0.5
EXP-1	11/4/98	Groundwater Technology Inc	<300	---	---	175	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	5/26/99	Groundwater Technology Inc	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	8/10/99	Alton Geoscience	<500	<1000	---	---	<0.5	<1	<1	<1	<0.5	<1
EXP-1	9/23/99	Secor	<300	---	---	---	<0.5	<1	<1	<1	<0.5	<1
EXP-1	10/12/99	Secor	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	<1
EXP-1	11/18/99	IT Corporation	<300	---	---	<100	<0.5	<1	<0.5	<0.5	<0.5	<0.5
EXP-1	11/19/99	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	12/21/99	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	1/20/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	2/28/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	3/28/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	4/20/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	5/17/00	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	5/18/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	6/30/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	8/28/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	11/29/00	IT Corporation	<300	---	---	<100	0.5	<0.5	<0.5	0.7	<0.5	<0.5
EXP-1	2/6/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	5/8/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	5/9/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	9/19/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	11/7/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	11/7/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	1/30/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	4/10/02	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	4/11/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	7/30/02	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	9/6/02	Secor	---	---	---	---	<0.5	<0.5	<0.5	<0.5	<0.5	0.98
EXP-1	10/23/02	Groundwater Technology Inc	<300	---	---	<100	<0.5	<1	<1	<0.5	<0.5	<5
EXP-1	10/24/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	1/29/03	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	4/8/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	4/10/03	Groundwater Technology Inc	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	7/30/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	10/8/03	Parsons	<100	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	10/8/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	1/29/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	4/21/04	Parsons	<100	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	4/21/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	7/19/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	7/21/04		200	---	---	<100	<0.5	<0.5	<0.5	---	---	<0.5
EXP-1	11/3/04		<100	---	---	<100	<0.5	<0.5	<0.5	---	<0.5	<0.5
EXP-1	2/2/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	5/4/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-1	11/2/05	SECOR	<50	---	---	<100	<0.5	<0.5	<0.5	<1	<0.5	<0.5
EXP-1	2/27/06	SECOR	<50	---	---	<100	<0.5	<0.5	<0.5	<1	<0.5	<0.5
EXP-1	5/2/06	SECOR	<50	---	---	<100	<0.5	<0.5	<0.5	<1	<0.5	<0.5
EXP-1	5/3/06	PARSONS	<100	---	---	<100	<0.5	<0.5	<0.5	<1	<0.5	<0.5
EXP-1	9/19/06	SECOR	<50	---	---	<100	<0.5	<0.5	<0.5	<1	<0.5	<0.5
EXP-1	12/5/06	SECOR	<50	---	---	<100	<0.5	<0.5	<0.5	<1	<0.5	<0.5
EXP-1	12/5/06	PARSONS	<100	---	---	<100	<0.50	<0.50	<0.50	<1	<0.50	<0.50
EXP-1	3/13/07	SECOR	<50	---	---	<100	<0.5	<0.5	<0.5	<1	<0.5	<0.5
EXP-1	5/2/07	SECOR	<50	---	---	<100	<0.5	<0.5	<0.5	<1	<0.5	<0.5
EXP-1	5/2/07	PARSONS	<100	---	---	<100	<0.50	<0.50	<0.50	<1	<0.50	<0.50
EXP-1	**8/29/07**	**SECOR**	**<50**	---	---	**<100**	**<0.5**	**<0.5**	**<0.5**	**<1**	**<0.5**	**<0.5**
EXP-1	**11/13/07**	**SECOR**	**<50**	---	---	**<100**	**<0.5**	**<0.5**	**<0.5**	**<1**	**<0.5**	**<0.5**
EXP-1	**11/13/07**	**PARSONS**	**<100**	---	---	**<100**	**<0.50**	**<0.50**	**<0.50**	**<1**	**<0.50**	**<0.50**

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
EXP-2	11/27/96	GSI	<50	<500	<500	---	<0.5	<0.5	<0.5	<0.1	<0.5	<1
EXP-2	3/14/97	Groundwater Technology Inc	<50	75	---	---	<0.5	<0.5	<0.5	<0.5	---	---
EXP-2	3/14/97	Groundwater Technology Inc	72	200	---	---	<0.5	<0.5	<0.5	<0.5	---	---
EXP-2	3/14/97	Groundwater Technology Inc	<100	---	---	---	<2	<2	<2	<2	---	---
EXP-2	7/10/97	Groundwater Technology Inc	<50	<50	<50	---	<5	<5	<5	<5	<5	<5
EXP-2	1/9/98	Groundwater Technology Inc	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5
EXP-2	5/20/98	BBC	<300	---	---	---	<0.5	0.6	<0.5	<1	<0.5	<0.5
EXP-2	11/4/98	Groundwater Technology Inc	<300	---	---	<100	<0.5	1.5	1	10	<0.5	<0.5
EXP-2	5/7/99	Alton Geoscience	<500	<500	---	---	1.6	1.1	<0.5	1.9	<1	1.7
EXP-2	5/26/99	Groundwater Technology Inc	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.4
EXP-2	7/21/99	Alton Geoscience	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	<1	0.83
EXP-2	8/10/99	Alton Geoscience	<500	<1000	---	---	<0.5	<1	<1	<1	<0.5	<1
EXP-2	9/23/99	Secor	<300	---	---	---	<0.5	<1	<1	<1	<0.5	<1
EXP-2	10/12/99	Secor	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	<1
EXP-2	11/18/99	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-2	11/19/99	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-2	12/21/99	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-2	1/20/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-2	2/28/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-2	3/28/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-2	4/20/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-2	5/16/00	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-2	5/18/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-2	6/30/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-2	8/28/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-2	11/29/00	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-2	2/6/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-2	5/8/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-2	5/9/01	IT Corporation	<300	---	---	<100	<0.5	0.9	<0.5	0.8	<0.5	<0.5
EXP-2	9/19/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	[redacted]
EXP-2	11/7/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	[redacted]
EXP-2	11/7/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-2	1/30/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-2	4/10/02	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-2	4/11/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-2	7/30/02	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-2	10/23/02	Groundwater Technology Inc	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	<1
EXP-2	10/24/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-2	1/28/03	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-2	4/8/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-2	4/11/03	Groundwater Technology Inc	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-2	7/30/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-2	10/7/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-2	10/10/03	Parsons	<100	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-2	1/29/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-2	4/21/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-2	4/22/04	Parsons	<100	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-2	7/20/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-2	7/21/04		120	---	---	<100	<0.5	<0.5	<0.5	---	---	<0.5
EXP-2	11/4/04		<100	---	---	<100	<0.5	<0.5	<0.5	---	<0.5	<0.5
EXP-2	2/3/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-2	5/5/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-2	11/2/05	SECOR	<50	---	---	<100	<0.5	<0.5	<0.5	<1	<0.5	<0.5
EXP-2	2/28/06	SECOR	<50	---	---	<100	<0.5	<0.5	<0.5	<1	<0.5	<0.5
EXP-2	5/3/06	SECOR	<50	---	---	<100	<0.5	<0.5	<0.5	<1	<0.5	<0.5
EXP-2	5/3/06	PARSONS	<100	---	---	<100	<0.5	<0.5	<0.5	<1	<0.5	<0.5
EXP-2	9/19/06	SECOR	<50	---	---	<100	<0.5	<0.5	<0.5	<1	<0.5	<0.5
EXP-2	12/6/06	SECOR	<50	---	---	<100	<0.5	<0.5	<0.5	<1	<0.5	<0.5
EXP-2	12/6/06	PARSONS	<100	---	---	<100	<0.50	<0.50	<0.50	<1	<0.50	<0.50
EXP-2 DUP	12/6/06	PARSONS	<100	---	---	<100	---	---	---	---	---	---
EXP-2	3/13/07	SECOR	<50	---	---	<100	<0.5	<0.5	<0.5	<1	<0.5	<0.5
EXP-2	5/2/07	SECOR	<50	---	---	<100	<0.5	<0.5	<0.5	<1	<0.5	<0.5
EXP-2	5/3/07	PARSONS	<100	---	---	<100	<0.50	<0.50	<0.50	<1	<0.50	<0.50
EXP-2	**8/29/07**	**SECOR**	**<50**	---	---	**<100**	**<0.5**	**<0.5**	**<0.5**	**<1**	**<0.5**	**<0.5**
EXP-2	**11/14/07**	**SECOR**	**<50**	---	---	**<100**	**<0.5**	**<0.5**	**<0.5**	**<1**	**<0.5**	[redacted]
EXP-2	**11/14/07**	**PARSONS**	**<100**	---	---	**<100**	**<0.5**	**<0.5**	**<0.5**	**<1**	**<0.5**	[redacted]
EXP-3	11/27/96	GSI	<50	<500	<500	---	<0.5	<0.5	<0.5	<1	<0.5	<1
EXP-3	3/14/97	Groundwater Technology Inc	<50	120	---	---	<0.5	<0.5	<0.5	<0.5	---	---
EXP-3	3/14/97	Groundwater Technology Inc	<50	250	---	---	<0.5	<0.5	<0.5	<0.5	---	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
EXP-3	3/14/97	Groundwater Technology Inc	<100	---	---	---	<2	<2	<2	<2	---	---
EXP-3	7/10/97	Groundwater Technology Inc	<50	<50	<50	---	<5	<5	<5	<5	<5	<5
EXP-3	1/9/98	Groundwater Technology Inc	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5
EXP-3	5/20/98	BBC	<300	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5
EXP-3	11/4/98	Groundwater Technology Inc	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	5/7/99	Alton Geoscience	---	<500	---	---	<0.5	<0.5	<0.5	<0.5	<1	0.89
EXP-3	5/27/99	Groundwater Technology Inc	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	8/10/99	Alton Geoscience	<500	<1000	---	---	4	6.2	<1	3.4	<0.5	<1
EXP-3	9/23/99	Secor	<300	---	---	---	<0.5	<1	<1	<1	<0.5	<1
EXP-3	10/12/99	Secor	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	<1
EXP-3	11/18/99	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	11/19/99	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	12/21/99	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	1/20/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	2/28/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	3/28/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	4/20/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	5/17/00	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	5/18/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	6/30/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	8/28/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	11/30/00	IT Corporation	<300	---	---	<100	<0.5	0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	2/6/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	5/8/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	5/9/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	9/19/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	11/7/01	IT Corporation	<300	---	---	<100	0.8	0.6	<0.5	<0.5	<0.5	<0.5
EXP-3	11/7/01	IT Corporation	<300	---	---	<100	<0.5	<0.6	<0.5	<0.5	<0.5	<0.5
EXP-3	1/30/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	4/11/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	4/12/02	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	7/30/02	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	10/22/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	10/23/02	Groundwater Technology Inc	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	<1
EXP-3	1/29/03	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	4/8/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	4/11/03	Groundwater Technology Inc	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	7/30/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	10/7/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	10/10/03	Parsons	<100	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	1/29/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	4/20/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	4/22/04	Parsons	<100	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	7/19/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	7/21/04		120	---	---	<100	<0.5	<0.5	<0.5	---	---	<0.5
EXP-3	11/3/04		<100	---	---	<100	<0.5	<0.5	<0.5	---	<0.5	<0.5
EXP-3	2/2/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	5/4/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-3	11/2/05	SECOR	<50	---	---	<100	<0.5	<0.5	<0.5	<1	<0.5	<0.5
EXP-3	2/27/06	SECOR	<50	---	---	<100	<0.5	<0.5	<0.5	<1	<0.5	<0.5
EXP-3	5/2/06	SECOR	<50	---	---	<100	<0.5	<0.5	<0.5	<1	<0.5	<0.5
EXP-3	5/5/06	PARSONS	<100	---	---	<100	<0.5	<0.5	<0.5	<1	<0.5	<0.5
EXP-3	9/18/06	SECOR	<50	---	---	<100	<0.5	<0.5	<0.5	<1	<0.5	<0.5
EXP-3	12/5/06	SECOR	<50	---	---	<100	<0.5	<0.5	<0.5	<1	<0.5	<0.5
EXP-3	12/6/06	PARSONS	<100	---	---	<100	<0.50	<0.50	<0.50	<1	<0.50	<0.50
EXP-3 DUP	12/6/06	PARSONS	<100	---	---	<100	<0.50	<0.50	<0.50	<1	<0.50	<0.50
EXP-3	3/13/07	SECOR	<50	---	---	<100	<0.5	<0.5	<0.5	<1	<0.5	<0.5
EXP-3	5/4/07	SECOR	<50	---	---	<100	<0.5	<0.5	<0.5	<1	<0.5	<0.5
EXP-3	5/4/07	PARSONS	<100	---	---	<100	<0.50	<0.50	<0.50	<1	<0.50	<0.50
EXP-3	**8/30/07**	**SECOR**	**< 50**	**---**	**---**	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
EXP-3	**11/15/07**	**SECOR**	**< 50**	**---**	**---**	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
EXP-3	**11/16/07**	**PARSONS**	**< 100**	**---**	**---**	**1500**	**< 0.50**	**< 0.50**	**< 0.50**	**< 1**	**< 0.50**	**< 0.50**
EXP-4	2/3/99	Alton Geoscience	<500	<500	---	---	<0.5	<0.5	<0.5	<1	<1	<0.5
EXP-4	5/6/99	Alton Geoscience	<500	<500	---	---	1.3	4.1	<0.5	1.7	<1	<0.5
EXP-4	7/21/99	Alton Geoscience	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	<1	<0.5
EXP-4	8/10/99	Alton Geoscience	<500	<1000	---	---	50	80	[illegible]	44	2.1	4.2
EXP-4	9/23/99	Secor	<300	---	---	---	<0.5	<1	<1	<1	<0.5	<1
EXP-4	9/23/99	Secor	<300	---	---	---	<0.5	<1	<1	<1	<0.5	<1
EXP-4	9/23/99	Secor	<300	---	---	---	<0.5	<1	<1	<1	0.72	1.2

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
EXP-4	10/12/99	Secor	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	<1
EXP-4	11/19/99	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.6
EXP-4	12/21/99	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-4	12/21/99	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-4	1/20/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	0.5	<0.5	<0.5
EXP-4	2/28/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-4	3/28/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-4	4/20/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-4	5/18/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-4	6/30/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-4	8/28/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-4	11/30/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-4	2/6/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-4	5/8/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-4	9/18/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-4	11/7/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-4	1/30/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-4	4/11/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-4	10/24/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-4	10/7/03	Secor	< 50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-4	5/5/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-4	5/5/06	SECOR	< 50	---	---	<100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
EXP-4	9/20/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
EXP-4	5/1/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
EXP-5	11/11/98	Alton Geoscience	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-5	2/3/99	Alton Geoscience	<500	<500	---	---	<0.5	<0.5	<0.5	<1	<1	<0.5
EXP-5	5/5/99	Alton Geoscience	<500	<500	---	---	7.6	3.9	1.4	7.4	<1	140
EXP-5 DUP	5/5/99	Alton Geoscience	<500	<500	---	---	7.4	3.8	1.3	6.8	<1	150
EXP-5	7/21/99	Alton Geoscience	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	<1	11
EXP-5	8/10/99	Alton Geoscience	<500	<1000	---	---	21	37	4.3	22	<0.5	[redacted]
EXP-5	9/23/99	Secor	<300	---	---	---	<0.5	<1	<1	<1	<0.5	
EXP-5	9/23/99	Secor	<300	---	---	---	<0.5	<1	<1	<1	<0.5	
EXP-5	9/23/99	Secor	<300	---	---	---	<0.5	<1	<1	<1	<0.5	<1
EXP-5	10/12/99	Secor	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	<1
EXP-5	11/19/99	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-5	12/21/99	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-5	1/20/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-5	2/28/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-5	3/28/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-5	4/20/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-5	5/17/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-5	6/30/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-5	8/28/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-5	11/29/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-5	2/6/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-5	5/8/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-5	9/19/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-5	11/7/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-5	1/30/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-5	4/11/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-5	7/30/02	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-5	10/24/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-5	1/28/03	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-5	4/8/03	Secor	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
EXP-5	7/30/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-5	10/7/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-5	1/29/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-5	4/21/04	Secor	<50	---	---	160	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-5	7/20/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-5	11/4/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-5	2/3/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-5	5/4/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
EXP-5	11/1/05	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
EXP-5	2/28/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
EXP-5	5/5/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	[redacted]
EXP-5	9/19/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	
EXP-5	12/7/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
EXP-5	3/12/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
EXP-5	5/3/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
EXP-5	**8/28/07**	**SECOR**	**< 50**	**---**	**---**	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
EXP-5	**11/15/07**	**SECOR**	**< 50**	**---**	**---**	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
GMW-1	11/27/96	Terra Services	---	---	---	---	13000	11000	2700	14300	<50	<500
GMW-1	7/17/97	Terra Services	68000	6900	---	---	10000	5500	2500	11500	<30	<300
GMW-1	1/9/98	Terra Services	5800	4500	---	---	5600	590	1200	4570	<30	<300
GMW-1	5/27/98	Terra Services	19600	---	---	---	4360	466	930	2279	<0.5	101
GMW-1	11/17/98	Alton Geoscience	4260	---	---	32200	950	150	360	320	<50	<50
GMW-1	5/5/99	Alton Geoscience	<500	<500	---	---	1.9	8.4	0.58	2.9	<1	<0.5
GMW-1	11/17/99	Secor	23000	---	---	25000	4700	440	1100	4040	<5	71
GMW-1	5/16/00	Secor	14000	---	---	16000	3100	40	720	2300	<25	50
GMW-1	11/30/00	Secor	14000	---	---	28000	2700	80	1000	1780	<0.5	33
GMW-1	5/9/01	Secor	1000	---	---	18000	1900	<13	530	468	<13	<13
GMW-1	11/6/01	Secor	11000	---	---	18000	2900	35	1300	280	<0.5	27
GMW-1	4/10/02	Secor	7600	---	---	13000	2000	26	740	295	<10	18
GMW-1	10/23/02	Secor	830	---	---	8400	1300	< 5	330	111	<5	17
GMW-1	3/11/03	Geomatrix	340	---	---	390	130	< 0.5	30	6.05	<0.5	0.68
GMW-1	4/8/03	Secor	4500	---	---	2100	2200	< 10	240	142	<20	25
GMW-1	8/1/03	Secor	4000	---	---	2100	1600	11	360	172	<20	14
GMW-1	10/6/03	Secor	7400	---	---	2500	2200	12	520	196	<20	13
GMW-1	1/27/04	Secor	4400	---	---	2200	1300	5.7	180	200	<10	12
GMW-1	4/22/04	Secor	9100	---	---	5200	3200	< 20	270	160	<40	<20
GMW-1	7/19/04	Secor	6000	---	---	1800	2100	< 10	90	70	<20	20
GMW-1	11/3/04	Secor	7900	---	---	3700	3500	< 10	88	35	<20	18
GMW-1	2/2/05	Secor	2100	---	---	1500	1100	< 5	18	29	< 10	12
GMW-1	5/6/05	Secor	<200	---	---	320	1.2	< 1	<1	<1	<2	<1
GMW-1	11/2/05	SECOR	< 500	---	---	1400	< 2.5	< 2.5	< 2.5	< 5	< 5	< 2.5
GMW-1	2/27/06	SECOR	< 1000	---	---	1600 *	< 5	< 5	< 5	< 10	< 10	< 5
GMW-1	5/4/06	SECOR	< 500	---	---	1600 *	4	< 2.5	< 2.5	< 5	< 5	< 2.5
GMW-1	9/18/06	SECOR	< 500	---	---	1300 *	< 2.5	< 2.5	< 2.5	< 5	< 5	< 2.5
GMW-1	12/6/06	SECOR	< 500	---	---	4500 *	< 2.5	< 2.5	< 2.5	< 5	< 5	< 2.5
GMW-1 DUP	12/6/06	SECOR	< 500	---	---	3200 *	< 2.5	< 2.5	< 2.5	< 5	< 5	< 2.5
GMW-1	3/13/07	SECOR	< 1000	---	---	2000	< 5	< 5	< 5	< 10	< 10	< 5
GMW-1 DUP	3/13/07	SECOR	< 1000	---	---	2900	< 5	< 5	< 5	< 10	< 10	< 5
GMW-1	5/4/07	SECOR	< 50	---	---	1300	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-1 DUP	5/4/07	SECOR	< 100	---	---	1700	< 0.5	< 0.5	< 0.5	< 1	< 1	< 0.5
GMW-1 DUP	**8/29/07**	**SECOR**	**560**	**---**	**---**	**910**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
GMW-1	**8/30/07**	**SECOR**	**520**	**---**	**---**	**910**	**< 1.5**	**< 1.5**	**< 1.5**	**< 3**	**< 3**	**< 1.5**
GMW-1	**11/14/07**	**SECOR**	**140**	**---**	**---**	**430**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
GMW-1 DUP	**11/14/07**	**SECOR**	**230**	**---**	**---**	**450**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
GMW-11	11/21/96	Terra Services	---	---	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5
GMW-11	7/10/97	Terra Services	220	2500	---	---	<0.5	4	0.9	<0.5	<0.5	<5
GMW-11 DUP	7/10/97	Terra Services	---	---	---	---	<0.5	2.1	0.93	<1	<0.5	<5
GMW-11	1/7/98	Terra Services	4000	220000	---	---	<0.5	<0.5	<0.5	1.6	<0.5	<5
GMW-11	5/20/98	Terra Services	42400	---	---	---	<0.3	<0.3	<25	<50	<2.5	<0.5
GMW-11	11/17/98	Alton Geoscience	6230	---	---	146000	<5	6	<5	11	<5	24
GMW-11	5/7/99	Alton Geoscience	1900	1900	---	---	0.61	2.1	<0.5	0.62	<1	<0.5
GMW-11	11/16/99	Secor	1200	---	---	25000	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-11	5/19/00	Secor	790	---	---	1900	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-11	11/30/00	Secor	1600	---	---	4100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-11	5/10/01	Secor	<300	---	---	670	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-11	11/7/01	IT Corporation	<300	---	---	360	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-11	4/11/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-12	11/27/96	GSI	99	<500	<500	---	<0.5	<0.5	<0.5	<1	<0.5	<1
GMW-12	7/10/97	Groundwater Technology Inc	110	8600	<7500	---	<5	<5	<5	<5	<5	<5
GMW-12	1/6/98	Groundwater Technology Inc	<500	1000	<100	---	<0.5	1.6	<0.5	<1	<0.5	<0.5
GMW-12	5/21/98	BBC	<300	---	---	---	<0.3	<0.3	<0.5	<1	<0.5	<0.5
GMW-12	11/5/98	Groundwater Technology Inc	<300	---	---	433	4.5	<0.5	3	1.7	<0.5	<0.5
GMW-12	5/27/99	Groundwater Technology Inc	<300	---	---	937	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-12	11/18/99	IT Corporation	<300	---	---	4900	<0.5	<1	<0.5	<0.5	<0.5	<0.5
GMW-12	5/17/00	IT Corporation	<300	---	---	2200	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-12	11/30/00	IT Corporation	<300	---	---	1400	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-12	5/9/01	IT Corporation	<300	---	---	2100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-12	11/7/01	IT Corporation	<300	---	---	2700	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-12	4/11/02	IT Corporation	<300	---	---	1900	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-12	10/23/02	Groundwater Technology Inc	<300	---	---	1700	<0.5	<1	<1	<1	<0.5	<1
GMW-12	4/10/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-12	4/14/03	Groundwater Technology Inc	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-12	10/10/03	Parsons	<100	---	---	2900	<0.5	<0.5	0.56	<0.5	<0.5	<0.5
GMW-12	4/21/04	Parsons	<100	---	---	2000	<0.5	<0.5	<0.5	0.62	<0.5	<0.5

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
GMW-12	11/4/04		<100	---	---	2600	< 0.5	<0.5	<0.5	---	<0.5	<0.5
GMW-12	5/6/05	Parsons	<100	---	---	1300	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-12	11/8/05	PARSONS	< 100	---	---	270	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-12	5/4/06	PARSONS	< 100	---	---	450	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-12 DUP	5/4/06	PARSONS	---	---	---	440	---	---	---	---	---	---
GMW-12	12/8/06	PARSONS	< 100	---	---	150	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
GMW-12 DUP	12/8/06	PARSONS	< 100	---	---	160	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
GMW-12	5/4/07	PARSONS	< 100	---	---	440	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
GMW-12 DUP	5/4/07	PARSONS	---	---	---	420	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
GMW-12	**11/16/07**	**PARSONS**	**---**	**---**	**---**	**150**	**< 0.50**	**< 0.50**	**< 0.50**	**< 1**	**< 0.50**	**< 0.50**
GMW-13	11/21/96	Terra Services	---	---	---	---	3.2	<0.5	0.73	1.2	<0.5	<5
GMW-13	7/10/97	Terra Services	1300	5600	---	---	1.6	3.5	0.93	2.35	<0.5	<5
GMW-13	1/8/98	Terra Services	<100	< 500	---	---	1.9	1.6	<0.5	<1.5	<0.5	<5
GMW-13	5/20/98	Terra Services	< 300	---	---	---	<0.3	<0.3	<25	0.8	<2.5	< 0.5
GMW-13	11/12/98	Alton Geoscience	< 300	---	---	< 100	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-13	5/7/99	Alton Geoscience	< 500	< 500	---	---	< 0.5	<0.5	<0.5	<0.5	<1	<0.5
GMW-13 DUP	5/7/99	Alton Geoscience	< 500	< 500	---	---	< 0.5	<0.5	<0.5	<0.5	<1	<0.5
GMW-13	11/17/99	Secor	< 300	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-13	5/17/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-13	11/30/00	Secor	< 300	---	---	< 100	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-13	5/10/01	Secor	<300	---	---	< 100	< 0.5	<0.5	<0.5	<0.5	<0.5	2.6
GMW-13	11/6/01	Secor	< 300	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-13	2/1/02	Secor	---	---	---	---	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-13	4/10/02	Secor	< 300	---	---	< 100	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-13	10/22/02	Secor	< 300	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	<1
GMW-13	4/9/03	Secor	<50	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	3.1
GMW-13	10/6/03	Secor	< 50	---	---	< 100	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-13	4/20/04	Secor	< 50	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-13	11/2/04	Secor	< 50	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-13	5/4/05	Secor	< 50	---	---	< 100	< 0.5	<0.5	<0.5	<0.5	<0.5	[redacted]
GMW-13	11/1/05	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	[redacted]
GMW-13	5/2/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-13	12/5/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-13	5/4/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-13	**11/14/07**	**SECOR**	**< 50**	**---**	**---**	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
GMW-14	5/7/99	Alton Geoscience	< 500	< 500	---	---	<0.5	<0.5	<0.5	<0.5	<1	<0.5
GMW-14	11/17/99	Secor	< 300	---	---	< 100	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-14	5/16/00	Secor	< 300	---	---	< 100	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-14	11/30/00	Secor	< 300	---	---	< 100	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-14	5/9/01	Secor	< 300	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-14	11/6/01	Secor	<300	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-14	4/10/02	Secor	<300	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-14	10/7/03	Secor	< 50	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-14	4/22/04	Secor	59	---	---	110	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-14	11/2/04	Secor	< 50	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-14	5/6/05	Secor	< 50	---	---	< 100	<0.5	< 0.5	< 0.5	<0.5	<0.5	<0.5
GMW-14	11/1/05	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-14	3/8/06	PARSONS	520	---	---	2000	2.6	< 0.5	< 0.5	< 1	0.64	4
GMW-14	5/2/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-14	12/7/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-14	5/4/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-14	**11/14/07**	**SECOR**	**1500**	**---**	**---**	**2100**	**< 2.5**	**< 2.5**	**34**	**3**	**< 5**	**< 2.5**
GMW-15	5/20/98	BBC	1300	---	---	---	3.9	<0.3	7.4	6.4	---	---
GMW-15	11/5/98	Groundwater Technology Inc	512	---	---	1170	1.8	<0.3	3.7	1	---	---
GMW-15	5/27/99	Groundwater Technology Inc	634	---	---	18600	2.5	<0.3	5.3	2	---	---
GMW-15	11/18/99	IT Corporation	< 300	---	---	3400	<0.3	<0.3	<0.3	<0.6	---	---
GMW-15	5/16/00	IT Corporation	610	---	---	11000	< 0.3	<0.3	<0.3	<0.6	---	---
GMW-15	12/1/00	IT Corporation	450	---	---	4000	<0.3	<0.3	<0.3	<0.6	---	<5
GMW-15	5/10/01	IT Corporation	< 300	---	---	< 100	< 0.3	<0.3	<0.3	<0.6	---	< 5
GMW-15	11/7/01	IT Corporation	<300	---	---	13000	< 0.3	<0.3	<0.3	<0.6	---	<5
GMW-15	4/10/02	IT Corporation	1900	---	---	18000	1.2	<0.3	1.6	3.8	---	<5
GMW-15	10/23/02	Groundwater Technology Inc	840	---	---	16000	0.38	<0.3	0.72	1.5	---	<5
GMW-15	4/10/03	Groundwater Technology Inc	---	---	---	5060	<1	<1	<1	<2	---	<5
GMW-15	10/8/03	Parsons	---	---	---	11000	<0.3	<0.3	<0.3	<0.3	---	<5
GMW-15	4/22/04	Parsons	---	---	---	4200	0.7	<0.3	<0.3	0.47	---	[redacted]
GMW-15	11/6/04		---	---	---	< 100	< 0.3	<0.3	<0.3	<0.3	---	[redacted]
GMW-15	5/6/05	Parsons	---	---	---	670	<0.3	0.47	<0.3	<0.3	---	< 5
GMW-15	11/8/05	PARSONS	---	---	---	200	< 0.3	0.31	< 0.3	< 0.3	---	< 5
GMW-15	5/3/06	PARSONS	---	---	---	330	< 0.3	< 0.3	< 0.3	< 0.3	---	< 5

TABLE 9

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HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
GMW-15	12/8/06	PARSONS	---	---	---	160	< 0.50	< 0.50	0.50	< 1.0	---	< 5.0
GMW-15	5/2/07	PARSONS	---	---	---	710	< 0.50	< 0.50	< 0.50	1.2	---	< 5.0
GMW-15 DUP	5/2/07	PARSONS	---	---	---	740	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0
GMW-15	**11/14/07**	**PARSONS**	---	---	---	**890**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	---	**< 5**
GMW-15 DUP	**11/14/07**	**PARSONS**	---	---	---	**670**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	---	**< 5**
GMW-16	11/21/96	GSI	<38	<500	<500	---	<0.5	<0.5	0.8	<1.5	<0.5	---
GMW-16	7/9/97	Groundwater Technology Inc	<50	110	<50	---	5.7	<5	9.2	7.5	<5	<5
GMW-16	1/6/98	Groundwater Technology Inc	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5
GMW-16	5/20/98	BBC	<300	---	---	---	<0.3	<0.3	<0.3	<0.6	---	---
GMW-16	11/4/98	Groundwater Technology Inc	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---
GMW-16	5/27/99	Groundwater Technology Inc	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---
GMW-16	11/18/99	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---
GMW-16	5/16/00	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---
GMW-16	11/29/00	IT Corporation	<300	---	---	140	0.64	1.2	0.85	3.2	---	<5
GMW-16	5/10/01	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5
GMW-16	11/7/01	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	9.1
GMW-16	4/10/02	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5
GMW-16	10/23/02	Groundwater Technology Inc	<300	---	---	110	<0.3	<0.3	<0.3	<0.3	---	<5
GMW-16	4/11/03	Groundwater Technology Inc	---	---	---	<100	<1	<1	<1	<2	---	<3
GMW-16	10/8/03	Parsons	---	---	---	310	<0.3	<0.3	<0.3	<0.3	---	<5
GMW-16	4/22/04	Parsons	---	---	---	<100	<0.3	<0.3	<0.3	<0.3	---	<5
GMW-16	11/6/04		---	---	---	<100	<0.3	<0.3	<0.3	0.59	---	<5
GMW-16	5/6/05	Parsons	---	---	---	<100	<0.3	0.58	<0.3	<0.3	---	<5
GMW-16	11/8/05	PARSONS	---	---	---	< 100	< 0.3	0.48	< 0.3	< 0.3	---	< 5
GMW-16 DUP	11/8/05	PARSONS	---	---	---	100	< 0.3	0.42	< 0.3	< 0.3	---	< 5
GMW-16	5/3/06	PARSONS	---	---	---	100	< 0.3	< 0.3	< 0.3	< 0.3	---	< 5
GMW-16	12/6/06	PARSONS	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0
GMW-16	5/2/07	PARSONS	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0
GMW-16	**11/14/07**	**PARSONS**	---	---	---	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	---	**< 5**
GMW-17	5/10/01	IT Corporation	6800	---	---	1500000	52	25	<15	330	---	<250
GMW-17	10/24/02	Groundwater Technology Inc	49000	---	---	170000	91	<30	<30	160	---	<500
GMW-17	4/14/03	Groundwater Technology Inc	---	---	---	10100	572	5.55	75.1	367	---	<15
GMW-17	10/10/03	Parsons	---	---	---	8700	240	1.5	9.5	41	---	<10
GMW-17	4/22/04	Parsons	---	---	---	2400	540	4.6	24	190	---	63
GMW-17	11/6/04		---	---	---	3000	110	<0.3	2.1	6.1	---	19
GMW-17	5/10/05	Parsons	---	---	---	760	7.9	3.6	<1.5	2.6	---	<25
GMW-17 DUP	5/10/05	Parsons	---	---	---	800	---	---	---	---	---	---
GMW-17	11/8/05	PARSONS	---	---	---	290	3.7	< 0.3	0.37	1.9	---	7
GMW-17	5/5/06	PARSONS	---	---	---	1200	3.7	2.2	1.6	4.5	---	< 5
GMW-17	12/5/06	PARSONS	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
GMW-17	12/8/06	PARSONS	---	---	---	1400	34	< 0.50	1.9	30	---	< 5.0
GMW-17	5/3/07	PARSONS	---	---	---	12000	9.1	< 0.50	0.92	9	---	7.7
GMW-17	**11/14/07**	**PARSONS**	---	---	---	**1200**	**4.8**	**< 0.5**	**< 0.5**	**< 1**	---	**< 5**
GMW-18	4/14/03	Groundwater Technology Inc	---	---	---	16500000	3410	3510	3070	17800	---	<150
GMW-18	10/8/03	Parsons	---	---	---	170000	2600	120	360	3100	---	<1000
GMW-18	4/21/04	Parsons	---	---	---	45000	2700	<50	380	4288	---	<50
GMW-18	11/4/04		---	---	---	51000	1300	<3	220	2400	---	<50
GMW-18	5/6/05	Parsons	---	---	---	5900	1100	22	140	1200	---	<50
GMW-18	11/8/05	PARSONS	---	---	---	17000	650	11	17	470	---	< 100
GMW-18	5/4/06	PARSONS	---	---	---	19000	200	1.9	15	100	---	6.9
GMW-18	12/8/06	PARSONS	---	---	---	6800	320	< 0.50	25	190	---	11
GMW-18	5/3/07	PARSONS	---	---	---	10000	200	< 2.5	13	56	---	< 25
GMW-18	**11/15/07**	**PARSONS**	---	---	---	**1900**	**160**	**< 0.50**	**4.1**	**26**	---	**5.5**
GMW-19	11/27/96	GSI	3000	<500	<500	---	85	<2.5	23	<5	---	---
GMW-19	7/10/97	Groundwater Technology Inc	<50	<50	<50	---	2.5	<1	<1	<2	---	---
GMW-19	1/7/98	Groundwater Technology Inc	<500	<100	<100	---	<0.3	<0.3	<0.3	<0.6	---	---
GMW-19	5/21/98	BBC	<300	---	---	---	<0.3	<0.3	<0.3	<0.6	---	---
GMW-19	11/6/98	Groundwater Technology Inc	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---
GMW-19	5/27/99	Groundwater Technology Inc	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---
GMW-19	11/18/99	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---
GMW-19	5/17/00	IT Corporation	<300	---	---	<100	0.47	0.45	<0.3	0.95	---	---
GMW-19	12/1/00	IT Corporation	<300	---	---	440	<0.3	<0.3	<0.3	<0.6	---	<5
GMW-19	5/9/01	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5
GMW-19	11/8/01	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5
GMW-19	4/11/02	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5
GMW-19	10/23/02	Groundwater Technology Inc	<300	---	---	<100	<0.3	<0.3	<0.3	<0.3	---	<5
GMW-19	4/14/03	Groundwater Technology Inc	---	---	---	<100	<1	<1	<1	<2	---	<3
GMW-19	10/10/03	Parsons	---	---	---	<100	<0.3	<0.3	<0.3	<0.3	---	15
GMW-19	4/21/04	Parsons	---	---	---	260	<0.5	<1	<1	<1	---	28

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
GMW-19	11/4/04		---	---	---	<100	<0.3	<0.3	<0.3	<0.3	---	<5
GMW-19	5/6/05	Parsons	---	---	---	<100	<0.3	<0.3	<0.3	0.69	---	<5
GMW-19	11/8/05	PARSONS	---	---	---	<100	0.52	0.71	0.4	2	---	< 5
GMW-19	5/4/06	PARSONS	---	---	---	< 100	< 0.3	< 0.3	< 0.3	< 0.3	---	< 5
GMW-19	12/8/06	PARSONS	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0
GMW-19	5/3/07	PARSONS	---	---	---	210	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0
GMW-19	**11/15/07**	**PARSONS**	---	---	---	**< 100**	**0.5**	**< 0.50**	**< 0.50**	**< 1.0**	---	**< 5.0**
GMW-2	11/21/96	Terra Services	---	---	---	---	6500	44	700	960	<30	4800
GMW-2	7/15/97	Terra Services	350	< 500	---	---	59	1.2	41	20	<0.5	<5
GMW-2	1/8/98	Terra Services	<100	<500	---	---	4.1	0.79	1.1	1.1	2.7	220
GMW-2	5/27/98	Terra Services	<300	---	---	---	< 0.5	58	0.8	0.5	<0.5	21
GMW-2	11/17/98	Alton Geoscience	<300	---	---	<100	0.88	2.1	0.9	4.8	<0.5	4.4
GMW-2	5/7/99	Alton Geoscience	<500	<500	---	---	8.2	<0.5	<0.5	0.94	<1	42
GMW-2	11/17/99	Secor	<300	---	---	<100	0.7	<0.5	<0.5	<0.5	<0.5	66
GMW-2	5/16/00	Secor	<300	---	---	200	<0.5	<0.5	<0.5	<0.5	0.6	<0.5
GMW-2	11/30/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	1	140
GMW-2	5/8/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	0.6	51
GMW-2	11/6/01	Secor	<300	---	---	<100	7.8	<0.5	<0.5	0.7	1.2	140
GMW-2	4/9/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	240
GMW-2	10/23/02	Secor	<300	---	---	240	<0.5	<0.5	<0.5	<0.5	<0.5	260
GMW-2	10/7/03	Secor	91	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	81
GMW-2	5/6/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-2	5/6/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	4.2
GMW-2	5/2/07	SECOR	160	---	---	110	73	< 0.5	< 0.5	2.3	< 1	5.8
GMW-20	11/27/96	GSI	1100	< 500	< 500	---	<2.5	<2.5	<2.5	<5	<2.5	---
GMW-20	7/10/97	Groundwater Technology Inc	160	1400	<1200	---	< 5	<5	<5	<5	<5	<5
GMW-20	1/6/98	Groundwater Technology Inc	<500	1100	< 100	---	<0.5	< 0.5	<0.5	<1	<0.5	<0.5
GMW-20	5/21/98	BBC	400	---	---	---	<0.3	<0.5	<0.5	<0.1	<0.5	<0.5
GMW-20	11/5/98	Groundwater Technology Inc	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-20	5/27/99	Groundwater Technology Inc	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-20	11/18/99	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-20	5/17/00	IT Corporation	<300	---	---	120	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-20	11/30/00	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.5
GMW-20	5/9/01	IT Corporation	<300	---	---	110	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-20	11/7/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-20	4/11/02	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-26	11/27/96	Terra Services	---	---	---	---	46	2.7	18	8.8	110	950
GMW-26	7/10/97	Terra Services	430	< 500	---	---	100	2.1	6.9	5.9	67	760
GMW-26	1/8/98	Terra Services	200	<500	---	---	23	11	5	<15	64	1200
GMW-26	5/22/98	Terra Services	500	---	---	---	<0.3	<0.5	<0.5	<0.1	260	460
GMW-26	11/17/98	Alton Geoscience	1810	---	---	<100	310	<5	8	<5	<5	3460
GMW-26	5/7/99	Alton Geoscience	2300	<500	---	---	490	26	70	140	<5	6100
GMW-26	11/19/99	Secor	6700	---	---	5700	3700	160	42	530	<25	8500
GMW-26	5/16/00	Secor	2000	---	---	490	1.9	<0.5	<0.5	<0.5	0.8	82
GMW-26	11/30/00	Secor	780	---	---	180	<0.5	<0.5	<0.5	<0.5	3.1	17
GMW-26	5/8/01	Secor	300	---	---	120	<0.5	<0.5	<0.5	<0.5	13	390
GMW-26	11/6/01	Secor	<300	---	---	<100	0.7	<0.5	<0.5	<0.5	75	130
GMW-26	4/9/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	57	130
GMW-26	7/7/03	Geomatrix	---	---	---	---	<0.5	<1	<1	<1	1.2	61
GMW-26	4/27/04	Geomatrix	63	---	---	<100	<0.5	<0.5	<0.5	<0.5	16	59
GMW-26	7/8/04	Geomatrix	62	---	---	290	<0.5	<0.5	<0.5	<0.5	17	27
GMW-27	5/27/98	Terra Services	2800	---	---	---	940	6	4	11	76	1570
GMW-27	11/17/98	Alton Geoscience	4220	---	---	4940	3200	< 50	< 50	<50	<50	530
GMW-27	5/7/99	Alton Geoscience	6300	<500	---	---	3600	16	11	<10	<25	720
GMW-27	11/18/99	Secor	3300	---	---	1500	1100	<25	<25	<25	<25	1000
GMW-27	5/16/00	Secor	5500	---	---	3600	2600	<25	25	34	<25	1800
GMW-27	11/30/00	Secor	4900	---	---	4100	2100	<25	<25	<25	<25	1600
GMW-27	5/8/01	Secor	5300	---	---	4000	2600	<25	<25	<25	<25	2200
GMW-27	11/6/01	Secor	4100	---	---	1500	1600	6.4	6.7	27.6	<0.5	1900
GMW-27	4/9/02	Secor	4900	---	---	590	2300	<10	15	<10	<10	1800
GMW-27	10/23/02	Secor	590	---	---	680	1800	13	<10	13	<10	1400
GMW-27	4/8/03	Secor	4600	---	---	640	2700	<15	<15	17	<30	2000
GMW-27	10/7/03	Secor	10000	---	---	890	4400	<20	47	120	<40	1800
GMW-27	1/27/04	Secor	8100	---	---	480	3600	19	29	115	<30	1500
GMW-27	4/21/04	Secor	13000	---	---	1900	6200	<25	31	<25	<50	[redacted]
GMW-27	7/8/04	Geomatrix	1900	---	---	540	260	<2.5	<2.5	<2.5	<5	[redacted]
GMW-27	11/3/04	Secor	21000	---	---	1500	8800	< 50	53	170	<100	[redacted]
GMW-27	5/6/05	Secor	1100	---	---	<100	440	<2.5	<2.5	4.3	<5	42
GMW-27	11/3/05	SECOR	4100	---	---	330	2000	< 10	< 10	17	< 20	230

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
GMW-27	5/6/06	SECOR	5500	---	---	400	2800	< 15	22	< 30	< 30	180
GMW-27	12/6/06	SECOR	12000	---	---	740	6400	< 50	120	< 100	< 100	210
GMW-27	5/2/07	SECOR	13000	---	---	860	7400	< 50	< 50	< 100	< 100	230
GMW-27	**11/13/07**	**SECOR**	**11000**	**---**	**---**	**550**	**6000**	**< 25**	**< 25**	**< 50**	**< 50**	**57**
GMW-28	5/7/99	Alton Geoscience	43000	<500	---	---	22000	780	1400	3000	<130	1900
GMW-28	5/17/00	Secor	19000	---	---	21000	9600	<50	370	160	<50	1300
GMW-28	11/28/00	Secor	26000	---	---	30000	13000	53	650	1139	<0.5	1600
GMW-28	5/8/01	Secor	30000	---	---	27000	15000	190	660	310	<5	4000
GMW-28	11/6/01	Secor	20000	---	---	19000	14000	51	460	241	<0.5	3200
GMW-28	4/9/02	Secor	24000	---	---	1900	9100	79	320	110	<50	1200
GMW-28	7/7/03	Geomatrix	---	---	---	---	18000	140	800	450	<50	530
GMW-28	4/28/04	Geomatrix	40000	---	---	4700	22000	180	1200	570	<200	280
GMW-28	7/8/04	Geomatrix	46000	---	---	5100	20000	120	1000	560	<200	280
GMW-29	11/28/00	Secor	1600	---	---	1700	170	97	8	300	<0.5	54
GMW-29	5/8/01	Secor	2200	---	---	950	1300	59	21	30	<0.5	<0.5
GMW-29	4/9/02	Secor	13000	---	---	11000	5400	4500	240	1120	<1	34
GMW-29	7/8/03	Geomatrix	---	---	---	---	4100	670	410	880	<25	<50
GMW-29	4/28/04	Geomatrix	40000	---	---	6400	8700	6000	910	2800	<200	<100
GMW-29	7/8/04	Geomatrix	45000	---	---	5300	8900	6500	900	4000	<100	<50
GMW-3	11/25/96	Terra Services	---	---	---	---	<5	<5	<0.5	<1.5	<5	<50
GMW-3	7/11/97	Terra Services	< 100	< 500	---	---	<0.5	<0.5	<0.5	<1	<0.5	<5
GMW-3	1/5/98	Terra Services	< 100	< 500	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5
GMW-3 DUP	1/9/98	Terra Services	---	---	---	---	70	58	410	591	<5	<50
GMW-3	5/26/98	Terra Services	---	---	---	---	<0.5	<0.5	<0.5	0.9	<0.5	<0.5
GMW-3	11/11/98	Alton Geoscience	< 300	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	1.7
GMW-3	5/7/99	Alton Geoscience	< 500	< 500	---	---	1.1	4.4	<0.5	1.9	<1	<0.5
GMW-3	11/17/99	Secor	< 300	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-3	5/17/00	Secor	< 300	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-3	11/29/00	Secor	< 300	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-3	5/10/01	Secor	< 300	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-3	11/6/01	Secor	< 300	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-3	4/10/02	Secor	< 300	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-3	10/22/02	Secor	< 300	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	1.1
GMW-3	1/29/03	Secor	< 300	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	0.96
GMW-3	4/8/03	Secor	< 50	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-3	7/30/03	Secor	< 50	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-3	10/6/03	Secor	< 50	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-3	1/27/04	Secor	< 50	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-3	4/21/04	Secor	< 50	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-3	7/19/04	Secor	< 50	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-3	11/2/04	Secor	< 50	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-3	5/4/05	Secor	< 50	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-3	11/3/05	SECOR	120	---	---	710	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-3	2/27/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-3	5/2/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-3	12/5/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-3	5/4/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-3	**11/14/07**	**SECOR**	**< 200**	**---**	**---**	**1800**	**< 1**	**< 1**	**< 1**	**< 2**	**< 2**	**< 1**
GMW-31	11/27/96	GSI	1100	<500	<500	---	<2.5	<2.5	<2.5	<5	---	---
GMW-31	7/10/97	Groundwater Technology Inc	55	550	<450	---	2	<1	<1	<2	---	---
GMW-31	1/7/98	Groundwater Technology Inc	< 500	< 100	< 100	---	1.6	<0.3	<0.3	<0.6	---	---
GMW-31	5/21/98	BBC	< 300	---	---	---	<0.3	<0.3	<0.3	<0.6	---	---
GMW-31	11/6/98	Groundwater Technology Inc	< 300	---	---	< 100	4.8	<0.3	3.5	<0.6	---	---
GMW-31	5/27/99	Groundwater Technology Inc	< 300	---	---	1020	<0.3	<0.3	0.52	<0.6	---	---
GMW-31	11/18/99	IT Corporation	< 300	---	---	490	<0.3	<0.3	<0.3	<0.6	---	---
GMW-31	5/17/00	IT Corporation	< 300	---	---	470	<0.3	<0.3	<0.3	<0.6	---	---
GMW-31	12/1/00	IT Corporation	530	---	---	680	<0.3	<0.3	<0.3	<0.6	---	<5
GMW-31	5/10/01	IT Corporation	< 500	---	---	120	<0.3	<0.3	<0.3	<0.6	---	<5
GMW-31	11/7/01	IT Corporation	< 300	---	---	170	0.8	0.49	<0.3	<0.6	---	9.9
GMW-31	4/10/02	IT Corporation	< 300	---	---	120	<0.3	<0.3	<0.3	<0.6	---	<5
GMW-31	10/24/02	Groundwater Technology Inc	< 300	---	---	< 100	<0.3	0.49	<0.3	<0.3	---	<5
GMW-31	4/14/03	Groundwater Technology Inc	---	---	---	647	<1	<1	<1	<2	---	<3
GMW-31	10/10/03	Parsons	---	---	---	200	0.39	<0.3	<0.3	<0.3	---	<5
GMW-31	4/22/04	Parsons	---	---	---	< 100	<0.3	<0.3	<0.3	<0.3	---	<5
GMW-31	11/6/04		---	---	---	< 100	<0.3	<0.3	<0.3	<0.3	---	<5
GMW-31	5/7/05	Parsons	---	---	---	< 100	<0.3	0.64	<0.3	<0.3	---	<5
GMW-31	11/8/05	PARSONS	---	---	---	< 100	< 0.3	< 0.3	< 0.3	< 0.3	---	< 5
GMW-31	5/5/06	PARSONS	---	---	---	< 100	< 0.3	0.79	0.5	2.4	---	< 5
GMW-31	12/8/06	PARSONS	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
GMW-31 DUP	12/8/06	PARSONS	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0
GMW-31	5/3/07	PARSONS	---	---	---	170	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0
GMW-31	**11/14/07**	**PARSONS**	---	---	---	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	---	**< 5**
GMW-32	11/27/96	GSI	430	<500	<500	---	13	<0.5	25	<1	---	---
GMW-32	7/10/97	Groundwater Technology Inc	63	1800	<1600	---	1.7	<1	<1	<2	---	---
GMW-32	1/6/98	Groundwater Technology Inc	<500	<100	<100	---	0.4	<0.3	0.7	<0.6	---	---
GMW-32	5/21/98	BBC	<300	---	---	---	<0.3	<0.3	<0.3	<0.6	---	---
GMW-32	11/5/98	Groundwater Technology Inc	<300	---	---	<100	<0.3	<0.3	0.62	<0.6	---	---
GMW-32	11/6/98	Groundwater Technology Inc	---	---	---	158	---	---	---	---	---	---
GMW-32	5/27/99	Groundwater Technology Inc	<300	---	---	307	3.1	<0.3	5	1.4	---	---
GMW-32	11/18/99	IT Corporation	<300	---	---	6300	4.3	<0.3	6.9	1.2	---	---
GMW-32	5/17/00	IT Corporation	500	---	---	8600	8	3.4	16	14	---	---
GMW-32	11/30/00	IT Corporation	330	---	---	2100	<0.3	<0.3	4.2	<0.6	---	<5
GMW-32	5/9/01	IT Corporation	1000	---	---	9500	4.7	<0.3	1.2	2.8	---	<5
GMW-32	11/7/01	IT Corporation	660	---	---	6900	4.2	0.63	5.7	2	---	<5
GMW-32	2/1/02	Secor	---	---	---	---	0.89	<0.5	0.53	0.69	<0.5	0.77
GMW-32	4/11/02	IT Corporation	<300	---	---	210	1.5	<0.3	7.2	<0.6	---	<5
GMW-32	10/23/02	Groundwater Technology Inc	<300	---	---	1300	<0.3	<0.3	<0.3	<0.3	---	<5
GMW-32	4/9/03	Groundwater Technology Inc	---	---	---	2100	<1	1.18	<1	<2	---	<3
GMW-32	10/10/03	Parsons	---	---	---	530	<0.3	<0.3	<0.3	<0.3	---	<5
GMW-32	4/21/04	Parsons	---	---	---	1500	0.52	<1	<1	<1	---	<1
GMW-32	11/4/04		---	---	---	910	<0.3	<0.3	<0.3	<0.3	---	<5
GMW-32	5/6/05	Parsons	---	---	---	700	0.31	0.64	<0.3	0.76	---	<5
GMW-32 DUP	5/6/05	Parsons	---	---	---	680	<0.3	0.43	<0.3	0.42	---	<5
GMW-32	11/8/05	PARSONS	---	---	---	480	< 0.3	0.41	< 0.3	0.7	---	< 5
GMW-32	5/4/06	PARSONS	---	---	---	690	0.46	0.39	0.62	1.4	---	< 5
GMW-32	12/8/06	PARSONS	---	---	---	110	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0
GMW-32	5/3/07	PARSONS	---	---	---	190	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0
GMW-32	**11/16/07**	**PARSONS**	---	---	---	**< 100**	**< 0.50**	**< 0.50**	**< 0.50**	**< 1.0**	---	**< 5.0**
GMW-33	11/21/96	GSI	<38	<500	<500	---	<0.5	<0.5	<0.5	<1.5	<0.5	
GMW-33	7/10/97	Groundwater Technology Inc	<50	700	<400	---	<5	<5	<5	<5	<5	
GMW-33	1/6/98	Groundwater Technology Inc	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5
GMW-33	5/20/98	BBC	<300	---	---	---	<0.3	<0.5	<0.5	<1	<0.5	<0.5
GMW-33	11/5/98	Groundwater Technology Inc	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-33	5/27/99	Groundwater Technology Inc	<300	---	---	122	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-33	11/18/99	IT Corporation	<300	---	---	120	<0.5	<1	<0.5	<0.5	<0.5	<0.5
GMW-33	5/17/00	IT Corporation	<300	---	---	210	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-33	11/30/00	IT Corporation	<300	---	---	430	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-33	5/9/01	IT Corporation	<300	---	---	150	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-33	11/7/01	IT Corporation	<300	---	---	200	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-33	2/1/02	Secor	---	---	---	---	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-33	4/11/02	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.8
GMW-34	11/18/99	IT Corporation	9500	---	---	17000	30	3.5	8.3	81	<0.5	24
GMW-34	5/17/00	IT Corporation	740	---	---	3700	<0.5	<0.5	1.5	11.4	<0.5	30
GMW-34	12/1/00	IT Corporation	<300	---	---	110	<0.5	<0.5	<0.5	<0.5	<0.5	10
GMW-34	5/10/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	7.3
GMW-34	11/8/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.2
GMW-34	4/12/02	IT Corporation	960	---	---	1500	240	1.4	33	81	<0.5	2.5
GMW-35	5/9/01	IT Corporation	20000	---	---	22000	1300	11	580	4100	<10	<10
GMW-35	4/10/03	Groundwater Technology Inc	---	---	---	15600	65.2	30.6	109	159	---	<3
GMW-35	10/10/03	Parsons	---	---	---	16000	100	<15	120	650	---	<250
GMW-35	4/21/04	Parsons	---	---	---	19000	110	<1	45	73	---	1.5
GMW-35	11/4/04		---	---	---	18000	62	<3	13	28	---	<50
GMW-35	5/5/05	Parsons	---	---	---	4700	10	1.4	33	22	---	<10
GMW-35	11/5/05	PARSONS	---	---	---	3100	9.1	2.2	31	17	---	< 25
GMW-35	5/3/06	PARSONS	---	---	---	17000	5.9	2.9	20	12	---	< 5
GMW-35	12/8/06	PARSONS	---	---	---	4800	14	< 0.50	9	6.9	---	< 5.0
GMW-35	5/4/07	PARSONS	---	---	---	4700	21	0.86	1.3	5.3	---	6.1
GMW-35	**11/15/07**	**PARSONS**	---	---	---	**2400**	**26**	**< 0.50**	**< 0.50**	**< 1.0**	---	**7.7**
GMW-36	7/10/97	Terra Services	430	<500	---	---	---	---	---	---	---	---
GMW-36	1/9/98	Terra Services	4000	4300	---	---	22	21	6.1	100	<5	7700
GMW-36	5/20/98	Terra Services	1400	---	---	---	<0.3	<0.3	<10	<20	<0.5	19600
GMW-36	11/17/98	Alton Geoscience	7900	---	---	6650	2100	1370	70	650	<50	34800
GMW-36	5/7/99	Alton Geoscience	2800	<500	---	---	<10	<10	<10	<10	<25	14000
GMW-36	11/18/99	Secor	51000	---	---	22000	8100	5600	<250	1770	<250	4
GMW-36	5/17/00	Secor	59000	---	---	53000	14000	6700	480	4100	<130	4
GMW-36	11/30/00	Secor	110000	---	---	66000	20000	19000	1600	8100	<0.5	13000
GMW-36	2/6/01	Secor	75000	---	---	55000	18000	13000	1400	6100	<50	9100
GMW-36	5/10/01	Secor	12000	---	---	5100	3700	2500	420	1730	<0.5	1600

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
GMW-36	9/19/01	Secor	21000	---	---	37000	5800	3600	580	2080	<13	1000
GMW-36	11/6/01	Secor	63000	---	---	40000	16000	13000	1600	7700	<25	3200
GMW-36	1/30/02	Secor	130000	---	---	68000	21000	20000	1700	9000	<125	42000
GMW-36	4/10/02	Secor	150000	---	---	49000	25000	22000	1800	10000	<50	67000
GMW-36	7/30/02	IT Corporation	81000	---	---	110000	28000	29000	2200	11800	<50	37000
GMW-36	12/6/06	SECOR	32000	---	---	10000 **	5300	4300	480	4300	< 50	1600
GMW-36	3/13/07	SECOR	54000	---	---	7200	9400	12000	1100	8200	< 200	3800
GMW-36	5/5/07	SECOR	69000	---	---	11000	9800	11000	1200	8000	< 200	3900
GMW-36	**8/29/07**	**SECOR**	**30000**	**—**	**---**	**9800**	**4100**	**4200**	**420**	**4500**	**120**	**890**
GMW-37	11/25/96	Terra Services	---	---	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5
GMW-37	7/11/97	Terra Services	<100	<500	---	---	<0.5	<0.5	<0.5	<1	<0.5	<5
GMW-37	1/6/98	Terra Services	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5
GMW-37	5/26/98	Terra Services	<300	---	---	---	<0.3	<0.3	<0.5	0.6	<0.5	<0.5
GMW-37	11/11/98	Alton Geoscience	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	11
GMW-37	5/7/99	Alton Geoscience	<500	<500	---	---	1.1	4.5	<0.5	1.9	<1	14
GMW-37	11/18/99	Secor	<416	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	16
GMW-37	5/17/00	Secor	<300	---	---	760	<0.5	<0.5	<0.5	<0.5	<0.5	16
GMW-37	11/30/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	34
GMW-37	2/6/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	54
GMW-37	5/8/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-37	9/19/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	11
GMW-37	11/6/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	49
GMW-37	1/30/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	13
GMW-37	4/10/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	7.2
GMW-37	10/22/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	49
GMW-37	1/29/03	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.75
GMW-37	4/9/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.86
GMW-37	7/30/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-37	10/6/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	4.3
GMW-37	1/27/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-37	4/20/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-37	7/19/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	2.6
GMW-37	11/2/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-37	2/2/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-37	5/4/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-37	11/1/05	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-37	2/27/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-37	5/2/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-37	9/18/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-37	12/5/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-37	5/4/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-37	**11/14/07**	**SECOR**	**< 50**	**---**	**---**	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
GMW-38	11/26/96	Terra Services	---	---	---	---	1.8	<0.5	<0.5	<1.5	<0.5	7.7
GMW-38	7/10/97	Terra Services	<100	<500	---	---	<0.5	2	<0.5	0.83	<0.5	<5
GMW-38	1/5/98	Terra Services	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5
GMW-38	5/21/98	Terra Services	<300	---	---	---	<0.3	<0.5	<0.5	<1	<0.5	1.2
GMW-38	11/12/98	Alton Geoscience	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	25
GMW-38	5/7/99	Alton Geoscience	<500	<500	---	---	<0.5	1.5	<0.5	<0.5	<1	7.9
GMW-38	11/18/99	Secor	<416	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.7
GMW-38	5/17/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-38	11/30/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.8
GMW-38	5/8/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-38	11/6/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.6
GMW-38	2/1/02	Secor	---	---	---	---	<0.5	<0.5	<0.5	<0.5	<0.5	1.7
GMW-38	4/10/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-38	10/23/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-38	1/29/03	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-38	4/9/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.5
GMW-38	7/30/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-38	10/6/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-38	1/28/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-38	4/20/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.4
GMW-38	7/19/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-38	11/2/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-38	2/2/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-38	5/4/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.1
GMW-38	11/1/05	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-38	2/28/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.66
GMW-38	5/2/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
GMW-38	9/18/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-38	12/5/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-38	3/13/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-38	5/5/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-38	**8/30/07**	**SECOR**	**< 50**	**---**	**---**	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
GMW-38	**11/13/07**	**SECOR**	**< 50**	**---**	**---**	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
GMW-39	11/21/96	Terra Services	---	---	---	---	< 0.5	<0.5	<0.5	<1.5	<0.5	<5
GMW-39	7/10/97	Terra Services	<100	<500	---	---	<0.5	0.5	<0.5	<1	<0.5	<5
GMW-39	1/5/98	Terra Services	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5
GMW-39	5/19/98	Terra Services	---	---	---	---	<0.3	<0.5	<0.5	<1	<0.5	0.9
GMW-39	11/12/98	Alton Geoscience	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	3.2
GMW-39	5/7/99	Alton Geoscience	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	<1	2.9
GMW-39	11/18/99	Secor	<416	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	12
GMW-39	5/17/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	9.4
GMW-39	11/29/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	16
GMW-39	5/8/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-39	11/6/01	Secor	<300	---	---	<100	1.2	<0.5	<0.5	<0.5	<0.5	39
GMW-39	2/1/02	Secor	---	---	---	---	<0.5	<0.5	<0.5	<0.5	<0.5	36
GMW-39	4/10/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	20
GMW-39	10/22/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	89
GMW-39	1/29/03	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	32
GMW-39	4/9/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	23
GMW-39	7/30/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	3.3
GMW-39	10/6/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	6.6
GMW-39	1/28/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	3.6
GMW-39	4/20/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	4.8
GMW-39	7/19/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	3.7
GMW-39	11/3/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	3.7
GMW-39	2/2/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.7
GMW-39	5/4/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	[redacted]
GMW-39	11/1/05	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	[redacted]
GMW-39	2/27/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.59
GMW-39	5/2/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-39	9/19/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	3.7
GMW-39	12/6/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	4
GMW-39 DUP	12/6/06	SECOR	< 50	---	---	130	< 0.5	< 0.5	< 0.5	< 1	< 0.5	3.5
GMW-39	3/13/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	4.5
GMW-39	5/4/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	2.9
GMW-39 DUP	5/4/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	2.8
GMW-39	**8/29/07**	**SECOR**	**< 500**	**---**	**---**	**< 100**	**< 2.5**	**< 2.5**	**< 2.5**	**< 5**	**< 5**	**3.6**
GMW-39	**11/13/07**	**SECOR**	**160**	**---**	**---**	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 1**	**2.6**
GMW-39 DUP	**11/13/07**	**SECOR**	**120**	**---**	**---**	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 1**	**2.4**
GMW-4	7/15/97	Terra Services	1300	2100	---	---	38	<0.5	35	45	<0.5	<5
GMW-4	1/8/98	Terra Services	380	530	---	---	14	1.2	12	18.8	1.6	<5
GMW-4	5/26/98	Terra Services	2300	---	---	---	42	<0.3	69	87	<2.5	<2.5
GMW-4	11/18/99	Secor	1600	---	---	4100	67	<0.5	51	24.1	<0.5	<0.5
GMW-4	5/19/00	Secor	2500	---	---	3400	48	0.5	29	36.9	<0.5	<0.5
GMW-4	4/10/03	Secor	500	---	---	1100	8	<0.5	8.2	26	<0.5	<0.5
GMW-4	5/4/07	SECOR	2000	---	---	13000	110	< 1	27	12.1	< 2	< 1
GMW-40	11/27/96	Terra Services	400	<500	<500	---	0.5	<0.5	5.8	5.9	<0.5	<5
GMW-40 DUP	11/27/96	GSI	---	---	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<0.5
GMW-40	7/10/97	Groundwater Technology Inc	210	2600	<300	---	---	---	---	---	---	---
GMW-40	1/7/98	Groundwater Technology Inc	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5
GMW-40	5/21/98	BBC	<300	---	---	---	<0.3	<0.5	<0.5	<1	<0.5	<0.5
GMW-40	11/5/98	Groundwater Technology Inc	<300	---	---	<100	<0.5	<0.5	3.8	7.6	<0.5	<0.5
GMW-40	5/26/99	Groundwater Technology Inc	<300	---	---	<100	0.9	<0.5	<0.5	<0.5	<0.5	4.4
GMW-40	11/18/99	IT Corporation	<300	---	---	220	2.8	<0.5	0.9	2.8	<0.5	9.3
GMW-40	5/17/00	IT Corporation	<300	---	---	430	<0.5	<0.5	<0.5	<0.5	<0.5	11
GMW-40	12/1/00	IT Corporation	<300	---	---	320	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-40	5/10/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-40	11/8/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	1.1	3.1	<0.5	19
GMW-40	4/12/02	IT Corporation	<300	---	---	<100	1.7	<0.5	0.7	0.9	<0.5	17
GMW-40	4/16/03	Groundwater Technology Inc	---	---	---	<100	5.17	<0.5	2.74	4.65	<0.5	54.7
GMW-40	10/8/03	Parsons	---	---	---	170	<0.5	<0.5	<0.5	<0.5	<0.5	52
GMW-40	4/22/04	Parsons	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	[redacted]
GMW-40	11/6/04		---	---	---	<100	<0.5	<0.5	<0.5	---	<0.5	[redacted]
GMW-40	5/7/05	Parsons	---	---	---	<100	<0.5	<0.5	<0.5	0.7	<0.5	0.76
GMW-40	11/8/05	PARSONS	---	---	---	<100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.76
GMW-40	5/5/06	PARSONS	---	---	---	<100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	4.9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
GMW-40 DUP	5/5/06	PARSONS	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	5.4
GMW-40	12/8/06	PARSONS	---	---	---	110	0.87	< 0.50	< 0.50	13.7	< 0.50	15
GMW-40	5/3/07	PARSONS	---	---	---	440	3.7	< 0.50	2.2	27	< 0.50	46
GMW-40 DUP	5/3/07	PARSONS	---	---	---	660	3.8	< 0.50	2.1	26.5	< 0.50	46
GMW-40	**11/16/07**	**PARSONS**	**---**	**---**	**---**	**< 100**	**0.61**	**< 0.50**	**1.9**	**8.4**	**< 0.50**	**< 0.50**
GMW-41	11/27/96	GSI	250	<500	<500	---	<0.5	<0.5	<0.5	<1	<0.5	---
GMW-41	7/10/97	Groundwater Technology Inc	75	1200	<1000	---	<5	<5	<5	<5	<5	<5
GMW-41	1/7/98	Groundwater Technology Inc	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5
GMW-41	5/21/98	BBC	<300	---	---	---	<0.3	<0.5	<0.5	<1	<0.5	<0.5
GMW-41	11/5/98	Groundwater Technology Inc	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1
GMW-41	5/26/99	Groundwater Technology Inc	<300	---	---	116	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-41	11/18/99	IT Corporation	<300	---	---	390	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-41	5/17/00	IT Corporation	<300	---	---	280	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-41	11/30/00	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5
GMW-41	5/10/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-41	11/8/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-41	4/12/02	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.8
GMW-41	10/24/02	Groundwater Technology Inc	<300	---	---	1000	<0.5	<1	<1	<1	<0.5	1.1
GMW-41	4/16/03	Groundwater Technology Inc	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-41	10/8/03	Parsons	---	---	---	350	<0.5	<0.5	<0.5	<0.5	<0.5	2.4
GMW-41	4/22/04	Parsons	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	3.3
GMW-41	11/6/04		---	---	---	<100	<0.5	<0.5	<0.5	---	<0.5	3.6
GMW-41	5/7/05	Parsons	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-41	11/8/05	PARSONS	---	---	---	<100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-41 DUP	11/8/05	PARSONS	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-41	5/5/06	PARSONS	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-41	12/8/06	PARSONS	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
GMW-41	5/3/07	PARSONS	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	0.51
GMW-41	**11/16/07**	**PARSONS**	**---**	**---**	**---**	**< 100**	**< 0.50**	**< 0.50**	**< 0.50**	**< 1**	**< 0.50**	**< 0.50**
GMW-41 DUP	**11/16/07**	**PARSONS**	**---**	**---**	**---**	**< 100**	**< 0.50**	**< 0.50**	**< 0.50**	**< 1**	**< 0.50**	**< 0.50**
GMW-42	11/5/98	Groundwater Technology Inc	7530	---	---	3340	800	<7.5	55	810	---	---
GMW-42	5/27/99	Groundwater Technology Inc	6510	---	---	14200	1100	110	60	580	---	---
GMW-42	11/18/99	IT Corporation	7900	---	---	17000	810	490	180	1200	---	---
GMW-42	5/17/00	IT Corporation	3800	---	---	20000	9.9	1.2	26	230	---	---
GMW-42	12/1/00	IT Corporation	380	---	---	2200	1	<0.3	<0.3	<0.6	---	18
GMW-42	5/10/01	IT Corporation	490	---	---	620	24	40	11	79	---	5.3
GMW-42	11/7/01	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	1.6	---	<5
GMW-42	4/10/02	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5
GMW-43	11/27/96	GSI	620	<500	<500	---	<0.5	<0.5	<0.5	<1	---	---
GMW-43	7/10/97	Groundwater Technology Inc	<50	<50	<50	---	<0.5	<1	<1	<2	---	---
GMW-43	1/7/98	Groundwater Technology Inc	<500	<100	<100	---	0.3	<0.3	<0.3	<0.6	---	---
GMW-43	5/21/98	BBC	<300	---	---	---	<0.3	<0.3	<0.3	<0.6	---	---
GMW-43	11/5/98	Groundwater Technology Inc	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---
GMW-43	5/27/99	Groundwater Technology Inc	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---
GMW-43	11/18/99	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---
GMW-43	5/17/00	IT Corporation	<300	---	---	170	0.92	<0.3	0.45	<0.6	---	---
GMW-43	11/30/00	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5
GMW-43	5/9/01	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5
GMW-43	11/7/01	IT Corporation	<300	---	---	150	<0.3	<0.3	<0.3	<0.6	---	<5
GMW-43	4/11/02	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5
GMW-43	10/23/02	Groundwater Technology Inc	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5
GMW-43	4/14/03	Groundwater Technology Inc	---	---	---	<100	<1	<1	<1	<2	---	<3
GMW-43	10/8/03	Parsons	---	---	---	<100	<0.3	<0.3	<0.3	<0.3	---	<5
GMW-43	4/21/04	Parsons	---	---	---	<100	<0.5	<1	<1	<1	---	<1
GMW-43	11/6/04		---	---	---	<100	<0.3	<0.3	<0.3	<0.3	---	<5
GMW-43	5/10/05	Parsons	---	---	---	<100	<0.3	0.68	<0.3	<0.3	---	<5
GMW-43	11/8/05	PARSONS	---	---	---	200	< 0.3	0.47	< 0.3	0.31	---	< 5
GMW-43	5/4/06	PARSONS	---	---	---	180	< 0.3	< 0.3	< 0.3	< 0.3	---	< 5
GMW-43	12/8/06	PARSONS	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0
GMW-43	5/3/07	PARSONS	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1.0	---	8
GMW-43	**11/15/07**	**PARSONS**	**---**	**---**	**---**	**< 100**	**< 0.50**	**< 0.50**	**< 0.50**	**< 1.0**	**---**	**< 5.0**
GMW-44	11/27/96	GSI	820	<500	<500	---	<0.5	<0.5	<0.5	<1	---	---
GMW-44	7/10/97	Groundwater Technology Inc	68	1100	<1000	---	<0.5	<1	<1	<2	---	---
GMW-44	1/6/98	Groundwater Technology Inc	<500	700	<100	---	<0.3	<0.3	<0.3	<0.6	---	---
GMW-44	5/21/98	BBC	<300	---	---	---	<0.3	<0.3	<0.3	<0.6	---	---
GMW-44	11/5/98	Groundwater Technology Inc	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---
GMW-44	5/27/99	Groundwater Technology Inc	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---
GMW-44	11/18/99	IT Corporation	<300	---	---	310	<0.3	<0.3	<0.3	<0.6	---	---
GMW-44	5/17/00	IT Corporation	<300	---	---	240	<0.3	<0.3	<0.3	1.9	---	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
GMW-44	11/30/00	IT Corporation	<300	---	---	280	0.98	<0.3	0.95	<0.6	---	<5
GMW-44	5/9/01	IT Corporation	<300	---	---	190	<0.3	<0.3	<0.3	<0.6	---	<5
GMW-44	11/7/01	IT Corporation	<300	---	---	270	<0.3	<0.3	<0.3	<0.6	---	<5
GMW-44	4/11/02	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5
GMW-44	10/23/02	Groundwater Technology Inc	<300	---	---	120	<0.3	<0.3	<0.3	<0.3	---	<5
GMW-44	4/14/03	Groundwater Technology Inc	---	---	---	<100	<1	<1	<1	<2	---	<3
GMW-44	10/8/03	Parsons	---	---	---	230	<0.3	<0.3	<0.3	<0.3	---	<5
GMW-44	4/21/04	Parsons	---	---	---	160	<0.5	<1	<1	<1	---	<1
GMW-44	11/4/04		---	---	---	<100	<0.3	<0.3	<0.3	<0.3	---	<5
GMW-44	5/6/05	Parsons	---	---	---	120	0.45	0.68	<0.3	<0.3	---	<5
GMW-44	11/8/05	PARSONS	---	---	---	< 100	< 0.3	< 0.3	< 0.3	0.39	---	< 5
GMW-44	5/4/06	PARSONS	---	---	---	< 100	< 0.3	< 0.3	< 0.3	< 0.3	---	< 5
GMW-44	12/8/06	PARSONS	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0
GMW-44	5/4/07	PARSONS	---	---	---	160	< 0.50	< 0.50	< 0.50	< 1.0	---	8.3
GMW-44	**11/15/07**	**PARSONS**	**---**	**---**	**---**	**< 100**	**< 0.50**	**< 0.50**	**< 0.50**	**< 1.0**	**---**	**< 5.0**
GMW-45	11/22/96	GSI	23000	<500	<500	---	1100	230	580	2900	<0.5	---
GMW-45	7/9/97	Groundwater Technology Inc	1100	2700	<2000	---	330	<5	280	930	---	---
GMW-45	1/6/98	Groundwater Technology Inc	3200	3400	4700	---	286	1.3	188	543	---	---
GMW-45	5/20/98	BBC	4200	---	---	---	270	221	109	569	---	---
GMW-45	11/5/98	Groundwater Technology Inc	1400	---	---	<100	81	<0.3	40	75	---	---
GMW-45	5/27/99	Groundwater Technology Inc	3750	---	---	3890	420	<0.6	180	390	---	---
GMW-45	11/18/99	IT Corporation	3960	---	---	3100	380	<3	140	100	---	---
GMW-45	5/17/00	IT Corporation	5200	---	---	5500	620	8	87	37	---	---
GMW-45	11/29/00	IT Corporation	2400	---	---	3100	330	1.3	6	4	---	<10
GMW-45	5/9/01	IT Corporation	6500	---	---	4100	620	74	51	420	---	<50
GMW-45	11/7/01	IT Corporation	5700	---	---	3000	730	<3	8.5	19	---	<50
GMW-45	4/10/02	IT Corporation	9800	---	---	6500	900	21	69	240	---	240
GMW-45	10/23/02	Groundwater Technology Inc	3200	---	---	1300	770	5.5	120	290	---	<5
GMW-45	4/10/03	Groundwater Technology Inc	---	---	---	1570	344	10.8	5.56	10.1	---	<6
GMW-45	10/8/03	Parsons	---	---	---	3400	470	<0.6	6.5	3.7	---	[redacted]
GMW-45	4/21/04	Parsons	---	---	---	1400	140	<1	2.5	1.1	---	
GMW-45	11/4/04		---	---	---	1500	84	<0.3	3	2.9	---	<5
GMW-45	5/5/05	Parsons	---	---	---	6900	670	17	520	720	---	<50
GMW-45	11/5/05	PARSONS	---	---	---	2200	340	0.46	130	250	---	10
GMW-45	5/3/06	PARSONS	---	---	---	2400	76	4.1	11	16	---	< 5
GMW-45 DUP	5/3/06	PARSONS	---	---	---	2600	79	< 0.3	12	17	---	< 5
GMW-45	12/5/06	PARSONS	---	---	---	1200	67	1.9	3.6	6.4	---	< 5.0
GMW-45	5/2/07	PARSONS	---	---	---	1500	37	0.36	2	3	---	11
GMW-45	**11/14/07**	**PARSONS**	**---**	**---**	**---**	**590**	**42**	**< 0.5**	**< 0.5**	**< 1**	**---**	**9.6**
GMW-47	11/27/96	GSI	9600	<500	<500	---	1800	<25	160	660	---	---
GMW-47	7/9/97	Groundwater Technology Inc	420	93	<400	---	350	<1	170	79	---	---
GMW-47	1/6/98	Groundwater Technology Inc	1900	<100	1800	---	438	11	75	253	<2.5	<2.5
GMW-47	5/20/98	BBC	<300	---	---	---	1	<0.3	<0.3	<0.6	---	---
GMW-47	11/5/98	Groundwater Technology Inc	1700	---	---	<100	910	4.9	18	140	---	---
GMW-47	5/26/99	Groundwater Technology Inc	<300	---	---	<100	130	<0.3	0.33	3	---	---
GMW-47	11/18/99	IT Corporation	2100	---	---	1200	1100	0.77	5.8	27	---	---
GMW-47	5/17/00	IT Corporation	7200	---	---	8000	2300	700	200	1100	---	---
GMW-47	11/29/00	IT Corporation	990	---	---	1100	280	0.59	2.2	<0.6	---	<5
GMW-47	3/30/01	IT Corporation	---	---	---	<50	---	---	---	---	---	---
GMW-47	5/9/01	IT Corporation	7600	---	---	4100	1400	110	55	590	---	16
GMW-47	11/7/01	IT Corporation	1500	---	---	350	410	8.2	8.7	150	---	<50
GMW-47	4/10/02	IT Corporation	4100	---	---	1200	710	150	9.2	360	---	<25
GMW-47	10/23/02	Groundwater Technology Inc	4000	---	---	2900	430	<5	26	99.9	<2.5	<5
GMW-47	4/9/03	Groundwater Technology Inc	---	---	---	<100	1.37	<0.5	<0.5	<0.5	<1	<0.5
GMW-47	9/18/03	Parsons	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-47	10/8/03	Parsons	140	---	---	380	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-47	2/21/04		---	---	<100	---	4.2	<0.5	<0.5	---	---	<0.5
GMW-47	4/21/04	Parsons	160	---	---	640	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-47	7/21/04		330	---	---	330	<0.5	<0.5	<0.5	---	---	<0.5
GMW-47	11/3/04		<100	---	---	430	<0.5	<0.5	<0.5	---	<0.5	<0.5
GMW-47	3/2/05	Parsons	170	---	---	110	33	<1	5.8	5.4	---	<1
GMW-47 DUP	3/2/05	Parsons	140	---	---	<100	30	<1	4.5	4.8	---	<1
GMW-47	5/5/05	Parsons	420	---	---	530	22	<0.5	6	17.55	<0.5	<0.5
GMW-47	8/4/05	PARSONS	< 100	---	---	110	3.4	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-47	11/5/05	PARSONS	< 100	---	---	250	< 0.5	< 0.5	< 0.5	< 1	< 0.5	[redacted]
GMW-47	3/8/06	PARSONS	< 100	---	---	160	< 0.5	< 0.5	< 0.5	< 1	< 0.5	
GMW-47	5/3/06	PARSONS	< 100	---	---	340	2.3	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-47 DUP	5/3/06	PARSONS	< 100	---	---	300	3	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-47	7/28/06	PARSONS	< 100	---	---	440	0.95	< 0.5	< 0.5	< 1	< 0.5	< 0.5

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
GMW-47	12/5/06	PARSONS	< 100	---	---	200	5.4	< 0.50	< 0.50	< 1	< 0.50	< 0.50
GMW-47	3/23/07	PARSONS	< 100	---	---	420	11	< 0.50	< 0.50	< 1	< 0.50	< 0.50
GMW-47	5/2/07	PARSONS	< 100	---	---	320	4.8	< 0.50	< 0.50	< 1	< 0.50	< 0.50
GMW-47	**8/31/07**	**PARSONS**	**< 100**	---	---	**400**	**1.8**	**< 0.50**	**< 0.50**	**< 1**	**< 0.50**	**< 0.50**
GMW-47	**11/13/07**	**PARSONS**	**< 100**	---	---	**180 J**	**0.83**	**< 0.50**	**< 0.50**	**< 1**	**< 0.50**	**< 0.50**
GMW-47 DUP	**11/13/07**	**PARSONS**	**< 100**	---	---	**130 J**	**1**	**< 0.50**	**< 0.50**	**< 1**	**< 0.50**	**< 0.50**
GMW-48	11/22/96	GSI	56000	<500	<500	---	10000	1800	1500	6900	0.8	---
GMW-5	11/27/96	GSI	< 50	<500	<500	---	<0.5	<0.5	<0.5	<1	---	---
GMW-5	7/11/97	Groundwater Technology Inc	<50	<50	<50	---	<0.5	<1	<1	<2	---	---
GMW-5	1/6/98	Groundwater Technology Inc	<500	<100	<100	---	<0.3	<0.3	<0.3	<0.6	---	---
GMW-5	5/18/98	BBC	---	---	---	---	<0.3	<0.3	<0.3	<0.6	---	---
GMW-5	11/4/98	Groundwater Technology Inc	<300	---	---	< 100	<0.3	<0.3	<0.3	<0.6	---	---
GMW-5	5/27/99	Groundwater Technology Inc	<300	---	---	< 100	<0.3	<0.3	<0.3	<0.6	---	---
GMW-5	11/18/99	IT Corporation	<300	---	---	< 100	< 0.3	<0.3	<0.3	<0.6	---	---
GMW-5	5/16/00	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---
GMW-5	11/29/00	IT Corporation	<300	---	---	<100	<0.3	<0.3	< 0.3	<0.6	---	<5
GMW-5	5/9/01	IT Corporation	<300	---	---	< 100	<0.3	<0.3	<0.3	<0.6	---	<5
GMW-5	11/7/01	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5
GMW-5	4/10/02	IT Corporation	<300	---	---	< 100	<0.3	<0.3	<0.3	<0.6	---	<5
GMW-56	11/5/98	Groundwater Technology Inc	<300	---	---	< 100	<0.3	<0.3	16	<0.6	---	---
GMW-56	5/27/99	Groundwater Technology Inc	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---
GMW-56	11/18/99	IT Corporation	<300	---	---	< 100	<0.3	<0.3	<0.3	<0.6	---	---
GMW-56	5/17/00	IT Corporation	<300	---	---	< 100	<0.3	<0.3	< 0.3	<0.6	---	---
GMW-56	11/29/00	IT Corporation	<300	---	---	< 100	< 0.3	<0.3	<0.3	<0.6	---	<5
GMW-56	5/9/01	IT Corporation	<300	---	---	< 100	<0.3	<0.3	< 0.3	<0.6	---	<5
GMW-56	11/7/01	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5
GMW-56	4/10/02	IT Corporation	<300	---	---	< 100	<0.3	<0.3	< 0.3	<0.6	---	12
GMW-56	4/10/03	Groundwater Technology Inc	---	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-56	10/8/03	Parsons	---	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-56	4/21/04	Parsons	---	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-56	11/4/04		---	---	---	< 100	<0.5	<0.5	<0.5	---	<0.5	<0.5
GMW-56	5/5/05	Parsons	---	---	---	120	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-56	11/5/05	PARSONS	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-56	5/3/06	PARSONS	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-56	12/8/06	PARSONS	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
GMW-56	5/2/07	PARSONS	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
GMW-56	**11/14/07**	**PARSONS**	---	---	---	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
GMW-57	11/5/98	Groundwater Technology Inc	<300	---	---	< 100	12	0.63	4.5	0.97	---	---
GMW-57	5/26/99	Groundwater Technology Inc	379	---	---	<100	150	15	12	55	---	---
GMW-57	11/18/99	IT Corporation	4000	---	---	3600	950	240	150	750	---	---
GMW-57	5/17/00	IT Corporation	17000	---	---	< 100	3200	2200	750	4300	---	---
GMW-57	11/29/00	IT Corporation	11000	---	---	7100	2300	21	340	1800	---	<100
GMW-57	3/30/01	IT Corporation	---	---	---	1800	---	---	---	---	---	---
GMW-57	5/9/01	IT Corporation	28000	---	---	12000	3300	3100	690	3600	---	<50
GMW-57	11/7/01	IT Corporation	19000	---	---	11000	3900	1600	390	3400	---	<500
GMW-57	4/10/02	IT Corporation	5000	---	---	5300	720	150	8.2	360	<2.5	<2.5
GMW-57	10/23/02	Groundwater Technology Inc	1700	---	---	2000	690	<0.3	3.2	5.7	---	<5
GMW-57	4/9/03	Groundwater Technology Inc	---	---	---	< 100	< 1	<1	< 1	<2	---	< 3
GMW-57	9/18/03	Parsons	---	---	---	170	<0.5	<0.5	< 0.5	<0.5	<0.5	<0.5
GMW-57	10/11/03	Parsons	200	---	---	650	47	<0.5	0.57	<0.5	<0.5	<0.5
GMW-57	2/21/04		---	---	470	---	190	<0.5	<0.5	---	---	<0.5
GMW-57	4/21/04	Parsons	110	---	---	710	21	<0.5	< 0.5	<0.5	<0.5	<0.5
GMW-57	7/21/04		340	---	---	720	48	<0.5	<0.5	---	---	<0.5
GMW-57	11/3/04		120	---	---	270	22	<0.5	<0.5	---	<0.5	<0.5
GMW-57	3/2/05	Parsons	400	---	---	170	190	<1	2.5	5.8	---	< 1
GMW-57	5/5/05	Parsons	280	---	---	170	57	<0.5	< 0.5	<0.5	<0.5	<0.5
GMW-57 DUP	5/5/05	Parsons	230	---	---	160	61	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-57	8/4/05	PARSONS	170	---	---	430	120	< 0.5	0.54	< 1	< 0.5	< 0.5
GMW-57	11/5/05	PARSONS	120	---	---	100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-57	3/8/06	PARSONS	180	---	---	180	4.8	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-57	5/3/06	PARSONS	< 100	---	---	280	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-57	7/28/06	PARSONS	180	---	---	1100	1.8	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-57	12/5/06	PARSONS	< 100	---	---	290	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
GMW-57	3/23/07	PARSONS	120	---	---	540	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
GMW-57	5/2/07	PARSONS	120	---	---	720	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
GMW-57	**8/31/07**	**PARSONS**	**110**	---	---	**700**	**< 0.50**	**< 0.50**	**< 0.50**	**< 1**	**< 0.50**	**< 0.50**
GMW-57	**11/13/07**	**PARSONS**	**160**	---	---	**450**	**0.72**	**< 0.50**	**< 0.50**	**< 1**	**< 0.50**	**< 0.50**
GMW-58	11/4/98	Groundwater Technology Inc	2590	---	---	1700	200	210	67	280	---	---
GMW-58	5/26/99	Groundwater Technology Inc	1360	---	---	451	310	62	42	170	---	---

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
GMW-58	11/18/99	IT Corporation	1600	---	---	1900	82	26	20	100	---	---
GMW-58	5/17/00	IT Corporation	21000	---	---	36000	3500	5900	730	3900	---	---
GMW-58	3/2/05	Parsons	5800	---	---	22000	1700	<20	250	400	---	<20
GMW-58	5/5/05	Parsons	12000	---	---	36000	410	<2.5	13	600	<2.5	<2.5
GMW-58	8/4/05	PARSONS	5800	---	---	24000	500	< 2.5	56	124	< 2.5	< 2.5
GMW-58	11/5/05	PARSONS	6300	---	---	9700	560	< 2.5	380	196	< 2.5	< 2.5
GMW-58	3/8/06	PARSONS	5300	---	---	34000	250	< 2.5	140	21.1	< 2.5	< 2.5
GMW-58	5/3/06	PARSONS	2900	---	---	16000	260	< 1	85	27.3	< 1	< 1
GMW-58	7/28/06	PARSONS	3200	---	---	15000	310	< 1	78	22.7	< 1	< 1
GMW-58	3/23/07	PARSONS	1700	---	---	4100	350	< 1.0	5.9	1.5	< 1.0	< 1.0
GMW-58	5/2/07	PARSONS	2200	---	---	2500	320	< 1.0	9.5	2.4	< 1.0	< 1.0
GMW-58	**8/31/07**	**PARSONS**	**3000**	**---**	**---**	**2400**	**240**	**< 2.5**	**< 2.5**	**< 5**	**< 2.5**	**< 2.5**
GMW-58	**11/13/07**	**PARSONS**	**2000**	**---**	**---**	**720**	**240**	**< 1.0**	**7.4**	**< 2**	**< 1.0**	**< 1.0**
GMW-59	11/4/98	Groundwater Technology Inc	9880	---	---	12400	950	600	210	620	---	---
GMW-59	11/29/00	IT Corporation	67000	---	---	21000	3500	900	750	3600	---	<130
GMW-59	4/10/03	Groundwater Technology Inc	---	---	---	29600	261	4.8	18.4	110	---	<3
GMW-59	10/8/03	Parsons	---	---	---	4900	760	<3	65	450	---	<50
GMW-59	4/21/04	Parsons	---	---	---	5000	590	<1	100	275.6	---	380
GMW-59	11/3/04		---	---	---	4000	95	<0.6	15	18	---	<10
GMW-59	3/2/05	Parsons	4200	---	---	23000	400	<5	130	22	---	35
GMW-59	5/5/05	Parsons	11000	---	---	9400	170	<0.5	60	7.8	<0.5	11
GMW-59	8/4/05	PARSONS	6400	---	---	17000	140	< 1	56	6.6	< 1	< 1
GMW-59	11/5/05	PARSONS	9500	---	---	26000	270	< 0.5	26	2.2	< 0.5	< 0.5
GMW-59	3/8/06	PARSONS	4600	---	---	13000	260	< 1	7.4	< 2	< 1	< 1
GMW-59 DUP	3/8/06	PARSONS	7600	---	---	13000	230	< 1	6.7	< 2	< 1	< 1
GMW-59	5/3/06	PARSONS	9900	---	---	9300	210	< 1	4	< 2	< 1	< 1
GMW-59	7/28/06	PARSONS	3200	---	---	37000	540	< 1	3.1	< 2	< 1	4.8
GMW-59	12/5/06	PARSONS	---	---	---	9000	800	4.3	5.2	11	---	< 10
GMW-59	3/23/07	PARSONS	8200	---	---	15000	840	< 2.5	< 2.5	< 5	< 2.5	< 2.5
GMW-59	5/2/07	PARSONS	4800	---	---	7400	1100	< 2.5	< 2.5	< 5	< 2.5	[redacted]
GMW-59	**8/31/07**	**PARSONS**	**4800**	**---**	**---**	**3500**	**720**	**< 2.5**	**< 2.5**	**< 5**	**< 2.5**	[redacted]
GMW-59	**11/13/07**	**PARSONS**	**4700**	**---**	**---**	**2200**	**660**	**< 5.0**	**< 5.0**	**< 10**	**< 5.0**	[redacted]
GMW-6	11/27/96	GSI	5300	<500	<500	---	330	<12	320	300	---	---
GMW-6	7/9/97	Groundwater Technology Inc	<50	<50	<50	---	2.7	<1	1.4	<2	<5	---
GMW-6	1/7/98	Groundwater Technology Inc	<500	<100	<100	---	<0.3	<0.5	<0.3	<0.6	---	---
GMW-6	5/21/98	BBC	<300	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5
GMW-6	11/5/98	Groundwater Technology Inc	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---
GMW-6	5/27/99	Groundwater Technology Inc	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---
GMW-6	11/18/99	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---
GMW-6	5/16/00	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---
GMW-6	11/29/00	IT Corporation	<300	---	---	550	<0.3	<0.3	<0.3	<0.6	---	<5
GMW-6	5/9/01	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5
GMW-6	11/7/01	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5
GMW-6	4/10/02	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5
GMW-6	10/23/02	Groundwater Technology Inc	<300	---	---	<100	<0.3	<0.3	<0.3	<0.3	---	<5
GMW-6	4/10/03	Groundwater Technology Inc	---	---	---	<100	<1	<1	<1	<2	---	<3
GMW-6	10/8/03	Parsons	---	---	---	130	<0.3	<0.3	<0.3	<0.3	---	<5
GMW-6	4/22/04	Parsons	---	---	---	<100	0.41	<0.3	<0.3	<0.3	---	<5
GMW-6	11/6/04		---	---	---	4100	<0.3	<0.3	<0.3	<0.3	---	<5
GMW-6	5/6/05	Parsons	---	---	---	<100	<0.3	0.46	<0.3	<0.3	---	<5
GMW-6	11/8/05	PARSONS	---	---	---	< 100	< 0.3	< 0.3	< 0.3	< 0.3	---	< 5
GMW-6	5/3/06	PARSONS	---	---	---	< 100	< 0.3	< 0.3	< 0.3	< 0.3	---	< 5
GMW-6	12/8/06	PARSONS	---	---	---	< 100	< 0.50	< 0.50	< 0.50	1.3	---	< 5.0
GMW-6	5/2/07	PARSONS	---	---	---	< 100	0.58	0.54	< 0.50	< 1.0	---	< 5.0
GMW-6	**11/14/07**	**PARSONS**	**---**	**---**	**---**	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**---**	**< 5**
GMW-60	7/21/04		15000	---	---	5300	1700	160	710	---	---	<0.5
GMW-60	11/3/04		12000	---	---	3500	1700	70	900	---	<5	<5
GMW-60	3/2/05	Parsons	8300	---	---	4900	1300	<20	860	2040	---	<20
GMW-60	5/5/05	Parsons	9400	---	---	4600	1100	<5	790	1740	<5	<5
GMW-60	8/4/05	PARSONS	6200	---	---	5600	1000	< 5	680	1070	< 5	< 5
GMW-60	11/5/05	PARSONS	7200	---	---	4400	970	< 5	710	1130	< 5	< 5
GMW-60	3/8/06	PARSONS	5900	---	---	5200	680	< 5	640	800	< 5	< 5
GMW-60	5/3/06	PARSONS	3900	---	---	2200	770	< 5	230	235	< 5	< 5
GMW-60	7/28/06	PARSONS	4600	---	---	4900	850	< 5	170	102	< 5	< 5
GMW-60	12/5/06	PARSONS	4100	---	---	920	660	< 5.0	130	92	< 5.0	[redacted]
GMW-60	3/23/07	PARSONS	3500	---	---	1700	490	< 2.5	87	80	< 2.5	[redacted]
GMW-60	5/2/07	PARSONS	2800	---	---	630	300	< 2.5	18	23	< 2.5	< 2.5
GMW-60	**8/31/07**	**PARSONS**	**2000**	**---**	**---**	**660**	**250**	**< 2.5**	**18**	**5.9**	**< 2.5**	**< 2.5**
GMW-60	**11/13/07**	**PARSONS**	**1500**	**---**	**---**	**< 100**	**180**	**< 0.50**	**21**	**4.3**	**< 0.50**	**< 0.50**

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
GMW-61	7/23/04		19000	---	---	14000	2400	1700	1000	---	---	<0.5
GMW-61	11/3/04		23000	---	---	5700	2500	2200	1200	---	<5	<5
GMW-61	3/2/05	Parsons	20000	---	---	10000	2700	1900	1100	5900	---	<20
GMW-61	5/5/05	Parsons	11000	---	---	7000	2000	310	840	2500	<10	<10
GMW-61	8/4/05	PARSONS	11000	---	---	12000	1900	740	740	3500	< 10	< 10
GMW-61 DUP	8/4/05	PARSONS	11000	---	---	12000	1800	700	710	3400	< 10	< 10
GMW-61	11/5/05	PARSONS	16000	---	---	10000	2600	480	1100	4900	< 10	< 10
GMW-61	3/8/06	PARSONS	11000	---	---	7900	2100	280	1000	2700	< 10	< 10
GMW-61	5/3/06	PARSONS	9600	---	---	7300	1900	89	810	2030	< 10	< 10
GMW-61	7/28/06	PARSONS	7200	---	---	9900	1400	20	460	1290	< 10	< 10
GMW-61 DUP	7/28/06	PARSONS	6700	---	---	8100	1300	19	470	1330	< 10	< 10
GMW-61	12/5/06	PARSONS	7900	---	---	4000	1500	19	330	2050	< 5.0	< 5.0
GMW-61	3/23/07	PARSONS	7500	---	---	3100	1200	16	220	1340	< 5.0	< 5.0
GMW-61	5/2/07	PARSONS	11000	---	---	3000	1600	27	290	2090	< 5.0	< 5.0
GMW-61	**8/31/07**	**PARSONS**	**9200**	**---**	**---**	**1600**	**1500**	**17**	**190**	**1170**	**< 0.50**	**< 0.50**
GMW-61	**11/13/07**	**PARSONS**	**2300**	**---**	**---**	**< 100**	**580**	**6.3**	**99**	**360**	**< 5.0**	**< 5.0**
GMW-62	**7/17/07**	**PARSONS**	**11000**	**---**	**---**	**2500**	**1400**	**1200**	**360**	**1720**	**< 0.5**	**< 0.5**
GMW-62	**8/31/07**	**PARSONS**	**3400**	**---**	**---**	**1100**	**400**	**96**	**45**	**188**	**< 0.50**	**< 0.50**
GMW-62 DUP	**8/31/07**	**PARSONS**	**3200**	**---**	**---**	**1300**	**380**	**89**	**41**	**164**	**< 0.50**	**< 0.50**
GMW-62	**11/14/07**	**PARSONS**	**4200**	**---**	**---**	**< 100**	**1400**	**85**	**160**	**92**	**< 5**	**< 5**
GMW-62 DUP	**11/14/07**	**PARSONS**	**3800**	**---**	**---**	**< 100**	**1300**	**84**	**150**	**92**	**< 5**	**< 5**
GMW-7	5/21/98	BBC	---	---	---	---	< 0.5	<0.5	<0.5	<1	<0.5	<0.5
GMW-7	12/1/00	IT Corporation	520000	---	---	370000	4800	970	620	12000	---	<2500
GMW-8	11/21/96	Terra Services	---	---	---	---	< 0.5	< 0.5	<0.5	<1.5	12	<5
GMW-8	7/11/97	Terra Services	< 100	< 500	---	---	< 0.5	<0.5	<0.5	<1	1.7	<5
GMW-8	1/2/98	Terra Services	< 100	<500	---	---	<0.5	<0.5	<0.5	<1.5	5	<5
GMW-8	5/26/98	Terra Services	---	---	---	---	<0.3	<0.3	<0.5	<1	<0.5	<0.5
GMW-8	11/6/98	Alton Geoscience	<300	---	---	< 100	<0.5	<0.5	<0.5	<0.5	8.6	0.9
GMW-8	5/5/99	Alton Geoscience	<500	< 500	---	---	2	7.2	0.57	3	<1	<0.5
GMW-8	5/7/99	Alton Geoscience	<500	<500	---	---	< 0.5	1.7	<0.5	0.51	4.4	<0.5
GMW-8 DUP	5/7/99	Alton Geoscience	< 500	<500	---	---	0.52	2.1	<0.5	0.65	2.7	<0.5
GMW-8	11/16/99	Secor	<300	---	---	< 100	<0.5	<0.5	<0.5	<0.5	4.6	<0.5
GMW-8	5/19/00	Secor	< 300	---	---	380	<0.5	<0.5	<0.5	<0.5	15	<0.5
GMW-8	11/29/00	Secor	< 300	---	---	780	1	0.9	<0.5	1.5	10	2.9
GMW-8	5/9/01	Secor	< 300	---	---	< 100	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-8	11/7/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-8	4/11/02	Secor	<300	---	---	< 100	<0.5	<0.5	<0.5	<0.5	2.5	2.4
GMW-8	10/24/02	Secor	<300	---	---	120	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-8	4/10/03	Secor	<50	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	0.62
GMW-8	10/8/03	Secor	<50	---	---	< 100	<0.5	<0.5	<0.5	<0.5	0.52	<0.5
GMW-8	4/21/04	Secor	<50	---	---	< 100	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-8	11/5/04	Secor	<50	---	---	< 100	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-8	5/5/05	Secor	<50	---	---	< 100	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-8	11/3/05	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-8	5/3/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.78
GMW-8	12/7/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	7.6
GMW-8	5/5/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	6.5
GMW-8	**11/14/07**	**SECOR**	**< 50**	**---**	**---**	**130**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
GMW-O-1	11/21/96	Terra Services	---	---	---	---	< 0.5	<0.5	<0.5	<1.5	0.53	<5
GMW-O-1	7/9/97	Terra Services	< 100	<500	---	---	< 0.5	<0.5	<0.5	<1	0.85	<5
GMW-O-1	1/6/98	Terra Services	< 100	<500	---	---	< 0.5	<0.5	<0.5	<1.5	<0.5	<5
GMW-O-1	5/20/98	Terra Services	<300	---	---	---	< 0.5	<0.5	<0.5	<1	<0.5	<0.5
GMW-O-1	8/24/98	Geomatrix	< 300	---	---	< 100	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-1	11/4/98	Alton Geoscience	<300	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-1	2/2/99	Alton Geoscience	< 500	< 500	---	---	< 0.5	< 0.5	<0.5	<1	<1	<0.5
GMW-O-1	8/10/99	Alton Geoscience	< 500	< 1000	---	---	< 0.5	<1	< 1	< 1	<0.5	<1
GMW-O-1	11/17/99	Secor	< 300	---	---	< 100	< 0.5	< 0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-1	2/29/00	Secor	<300	---	---	< 100	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-1	5/17/00	Secor	<300	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-1	8/29/00	Secor	<300	---	---	< 100	< 0.5	<0.5	<0.5	<0.5	0.5	<0.5
GMW-O-1	11/28/00	Secor	<300	---	---	< 100	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-1	2/5/01	Secor	<300	---	---	< 100	< 0.5	<0.5	< 0.5	<0.5	<0.5	<0.5
GMW-O-1	5/10/01	Secor	< 300	---	---	< 100	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-1	9/19/01	Secor	< 300	---	---	< 100	< 0.5	< 0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-1	11/6/01	Secor	<300	---	---	< 100	11	<0.5	0.7	0.6	0.5	<0.5
GMW-O-1	1/30/02	Secor	<300	---	---	< 100	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-1	4/9/02	Secor	<300	---	---	< 100	<0.5	<0.5	< 0.5	<0.5	<0.5	<0.5
GMW-O-1	7/30/02	IT Corporation	<300	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-1	10/24/02	Secor	< 300	---	---	<100	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
GMW-O-1	1/28/03	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-1	4/8/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-1	7/30/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-1	10/8/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-1	1/29/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-1	4/20/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-1	7/20/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-1	11/4/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-1	2/3/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-1	5/4/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	1.1	<0.5
GMW-O-1	11/1/05	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-1	2/28/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-1	5/5/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-1	9/20/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-1	12/8/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-1	3/12/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-1	5/4/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-1 DUP	5/4/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-1	**8/28/07**	**SECOR**	**< 50**	**---**	**---**	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
GMW-O-1	**11/14/07**	**SECOR**	**< 50**	**---**	**---**	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
GMW-O-10	11/26/96	Terra Services	---	---	---	---	450	18	37	21.8	81	1300
GMW-O-10	7/14/97	Terra Services	17000	900	---	---	4200	2800	650	1600	<30	890
GMW-O-10	1/9/98	Terra Services	25000	12000	---	---	3900	2800	510	1470	<10	1200
GMW-O-10	5/27/98	Terra Services	<300	---	---	---	1	<0.5	<0.5	0.8	<0.5	1
GMW-O-10	11/16/98	Alton Geoscience	6840	---	---	297	2900	540	320	310	<13	2000
GMW-O-10	5/7/99	Alton Geoscience	<500	<500	---	---	6.2	<0.5	0.61	<0.5	<1	0.64
GMW-O-10	11/16/99	Secor	32000	---	---	27000	8300	5700	860	2640	<25	2600
GMW-O-10	5/17/00	Secor	18000	---	---	32000	4500	3300	450	1420	<25	1300
GMW-O-10	11/29/00	Secor	18000	---	---	10000	4200	2900	430	1260	<25	1400
GMW-O-10	5/10/01	Secor	7900	---	---	4600	2400	810	150	280	<10	9[illegible]
GMW-O-10	11/7/01	IT Corporation	8100	---	---	1300	1200	120	<10	540	<10	1[illegible]
GMW-O-10	4/11/02	Secor	960	---	---	1000	190	18	5.1	157	10	6[illegible]
GMW-O-10	10/24/02	Secor	2000	---	---	2500	270	25	<5	60	<5	290
GMW-O-10	4/10/03	Secor	13000	---	---	1900	3600	370	460	780	<50	520
GMW-O-10	8/1/03	Secor	5800	---	---	1600	2600	220	320	460	20	580
GMW-O-10	10/8/03	Secor	4900	---	---	940	1500	240	160	275	24	460
GMW-O-10	4/21/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-10	11/4/04	Secor	8900	---	---	1200	3900	85	400	409	<30	590
GMW-O-10	5/6/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-10	11/2/05	SECOR	52	---	---	< 100	19	0.5	< 0.5	< 1	1	10
GMW-O-10	5/5/06	SECOR	12000	---	---	850	4100	1800	380	640	< 50	160
GMW-O-10	12/7/06	SECOR	8900	---	---	810	4000	470	320	310	< 50	190
GMW-O-10	5/4/07	SECOR	3800	---	---	260	1600	10	< 10	120	< 20	160
GMW-O-10	**11/14/07**	**SECOR**	**12000**	**---**	**---**	**600**	**5100**	**54**	**340**	**325**	**< 50**	**190**
GMW-O-14	11/27/96	Terra Services	88000	74000	---	---	4500	3200	520	2600	440	<300
GMW-O-14	7/17/97	Terra Services	160000	610000	---	---	7600	4900	2200	43000	<500	<5000
GMW-O-14	1/9/98	Terra Services	33000	780000	---	---	7200	4500	510	2300	<30	<300
GMW-O-14	5/27/98	Terra Services	3500	---	---	---	330	<2.5	80	88	<2.5	<0.5
GMW-O-14	11/17/98	Alton Geoscience	3850	---	---	---	5000	3840	1040	4510	<100	<100
GMW-O-14	11/17/98	Alton Geoscience	---	---	---	117000	---	---	---	---	---	---
GMW-O-14	5/7/99	Alton Geoscience	23000	54000	---	---	5100	3400	650	2800	<50	<20
GMW-O-14	11/18/99	Secor	26000	---	---	23000	5900	4100	780	2500	<50	<50
GMW-O-14	5/17/00	Secor	10000	---	---	9300	2300	630	370	820	<50	<100
GMW-O-14	11/29/00	Secor	42000	---	---	59000	8800	5000	1200	4400	<50	<50
GMW-O-14	5/10/01	Secor	5200	---	---	17000	100	34	96	237	<1	<1
GMW-O-14	11/7/01	IT Corporation	15000	---	---	20000	3900	890	640	1280	<1	<2
GMW-O-14	4/9/02	Secor	38000	---	---	13000	7400	2700	990	3200	<13	24
GMW-O-14	7/30/02	IT Corporation	11000	---	---	24000	4900	2300	550	1890	<13	14
GMW-O-14	10/24/02	Secor	26000	---	---	29000	7100	3500	970	3500	<25	<25
GMW-O-14	1/28/03	Secor	39000	---	---	47000	12000	8400	1500	5600	<25	38
GMW-O-14	3/12/03	Geomatrix	1500	---	---	710	760	72	66	115	<2.5	14
GMW-O-14	4/9/03	Secor	33000	---	---	27000	5100	2900	990	3300	<40	<20
GMW-O-14	7/30/03	Secor	20000	---	---	12000	3100	1900	790	3200	74	<15
GMW-O-14	10/9/03	Secor	43000	---	---	18000	8700	4200	1300	5300	180	<50
GMW-O-14	1/29/04	Secor	55000	---	---	19000	13000	6900	1400	5600	240	[illegible]
GMW-O-14	4/20/04	Secor	54000	---	---	32000	11000	5700	1500	6100	170	[illegible]
GMW-O-14	7/20/04	Secor	72000	---	---	18000	13000	8200	1700	7400	200	<50
GMW-O-14	11/4/04	Secor	41000	---	---	23000	9000	7000	1300	5500	<200	<100
GMW-O-14	2/3/05	Secor	34000	---	---	4600	8600	2300	950	3100	69	34

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
GMW-O-14	5/4/05	Secor	420	---	---	680	11	1.6	18	18.8	6.5	<0.5
GMW-O-14	11/2/05	SECOR	14000	---	---	14000	320	350	160	2690	< 40	< 20
GMW-O-14	2/28/06	SECOR	8200	---	---	12000 **	860	87	18	1020	15	< 5
GMW-O-14	5/5/06	SECOR	6700	---	---	9600 **	1500	77	< 10	450	35	< 10
GMW-O-14	9/20/06	SECOR	6900	---	---	4200 **	1400	250	39	640	30	< 10
GMW-O-14	12/7/06	SECOR	9000	---	---	17000 **	1400	150	27	501	36	< 10
GMW-O-14 DUP	12/7/06	SECOR	9400	---	---	13000 **	1500	160	27	531	35	< 10
GMW-O-14	3/12/07	SECOR	4700	---	---	1300	1000	180	26	400	23	< 5
GMW-O-14 DUP	3/12/07	SECOR	4400	---	---	4800	1000	170	24	375	23	< 5
GMW-O-14	5/4/07	SECOR	8200	---	---	3300	1700	330	48	570	44	< 10
GMW-O-14 DUP	5/4/07	SECOR	8400	---	---	4300	1800	340	50	580	46	10
GMW-O-14	**8/28/07**	**SECOR**	**12000**	**---**	**---**	**6200**	**75**	**110**	**200**	**1000**	**< 5**	**< 2.5**
GMW-O-14 DUP	**8/28/07**	**SECOR**	**8900**	**---**	**---**	**14000**	**83**	**110**	**170**	**840**	**< 5**	**< 2.5**
GMW-O-14	**11/15/07**	**SECOR**	**16000**	**---**	**---**	**74000**	**320**	**300**	**520**	**2470**	**< 20**	**< 10**
GMW-O-14 DUP	**11/15/07**	**SECOR**	**20000**	**---**	**---**	**14000**	**70**	**190**	**450**	**2500**	**< 10**	**< 5**
GMW-O-16	11/27/96	Terra Services	---	---	---	---	570	67	14	360	<5	120
GMW-O-16	7/17/97	Terra Services	<100	<500	---	---	<0.5	<0.5	<0.5	<1	<0.5	310
GMW-O-16	1/6/98	Terra Services	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5
GMW-O-16 DUP	1/9/98	Terra Services	4600	730	---	---	---	---	---	---	---	---
GMW-O-16	5/20/98	Terra Services	<300	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	76
GMW-O-16	11/13/98	Alton Geoscience	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.7
GMW-O-16	5/7/99	Alton Geoscience	<500	<500	---	---	0.66	<0.5	<0.5	0.72	<1	7.6
GMW-O-16	11/18/99	Secor	<416	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-16	5/17/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.8
GMW-O-16	11/30/00	Secor	<300	---	---	<100	0.8	<0.5	<0.5	<0.5	<0.5	0.6
GMW-O-16	5/10/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-16	4/10/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-16	10/22/02	Secor	<300	---	---	<100	1.6	0.98	<0.5	<0.5	<0.5	<0.5
GMW-O-16	4/9/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-16	10/7/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-16	4/22/04	Secor	<50	---	---	3600	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-16	7/20/04	Secor	---	---	---	<100	---	---	---	---	---	---
GMW-O-16	11/2/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-16	5/5/05	Secor	92	---	---	<100	1.6	<0.5	<0.5	<0.5	<0.5	110
GMW-O-16	11/2/05	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	57
GMW-O-16	2/28/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	5.3
GMW-O-16	5/4/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	6.3
GMW-O-16	9/19/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.57
GMW-O-16	12/5/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-16	5/5/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-16	**11/14/07**	**SECOR**	**< 50**	**---**	**---**	**1400**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
GMW-O-17	11/22/96	Terra Services	---	---	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5
GMW-O-17	7/10/97	Terra Services	<100	<500	---	---	<0.5	<0.5	<0.5	<1	<0.5	<5
GMW-O-17	1/7/98	Terra Services	<100	<500	---	---	<0.5	0.64	<0.5	<1.5	<0.5	<5
GMW-O-17	5/21/98	Terra Services	<300	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5
GMW-O-17	11/4/98	Alton Geoscience	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-17	5/5/99	Alton Geoscience	<500	<500	---	---	0.64	<0.5	<0.5	<0.5	<1	0.58
GMW-O-17	11/16/99	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-17	5/17/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-17	11/29/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-17	5/10/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-17	11/7/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-17	4/9/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-17	10/24/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-17	10/9/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-17	5/4/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-17	5/5/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-17	5/3/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-18	11/26/96	Terra Services	---	---	---	---	<10	<10	<10	<30	<10	10000
GMW-O-18 DUP	11/27/96	Terra Services	---	---	---	---	<10	66	<10	<30	<5	120
GMW-O-18	7/11/97	Terra Services	<100	<500	---	---	<3	<3	<3	<3	<3	3000
GMW-O-18	1/7/98	Terra Services	<100	<500	---	---	<5	<5	<5	<15	<5	3200
GMW-O-18	5/21/98	Terra Services	2000	---	---	---	<100	<100	<100	<200	<100	5600
GMW-O-18	11/17/98	Alton Geoscience	543	---	---	<100	<0.5	1	<0.5	2.6	<0.5	1420
GMW-O-18	5/6/99	Alton Geoscience	2700	<500	---	---	<5	<5	<5	<5	<13	15000
GMW-O-18	11/18/99	Secor	2900	---	---	<100	<13	<12.5	<12.5	<12.5	<13	6700
GMW-O-18	5/19/00	Secor	3500	---	---	<100	<25	<25	<25	<25	<25	10000
GMW-O-18	11/2/05	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	1.4
GMW-O-18	5/6/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	2.1

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
GMW-O-18	12/7/06	SECOR	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 1	0.65
GMW-O-18	5/4/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.62
GMW-O-18	**11/15/07**	**SECOR**	**< 50**	**---**	**---**	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**1.6**
GMW-O-19	11/25/96	Terra Services	---	---	---	---	<0.5	<0.87	2.8	5.1	<0.5	<5
GMW-O-19	7/16/97	Terra Services	<100	<500	---	---	<0.5	<0.5	<0.5	<1	<0.5	<5
GMW-O-19	1/6/98	Terra Services	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5
GMW-O-19	5/20/98	Terra Services	<300	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	2
GMW-O-19	11/12/98	Alton Geoscience	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-19	5/6/99	Alton Geoscience	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	<1	0.51
GMW-O-19	11/18/99	Secor	<416	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.5
GMW-O-19	5/17/00	Secor	<300	---	---	180	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-19	9/19/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-19	11/7/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-19	1/30/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-19	4/9/03	Secor	<50	---	---	500	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-19	8/1/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-19	10/7/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-19	4/22/04	Secor	<50	---	---	1400	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-19	7/20/04	Secor	---	---	---	<100	---	---	---	---	---	---
GMW-O-19	11/2/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-19	5/5/05	Secor	510	---	---	110	110	<0.5	17	24.5	<1	150
GMW-O-19	11/2/05	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-19	2/28/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-19	5/4/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-19	12/5/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-19	5/5/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-19	**11/15/07**	**SECOR**	**< 50**	**---**	**---**	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
GMW-O-2	11/21/96	Terra Services	---	---	---	---	<0.5	<0.5	<0.5	<1.5	12	<5
GMW-O-2	7/9/97	Terra Services	<100	<500	---	---	<0.5	0.5	<0.5	<1	<0.5	<5
GMW-O-2	1/7/98	Terra Services	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	13	[redacted]
GMW-O-2	5/20/98	Terra Services	<300	---	---	---	<0.5	<0.5	<0.5	<1	14	[redacted]
GMW-O-2	11/11/98	Alton Geoscience	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	[redacted]
GMW-O-2	5/5/99	Alton Geoscience	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	<1	<0.5
GMW-O-2	11/16/99	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-2	5/17/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	1.7	<0.5
GMW-O-2	11/28/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	0.6	<0.5
GMW-O-2	5/10/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	11	<0.5
GMW-O-2	11/6/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	0.6	<0.5
GMW-O-2	4/9/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-2	7/30/02	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-2	10/24/02	Secor	<300	---	---	460	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-2	1/15/03	Geomatrix	<300	---	---	<100	---	---	---	---	---	---
GMW-O-2	1/28/03	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	4.1	<0.5
GMW-O-2	4/8/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	1	<0.5
GMW-O-2	7/30/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-2	10/8/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-2	1/29/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-2	4/20/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-2	7/20/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-2	11/4/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-2	2/3/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-2	5/4/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	5	<0.5
GMW-O-2	11/1/05	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-2	2/28/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-2	5/5/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-2	9/20/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-2	12/8/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-2	3/12/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-2	5/3/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-2	**8/28/07**	**SECOR**	**< 50**	**---**	**---**	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
GMW-O-2	**11/14/07**	**SECOR**	**< 50**	**---**	**---**	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
GMW-O-21	10/7/03	Secor	47000	---	---	20000	15000	5200	500	3160	<100	5200
GMW-O-3	11/27/96	Terra Services	---	---	---	---	2900	1000	1200	1950	<10	260
GMW-O-3	7/14/97	Terra Services	14000	1300	---	---	1500	410	700	1200	<10	<100
GMW-O-3	1/9/98	Terra Services	3200	720	---	---	930	55	390	599	38	[redacted]
GMW-O-3	5/26/98	Terra Services	5400	---	---	---	850	20	170	140	<5	[redacted]
GMW-O-3	8/26/98	Geomatrix	3290	---	---	1710	329	31	140	300	<2.5	[redacted]
GMW-O-3	11/17/98	Alton Geoscience	4800	---	---	5810	1300	<100	350	400	<100	<100
GMW-O-3	2/3/99	Alton Geoscience	3800	<500	---	---	250	<2.5	34	17	<5	<2.5
GMW-O-3	5/7/99	Alton Geoscience	2900	<500	---	---	170	1.2	3.4	3.3	<1	<0.5

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
GMW-O-3	8/10/99	Alton Geoscience	<500	<1000	---	---	56	1.6	2.3	2.4	1.2	<1
GMW-O-3	11/17/99	Secor	340	---	---	<100	15	0.5	1.9	1.9	<0.5	<0.5
GMW-O-3	2/29/00	Secor	<300	---	---	170	12	<0.5	1.2	1.1	<0.5	<0.5
GMW-O-3	5/17/00	Secor	1800	---	---	1000	290	32	33	180	<0.5	<0.5
GMW-O-3	8/29/00	Secor	580	---	---	3600	130	2.5	13	23	<0.5	<0.5
GMW-O-3	11/28/00	Secor	1500	---	---	820	350	13	43	93.1	<0.5	<0.5
GMW-O-3	2/5/01	Secor	1800	---	---	770	420	26	40	55	<10	<10
GMW-O-3	5/10/01	Secor	2000	---	---	560	380	4.5	32	42	<2.5	<2.5
GMW-O-3	9/19/01	Secor	840	---	---	360	230	<2.5	17	11	<2.5	<2.5
GMW-O-3	11/7/01	IT Corporation	520	---	---	<100	120	<2.5	7.2	6	<2.5	<2.5
GMW-O-3	1/30/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-3	4/9/02	Secor	1200	---	---	<100	260	2.6	13	9.8	<0.5	<0.5
GMW-O-3	7/30/02	IT Corporation	380	---	---	250	150	1.6	5.1	4.6	<0.5	<0.5
GMW-O-3	10/24/02	Secor	310	---	---	120	79	0.65	1.9	1.2	<0.5	<0.5
GMW-O-3	1/15/03	Geomatrix	<300	---	---	<100	---	---	---	---	---	---
GMW-O-3	1/28/03	Secor	550	---	---	160	140	3	9.1	14.2	<0.5	<0.5
GMW-O-3	4/8/03	Secor	660	---	---	200	170	1.6	9.2	3.1	<2	<1
GMW-O-3	7/30/03	Secor	830	---	---	140	200	2	18	8.2	<3	<1.5
GMW-O-3	10/8/03	Secor	660	---	---	280	96	0.74	9.6	1.4	<1	<0.5
GMW-O-3	1/29/04	Secor	850	---	---	160	120	0.63	3	0.72	<1	<0.5
GMW-O-3	4/20/04	Secor	<50	---	---	130	65	<0.5	<0.5	0.56	<0.5	<0.5
GMW-O-3	7/20/04	Secor	370	---	---	<100	29	<0.5	1.4	<0.5	<0.5	<0.5
GMW-O-3	11/4/04	Secor	850	---	---	190	71	<0.5	2.7	<0.5	<1	<0.5
GMW-O-3	2/3/05	Secor	210	---	---	<100	16	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-3	5/4/05	Secor	380	---	---	<100	32	0.67	2.1	4.6	<0.5	<0.5
GMW-O-3	11/1/05	SECOR	1300	---	---	560	35	2.3	67	50	< 1	< 0.5
GMW-O-3	2/28/06	SECOR	640	---	---	320	26	< 0.5	7.1	6	< 0.5	< 0.5
GMW-O-3	5/4/06	SECOR	400	---	---	250	19	< 0.5	0.71	1.2	< 0.5	< 0.5
GMW-O-3	9/19/06	SECOR	110	---	---	< 100	0.71	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-3	12/8/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-3	3/13/07	SECOR	51	---	---	< 100	< 0.5	< 0.5	1.1	< 1	< 0.5	< 0.5
GMW-O-3	5/3/07	SECOR	72	---	---	< 100	< 0.5	< 0.5	0.64	< 1	< 0.5	< 0.5
GMW-O-3	**8/28/07**	**SECOR**	**65**	**---**	**---**	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
GMW-O-3	**11/14/07**	**SECOR**	**170**	**---**	**---**	**< 100**	**3.1**	**< 0.5**	**9.7**	**< 1**	**< 0.5**	**< 0.5**
GMW-O-4	11/22/96	Terra Services	---	---	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5
GMW-O-4	7/9/97	Terra Services	<100	<500	---	---	<0.5	1.9	<0.5	<1	<0.5	<5
GMW-O-4	1/2/98	Terra Services	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5
GMW-O-4	5/21/98	Terra Services	---	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	0.7
GMW-O-4	11/12/98	Alton Geoscience	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-4	5/6/99	Alton Geoscience	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	<1	<0.5
GMW-O-4	11/16/99	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-4	11/17/99	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-4	5/17/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-4	11/29/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-4	5/10/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-4	11/7/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-4	4/9/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-4	10/24/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-4	4/9/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-4	10/8/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-4	4/20/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-4	11/4/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-4	5/4/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-4	11/1/05	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-4	5/4/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-4	12/7/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-4	5/3/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-4	**11/15/07**	**SECOR**	**< 50**	**---**	**---**	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
GMW-O-4 (MID)	11/22/96	Terra Services	---	---	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5
GMW-O-4 (MID)	7/9/97	Terra Services	<100	<500	---	---	<0.5	0.99	<0.5	<0.1	<0.5	<5
GMW-O-4 (MID)	1/2/98	Terra Services	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5
GMW-O-4 (MID)	5/21/98	Terra Services	<300	---	---	---	---	---	---	---	---	---
GMW-O-4 (MID)	11/4/98	Alton Geoscience	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-4 (MID)	5/6/99	Alton Geoscience	<500	<500	---	---	---	---	---	---	---	---
GMW-O-4 (MID)	5/6/99	Alton Geoscience	---	---	---	---	---	---	---	---	<1	---
GMW-O-4 (MID)	5/17/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-4 (MID)	11/28/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-4 (MID)	5/10/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-4 (MID)	11/7/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
GMW-O-4 (MID)	4/9/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-4 (MID)	10/24/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-4 (MID)	4/9/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-4 (MID)	10/8/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-4 (MID)	4/20/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-4 (MID)	11/4/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-4 (MID)	5/4/05	Secor	<50	---	---	220	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-4 MID	11/1/05	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-4 MID	5/4/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-4 MID	12/7/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-4 MID	5/3/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-4 MID	**11/15/07**	**SECOR**	**< 50**	---	---	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
GMW-O-5	11/22/96	Terra Services	---	---	---	---	11	5.7	9.2	32.1	<0.5	<5
GMW-O-5	7/9/97	Terra Services	<100	<500	---	---	<0.5	1.9	<0.5	<1	<0.5	<5
GMW-O-5	1/7/98	Terra Services	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	15
GMW-O-5	5/21/98	Terra Services	---	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5
GMW-O-5	8/24/98	Geomatrix	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-5	11/4/98	Alton Geoscience	---	---	---	<100	---	---	---	---	---	---
GMW-O-5	11/4/98	Alton Geoscience	<300	---	---	---	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-5	2/3/99	Alton Geoscience	<500	<500	---	---	<0.5	<0.5	<0.5	<1	<1	<0.5
GMW-O-5	5/5/99	Alton Geoscience	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	<1	<0.5
GMW-O-5	8/10/99	Alton Geoscience	<500	<1000	---	---	2.3	4.4	<1	2.9	<0.5	<1
GMW-O-5	11/16/99	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-5	2/29/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-5	5/17/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-5	8/29/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-5	11/28/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-5	2/5/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-5	5/10/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-5	9/19/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	[redacted]
GMW-O-5	11/7/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	[redacted]
GMW-O-5	1/30/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-5	4/9/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-5	10/24/02	Secor	<300	---	---	2300	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-5	1/15/03	Geomatrix	<300	---	---	<100	---	---	---	---	---	---
GMW-O-5	4/9/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-5	10/9/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-5	4/21/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-5	11/4/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-5	5/4/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-5	11/1/05	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-5	5/5/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-5	12/7/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-5	5/3/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-5	**11/15/07**	**SECOR**	**< 50**	---	---	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
GMW-O-6	11/22/96	Terra Services	---	---	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5
GMW-O-6	7/9/97	Terra Services	<100	<500	---	---	<0.5	0.9	<0.5	<1	<0.5	<5
GMW-O-6	1/2/98	Terra Services	<100	<500	---	---	<0.5	<0.5	<0.5	<1	<0.5	<5
GMW-O-6	5/21/98	Terra Services	---	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5
GMW-O-6	11/4/98	Alton Geoscience	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-6	5/5/99	Alton Geoscience	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	<1	<0.5
GMW-O-6	11/17/99	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-6	5/17/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-6	11/28/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.9
GMW-O-6	5/10/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-6	11/7/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-6	4/9/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-6	10/24/02	Secor	<300	---	---	190	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-6	10/9/03	Secor	< 50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-6	5/4/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-6	5/5/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-6	5/4/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-[illegible]	5/7/99	Alton Geoscience	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	<1	<0.5
GMW-O-8	10/24/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	1.5	[redacted]
GMW-O-8	1/16/03	Geomatrix	---	---	---	---	<0.5	<0.5	<0.5	<0.5	<0.5	[redacted]
GMW-O-8	4/8/03	Secor	< 50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	[redacted]
GMW-O-8	10/8/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-8	4/20/04	Secor	< 50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-8	11/4/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
GMW-O-8	5/4/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-8	11/1/05	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-8	5/4/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-8	12/8/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-8	5/4/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-8	**11/14/07**	**SECOR**	**< 50**	**---**	**---**	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
GMW-O-9	11/22/96	Terra Services	---	---	---	---	<0.5	<0.5	<0.5	<1.5	46	<5
GMW-O-9	7/10/97	Terra Services	<100	<500	---	---	<0.5	3.6	<0.5	<1	<0.5	<5
GMW-O-9	1/7/98	Terra Services	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5
GMW-O-9	5/21/98	Terra Services	---	---	---	---	<0.5	<0.5	<0.5	<0.6	12	<0.5
GMW-O-9	11/16/98	Alton Geoscience	<300	---	---	<100	3	7	1	6	5.8	<0.5
GMW-O-9	5/5/99	Alton Geoscience	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	<1	<0.5
GMW-O-9	11/17/99	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	17	<0.5
GMW-O-9	5/17/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	72	<0.5
GMW-O-9	11/29/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	53	<0.5
GMW-O-9	5/10/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	87	<0.5
GMW-O-9	11/7/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	53	<0.5
GMW-O-9	4/9/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-O-9	10/24/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	35	<0.5
GMW-O-9	4/9/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	50	<0.5
GMW-O-9	10/9/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	35	<0.5
GMW-O-9	4/20/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	15	<0.5
GMW-O-9	11/4/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	9.9	<0.5
GMW-O-9	5/6/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	61	<0.5
GMW-O-9	11/2/05	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-9	5/5/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	1.8	< 0.5
GMW-O-9	12/7/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	2.5	< 0.5
GMW-O-9	5/4/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-O-9	**11/14/07**	**SECOR**	**< 50**	**---**	**---**	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**5.9**	**< 0.5**
GMW-SF-10	9/24/03	Secor	90	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	210
GMW-SF-10	10/10/03	Geomatrix	100	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	120
GMW-SF-7	11/25/96	Terra Services	---	---	---	---	<0.5	<0.5	<0.5	5.8	<0.5	<5
GMW-SF-7	7/11/97	Terra Services	<100	<500	---	---	<0.5	<0.5	<0.5	<1	<0.5	8.7
GMW-SF-7	1/2/98	Terra Services	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5
GMW-SF-7	5/19/98	Terra Services	<300	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5
GMW-SF-7	11/11/98	Alton Geoscience	<300	---	---	<100	0.96	<0.5	0.5	1.3	<0.5	<0.5
GMW-SF-7	5/7/99	Alton Geoscience	<500	<500	---	---	1	4.1	<0.5	1.8	<1	1.3
GMW-SF-7	11/18/99	Secor	350	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	200
GMW-SF-7	5/17/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-SF-7	11/29/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-SF-7	5/8/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-SF-7	11/6/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-SF-7	2/1/02	Secor	---	---	---	---	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-SF-7	4/10/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.9
GMW-SF-7	10/22/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	2.5
GMW-SF-7	1/29/03	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	4.1
GMW-SF-7	4/9/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.73
GMW-SF-7	7/30/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-SF-7	10/6/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-SF-7	1/28/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-SF-7	4/20/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	32
GMW-SF-7	7/19/04	Secor	550	---	---	<100	<1	<1	<1	<1	<2	680
GMW-SF-7	11/2/04	Secor	220	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	340
GMW-SF-7	2/2/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-SF-7	5/4/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-SF-7	11/1/05	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-SF-7	2/27/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-SF-7	5/2/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-SF-7	9/18/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-SF-7	12/5/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-SF-7	3/13/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-SF-7	5/5/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-SF-7	**8/30/07**	**SECOR**	**< 50**	**---**	**---**	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
GMW-SF-7	**11/13/07**	**SECOR**	**< 50**	**---**	**---**	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
GMW-SF-8	11/22/96	Terra Services	<100	<500	---	---	4.5	<1	<1	<3	<1	920
GMW-SF-8	7/11/97	Terra Services	<100	<500	---	---	<0.5	<0.5	<0.5	<1	<0.5	140
GMW-SF-8	1/6/98	Terra Services	<100	<500	---	---	4.1	<0.5	<0.5	<1.5	<0.5	450
GMW-SF-8	5/22/98	Terra Services	<300	---	---	---	<0.5	<0.5	<0.5	<1	<1	0.9
GMW-SF-8	11/12/98	Alton Geoscience	<300	---	---	---	<0.5	<0.5	<0.5	<0.5	<0.5	40

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
GMW-SF-8	5/7/99	Alton Geoscience	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	<1	4.8
GMW-SF-8	11/18/99	Secor	660	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	800
GMW-SF-8	5/17/00	Secor	<300	---	---	250	<0.5	<0.5	<0.5	<0.5	<0.5	42
GMW-SF-8	11/30/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	220
GMW-SF-8	5/8/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	20
GMW-SF-8	11/6/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	260
GMW-SF-8	4/10/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	3.8
GMW-SF-8	10/22/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	5.2
GMW-SF-8	1/29/03	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.5
GMW-SF-8	4/9/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	6.5
GMW-SF-8	7/30/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-SF-8	10/6/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-SF-8	1/27/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-SF-8	4/20/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-SF-8	7/19/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-SF-8	11/3/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-SF-8	2/2/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-SF-8	5/4/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GMW-SF-8	11/1/05	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-SF-8	2/27/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-SF-8	5/2/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-SF-8	9/18/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 1	< 0.5
GMW-SF-8	12/5/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-SF-8	5/4/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GMW-SF-8	**11/14/07**	**SECOR**	**< 50**	---	---	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
GMW-SF-9	9/24/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	9.2
GMW-SF-9	10/10/03	Geomatrix	79	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	14
GW-13	5/3/07	PARSONS	---	---	---	2800	< 0.50	< 0.50	< 0.50	< 1	0.83	5.3
GW-13	**11/15/07**	**PARSONS**	---	---	---	**1400**	**< 0.50**	**< 0.50**	**< 0.50**	**< 1**	**0.94**	**3.5**
GW-13 DUP	**11/15/07**	**PARSONS**	---	---	---	**1400**	**< 0.50**	**< 0.50**	**< 0.50**	**< 1**	**1**	[redacted]
GW-14	5/3/07	PARSONS	---	---	---	4000	200	5.2	220	900	---	[redacted]
GW-14	**11/15/07**	**PARSONS**	---	---	---	**950**	**35**	**< 0.50**	**14**	**3.94**	**< 0.50**	[redacted]
GW-15	5/3/07	PARSONS	8500	---	---	1600	1100	1000	130	570	< 0.50	< 0.50
GW-3	4/11/03	Groundwater Technology Inc	---	---	---	134	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GW-3	10/11/03	Parsons	---	---	---	300	<0.5	<0.5	<0.5	<0.5	<0.5	2.9
GW-3	4/22/04	Parsons	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.3
GW-3	11/4/04		---	---	---	3900	<0.5	<0.5	<0.5	---	<0.5	<0.5
GW-3	5/10/05	Parsons	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GW-3	11/8/05	PARSONS	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GW-3	5/3/06	PARSONS	---	---	---	200	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GW-3	12/6/06	PARSONS	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
GW-3	5/3/07	PARSONS	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
GW-3	**11/14/07**	**PARSONS**	---	---	---	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
GW-6	11/6/98	Groundwater Technology Inc	339	---	---	<100	9.3	1.1	8.4	6.6	<0.5	<0.5
GW-6	5/27/99	Groundwater Technology Inc	<300	---	---	<100	62	<0.5	12	<0.5	<0.5	<0.5
GW-6	11/18/99	IT Corporation	690	---	---	930	90	<1	80	<0.5	<0.5	<0.5
GW-6	5/17/00	IT Corporation	<300	---	---	160	1.7	<0.5	2.5	<0.5	<0.5	19
GW-6	12/1/00	IT Corporation	<300	---	---	180	3.7	<0.5	1.6	<0.5	<0.5	21
GW-6	5/10/01	IT Corporation	<300	---	---	140	0.7	<0.5	<0.5	<0.5	<0.5	23
GW-6	11/8/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	21
GW-6	10/24/02	Groundwater Technology Inc	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	9.6
GW-6	4/11/03	Groundwater Technology Inc	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GW-6	10/10/03	Parsons	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.71
GW-6	4/22/04	Parsons	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GW-6	11/4/04		---	---	---	<100	<0.5	<0.5	<0.5	---	<0.5	<0.5
GW-6	5/10/05	Parsons	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
GW-6	11/8/05	PARSONS	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GW-6	5/5/06	PARSONS	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
GW-6	5/2/07	PARSONS	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
GW-6	**11/15/07**	**PARSONS**	---	---	---	**< 100**	**< 0.50**	**< 0.50**	**< 0.50**	**< 1**	**< 0.50**	**< 0.50**
GW-7	4/12/02	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.8
GWR-1	11/26/96	Terra Services	---	---	---	---	1500	21	150	102	<5	2700
GWR-1	7/16/97	Terra Services	1300	920	---	---	220	<5	360	28.8	<5	1800
GWR-1	1/9/98	Terra Services	210	<500	---	---	2.9	<0.5	40	240	<0.5	330
GWR-1	5/27/98	Terra Services	4100	---	---	---	960	90	90	240	<0.5	[redacted]
GWR-1	11/17/98	Alton Geoscience	3830	---	---	3320	1200	74	99	387	<25	[redacted]
GWR-1	5/7/99	Alton Geoscience	4200	530	---	---	1600	22	96	290	<13	910
GWR-1	11/18/99	Secor	1300	---	---	800	220	<10	14	14	<10	690
GWR-1	5/16/00	Secor	880	---	---	1400	160	<10	16	16	6.1	550

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
GWR-1	11/30/00	Secor	3200	---	---	5300	1600	8.6	87	33	<0.5	360
GWR-1	5/8/01	Secor	4400	---	---	6900	1800	170	160	235	<10	370
GWR-1	11/6/01	Secor	2300	---	---	710	240	13	31	56	<0.5	2400
GWR-1	4/9/02	Secor	2500	---	---	1000	580	<10	18	57	<10	4000
GWR-1	10/23/02	Secor	1900	---	---	1900	270	<10	<10	<10	<10	2500
GWR-1	10/7/03	Secor	1400	---	---	500	150	1.7	7.5	19.7	110	1300
GWR-1	5/6/05	Secor	16000	---	---	39000	260	610	460	2060	<5	11
GWR-1	5/4/06	SECOR	3700	---	---	1900 **	980	23	120	343	< 10	19
GWR-1	9/18/06	SECOR	960	---	---	880	220	4.4	19	63.6	< 2	5.4
GWR-1	5/2/07	SECOR	750	---	---	720	170	1.3	12	22	< 2	4.1
HL-2	11/27/96	Terra Services	---	---	---	---	2600	100	560	390	170	3000
HL-2	7/16/97	Terra Services	1400	530	---	---	200	1.2	150	13.3	74	810
HL-2	1/9/98	Terra Services	150	---	---	---	<0.5	0.79	3.5	<1.5	40	570
HL-2	1/12/98	Terra Services	---	<500	---	---	---	---	---	---	---	---
HL-2	5/27/98	Terra Services	500	---	---	---	22	9	6	42	60	308
HL-2 DUP	5/27/98	Terra Services	---	---	---	---	33	4	3	19	72	202
HL-2	11/17/98	Alton Geoscience	<300	---	---	<100	0.95	<0.5	<0.5	0.6	0.94	13.8
HL-2	5/7/99	Alton Geoscience	<500	<500	---	---	1.8	5.1	<0.5	1.8	<1	4.8
HL-2	11/19/99	Secor	<300	---	---	<100	2	<0.5	<0.5	<0.5	2.6	36
HL-2	5/16/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	1.4	14
HL-2	11/29/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	3.2
HL-2	5/8/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	7.3
HL-2	11/6/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.8
HL-2	4/9/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
HL-2	4/8/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.85
HL-2	7/8/03	Geomatrix	---	---	---	---	<0.5	<1	<1	<1	<0.5	<1
HL-2	10/7/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.96
HL-2	4/21/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	7.9
HL-2	7/8/04	Geomatrix	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.67
HL-2	5/6/05	Secor	280	---	---	<100	78	<0.5	<0.5	1.2	15	130
HL-2	11/3/05	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 1	1.8
HL-2	5/6/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	1.7
HL-2	12/6/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
HL-2	5/2/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
HL-2	**11/13/07**	**SECOR**	**< 50**	**---**	**---**	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
HL-3	5/10/01	Secor	<300	---	---	300	<0.5	<0.5	<0.5	<0.5	1.4	110
HL-3	11/6/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	1.6	93
HL-3	4/10/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	1.1	77
HL-3	10/23/02	Secor	<300	---	---	360	<0.5	<0.5	<0.5	<0.5	<0.5	85
HL-3	10/7/03	Secor	80	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	67
HL-3	5/6/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
HL-3	5/3/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
HL-3	5/2/07	SECOR	81	---	---	290	< 0.5	< 0.5	< 0.5	< 1	< 0.5	38
HL-4	11/25/96	Terra Services	---	---	---	---	<10	3.2	350	8.5	<3	1200
HL-4	7/16/97	Terra Services	270	<500	---	---	76	<1	<1	16.5	33	1500
HL-4	1/8/98	Terra Services	590	660	---	---	170	13	7.1	5	90	2300
HL-4	5/27/98	Terra Services	1100	---	---	---	156	26	15	120	28	440
HL-4 DUP	5/27/98	Terra Services	---	---	---	---	153	25	15	117000	28	5
HL-4	11/17/98	Alton Geoscience	2030	---	---	1380	700	76.2	20	107.8	<0.5	904
HL-4	5/7/99	Alton Geoscience	2800	<500	---	---	1100	31	130	84	<6	1500
HL-4	11/18/99	Secor	2500	---	---	1100	720	<10	<10	118	<10	520
HL-4	5/16/00	Secor	1200	---	---	1000	300	<10	<10	29	51	740
HL-4	11/29/00	Secor	1900	---	---	1200	26	<10	<10	<10	89	2800
HL-4	5/8/01	Secor	1700	---	---	1100	39	<0.5	0.5	1.7	27	3300
HL-4	11/6/01	Secor	950	---	---	140	97	<0.5	<0.5	0.9	<0.5	930
HL-4	4/9/02	Secor	1600	---	---	230	940	<5	<5	35	<5	200
HL-4	10/23/02	Secor	<300	---	---	320	8.5	<5	<5	<5	<5	1100
HL-4	4/8/03	Secor	1500	---	---	<100	2.8	<2.5	<2.5	<2.5	36	2200
HL-4	10/7/03	Secor	690	---	---	110	140	<1	<1	1.6	<2	480
HL-4	4/21/04	Secor	340	---	---	<100	39	<0.5	<0.5	<0.5	<1	370
HL-4	11/3/04	Secor	200	---	---	120	54	<0.5	<0.5	<0.5	<0.5	13
HL-5	7/14/97	Terra Services	930	3200	---	---	---	---	---	---	---	---
HP-1	8/7/97	Groundwater Technology Inc	---	---	170	---	<5	<5	<5	<10	<5	<5
HP-2	8/7/97	Groundwater Technology Inc	---	---	130	---	<5	<5	<5	<10	<5	<5
HP-3	8/7/97	Groundwater Technology Inc	---	---	<50	---	<5	<5	<5	<10	<5	<5
HP-6	8/8/97	Groundwater Technology Inc	---	---	230	---	<5	<5	<5	<10	<5	<5
HP-8	8/8/97	Groundwater Technology Inc	---	---	35000	---	11000	12000	1200	7300	<500	<500
MW-10	11/21/96	GSI	<38	<500	<500	---	<0.5	<0.5	5.1	2.3	<0.5	---
MW-10	7/9/97	Groundwater Technology Inc	<50	170	<50	---	<0.5	<1	2	<2	---	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
MW-10	1/6/98	Groundwater Technology Inc	<500	<100	<100	---	<0.3	<0.3	<0.3	<0.6	---	---
MW-10	5/20/98	BBC	<300	---	---	---	<0.3	<0.3	<0.3	<0.6	---	---
MW-10	11/4/98	Groundwater Technology Inc	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---
MW-10	5/27/99	Groundwater Technology Inc	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---
MW-10	11/18/99	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---
MW-10	5/16/00	IT Corporation	<300	---	---	120	<0.3	<0.3	<0.3	<0.6	---	---
MW-10	11/29/00	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	2.4	---	<5
MW-10	5/9/01	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5
MW-10	11/7/01	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5
MW-10	4/10/02	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5
MW-11	12/1/00	IT Corporation	<300	---	---	290	<0.3	<0.3	<0.3	<0.6	---	<5
MW-11	5/10/01	IT Corporation	<300	---	---	180	1	<0.3	0.61	<0.6	---	13
MW-11	11/7/01	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5
MW-11	4/10/02	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	19
MW-11	4/14/03	Groundwater Technology Inc	---	---	---	6120	83.6	1.54	58.8	51	---	<3
MW-11	10/10/03	Parsons	---	---	---	1000	<0.3	<0.3	0.42	0.95	---	12
MW-11	4/22/04	Parsons	---	---	---	<100	<0.3	<0.3	<0.3	<0.3	---	6.4
MW-11	11/6/04		---	---	---	1300	2.3	<0.3	0.64	5.9	---	8.1
MW-11	5/7/05	Parsons	---	---	---	<100	0.34	0.61	<0.3	0.6	---	13
MW-11	11/8/05	PARSONS	---	---	---	< 100	0.33	< 0.3	< 0.3	0.69	---	37
MW-11	5/5/06	PARSONS	---	---	---	2300	1.6	3.4	3.4	6.9	---	11
MW-11	12/8/06	PARSONS	---	---	---	740	3.1	< 0.50	< 0.50	< 1.0	---	20
MW-11	5/3/07	PARSONS	---	---	---	1300	4.3	< 0.50	0.86	1.1	---	43
MW-11	**11/14/07**	**PARSONS**	---	---	---	**450**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	---	**18**
MW-12	5/22/98	Terra Services	<300	---	---	---	<0.5	<0.5	<0.5	<1	<0.1	<0.5
MW-12	11/11/98	Alton Geoscience	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-12	5/7/99	Alton Geoscience	<500	<500	---	---	1.2	4.8	<0.5	2.1	<1	<0.5
MW-12	11/16/99	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-12	5/19/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-12	11/30/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	[illegible]
MW-12	5/9/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	[illegible]
MW-12	11/7/01	IT Corporation	<300	---	---	<100	1.3	1.1	<0.5	0.7	<0.5	<0.5
MW-12	4/11/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-12	10/24/02	Secor	<300	---	---	2800	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-12	4/10/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-12	10/8/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-12	4/22/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-12	11/5/04	Secor	<50	---	---	120	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-12	5/5/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-12	11/3/05	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
MW-12	5/3/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
MW-12	12/7/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
MW-12	5/5/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
MW-12	**11/14/07**	**SECOR**	**< 50**	---	---	**190**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
MW-13	11/22/96	GSI	1100	<500	<500	---	<0.5	<0.5	<0.5	<1.5	<0.5	---
MW-13	7/9/97	Groundwater Technology Inc	<50	<50	<50	---	<0.5	<1	<1	<2	---	---
MW-13	1/6/98	Groundwater Technology Inc	<500	<100	<100	---	<0.3	<0.3	<0.3	<0.6	---	---
MW-13	5/20/98	BBC	<300	---	---	---	<0.3	<0.3	<0.3	<0.6	---	---
MW-13	11/5/98	Groundwater Technology Inc	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---
MW-13	5/26/99	Groundwater Technology Inc	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---
MW-13	11/18/99	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---
MW-13	5/17/00	IT Corporation	<300	---	---	20000	<0.3	1.2	<0.3	0.91	---	---
MW-13	11/29/00	IT Corporation	<300	---	---	410	<0.3	<0.3	<0.3	0.89	---	<5
MW-13	3/30/01	IT Corporation	---	---	---	<50	---	---	---	---	---	---
MW-13	5/9/01	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5
MW-13	11/7/01	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	14
MW-13	4/10/02	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-13	10/23/02	Groundwater Technology Inc	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	<1
MW-13	4/9/03	Groundwater Technology Inc	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-13	10/8/03	Parsons	---	---	---	110	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-13	4/21/04	Parsons	---	---	---	160	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-13	11/3/04		---	---	---	320	<0.5	<0.5	<0.5	---	<0.5	<0.5
MW-13	5/5/05	Parsons	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-13	11/5/05	PARSONS	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
MW-13	5/3/06	PARSONS	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	[illegible]
MW-13	12/5/06	PARSONS	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	[illegible]
MW-13	5/2/07	PARSONS	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
MW-13	**11/13/07**	**PARSONS**	**< 100**	---	---	**< 100**	**< 0.50**	**< 0.50**	**< 0.50**	**< 1**	**< 0.50**	**< 0.50**
MW-14	11/21/96	GSI	<50	<500	<500	---	<0.5	<0.5	<0.5	<1.5	<0.5	99

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
MW-14	7/9/97	Groundwater Technology Inc	<50	200	<50	---	<5	<5	<5	<5	<5	<5
MW-14	1/6/98	Groundwater Technology Inc	<500	<100	800	---	107	<0.5	4	10	2	15
MW-14	5/20/98	BBC	400	---	---	---	24	<0.5	7	14	<0.5	12
MW-14	8/26/98	Geomatrix	<300	---	---	367	<0.5	<0.5	0.7	2.1	<0.5	109
MW-14	11/4/98	Groundwater Technology Inc	<300	---	---	361	<0.5	2.8	4.8	24.6	<0.5	48.6
MW-14	2/3/99	Alton Geoscience	<500	<500	---	---	<0.5	<0.5	<0.5	<1	<1	86
MW-14	5/7/99	Alton Geoscience	<500	<500	---	---	<0.5	<0.5	<0.5	0.53	<1	450
MW-14	5/26/99	Groundwater Technology Inc	<300	---	---	<100	<0.5	<0.5	0.7	1.1	<0.5	230
MW-14	8/10/99	Alton Geoscience	<500	<1000	---	---	<0.5	<1	<1	<1	2.9	110
MW-14	11/18/99	IT Corporation	<300	---	---	<100	<2.5	<5	<5	<5	12	26
MW-14	2/29/00	Secor	<300	---	---	420	<0.5	<0.5	<0.5	<0.5	36	15
MW-14	5/16/00	IT Corporation	<300	---	---	370	<0.5	<0.5	<0.5	1.4	42	7.7
MW-14	8/29/00	Secor	<300	---	---	3800	<0.5	<0.5	<0.5	0.6	38	9.6
MW-14	11/29/00	IT Corporation	<300	---	---	130	<0.5	<0.5	0.5	0.9	15	18
MW-14	2/6/01	Secor	<300	---	---	230	<0.5	<0.5	<0.5	0.5	11	13
MW-14	5/9/01	IT Corporation	<300	---	---	310	<0.5	<0.5	1.8	7.4	32	8.2
MW-14	9/19/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	1.1	23	15
MW-14	11/7/01	IT Corporation	<300	---	---	190	<0.5	<0.5	0.8	2.3	29	10
MW-14	1/30/02	Secor	<300	---	---	450	<0.5	<0.5	<0.5	1.5	8.1	25
MW-14	4/10/02	IT Corporation	<300	---	---	<100	<0.5	<0.5	2.7	6.4	4.1	24
MW-14	7/30/02	IT Corporation	<300	---	---	500	<0.5	<0.5	0.98	2.4	3.9	25
MW-14	10/23/02	Groundwater Technology Inc	<300	---	---	300	<0.5	<1	<1	<1	4.3	22
MW-14	1/28/03	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	0.67	5.9	17
MW-14	4/11/03	Groundwater Technology Inc	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	1.84	16.8
MW-14	10/10/03	Parsons	---	---	---	580	<0.5	<0.5	1.2	4.03	7.4	19
MW-14	4/22/04	Parsons	---	---	---	<100	<0.5	<0.5	<0.5	0.89	4.7	19
MW-14	7/21/04		250	---	---	290	<0.5	<0.5	0.61	---	---	22
MW-14	11/4/04		---	---	---	610	<0.5	<0.5	<0.5	---	5.6	19
MW-14	3/2/05	Parsons	---	---	---	320	<0.5	<1	<1	<1	---	14
MW-14	5/7/05	Parsons	---	---	---	430	1.3	<0.5	<0.5	<0.5	<0.5	9.3
MW-14	11/8/05	PARSONS	---	---	---	2200	6.5	< 0.5	1.3	3.6	1	3.6
MW-14	5/3/06	PARSONS	---	---	---	2600	< 0.5	< 0.5	< 0.5	< 1	0.78	4.2
MW-14	7/28/06	PARSONS	290	---	---	4300	< 0.5	< 0.5	< 0.5	< 1	0.83	4.2
MW-14	12/6/06	PARSONS	---	---	---	1900	< 0.50	< 0.50	< 0.50	< 1	0.98	3.3
MW-14	3/23/07	PARSONS	670	---	---	3400	< 0.50	< 0.50	< 0.50	< 1	0.94	3.5
MW-14 DUP	3/23/07	PARSONS	570	---	---	3800	< 0.50	< 0.50	0.64	< 1	0.96	3.4
MW-14	5/3/07	PARSONS	---	---	---	3100	< 0.50	< 0.50	< 0.50	< 1	0.94	3.6
MW-14	**8/31/07**	**PARSONS**	**480**	**---**	**---**	**2800**	**< 0.50**	**< 0.50**	**< 0.50**	**< 1**	**< 0.50**	**3.6**
MW-14	**11/15/07**	**PARSONS**	**---**	**---**	**---**	**< 100**	**< 0.50**	**< 0.50**	**< 0.50**	**< 1**	**0.97**	**4**
MW-15	11/26/96	Terra Services	---	---	---	---	1.4	0.66	1	0.62	<0.5	27
MW-15	7/14/97	Terra Services	1000	3500	---	---	1.5	1.1	<0.5	<1	<0.5	<5
MW-15 DUP	7/14/97	Terra Services	---	---	---	---	1.6	0.87	<0.5	<1	<0.5	<5
MW-15	1/7/98	Terra Services	<500	1500	---	---	0.62	0.73	<0.5	<1.5	<0.5	<5
MW-15 DUP	1/7/98	Terra Services	570	1600	---	---	0.51	<0.5	<0.5	<1.5	<0.5	<0.5
MW-15	5/22/98	Terra Services	<300	---	---	---	<0.5	<0.5	<0.5	0.7	<1	<0.5
MW-15	11/13/98	Alton Geoscience	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-15	5/7/99	Alton Geoscience	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	<1	<0.5
MW-15	11/17/99	Secor	<300	---	---	910	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-15	5/16/00	Secor	340	---	---	1200	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-15	11/30/00	Secor	2100	---	---	1700	<0.5	0.8	<0.5	1.1	<0.5	<0.5
MW-15	5/9/01	Secor	<300	---	---	690	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-15	11/6/01	Secor	<300	---	---	740	<0.5	<0.5	<0.5	<0.5	<0.5	0.6
MW-15	4/10/02	Secor	59000	---	---	21000	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-15	7/30/02	IT Corporation	780	---	---	550000	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-15	12/8/06	SECOR	420	---	---	6400	< 0.5	< 0.5	< 0.5	1	< 0.5	0.6
MW-15	5/4/07	SECOR	< 500	---	---	6100	< 2.5	< 2.5	< 2.5	< 5	< 5	< 2.5
MW-16	11/27/96	GSI	50	<500	<500	---	<0.5	<0.5	<0.5	1.5	140	71
MW-16	7/10/97	Groundwater Technology Inc	<50	<50	<50	---	<5	<5	<5	<5	<5	<5
MW-16	1/6/98	Groundwater Technology Inc	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5
MW-16	5/21/98	BBC	<300	---	---	---	<0.5	0.7	<0.5	0.6	<0.5	<0.5
MW-16	11/5/98	Groundwater Technology Inc	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-16	5/27/99	Groundwater Technology Inc	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-16	11/18/99	IT Corporation	<300	---	---	<100	<0.5	<1	<0.5	<0.5	<0.5	<0.5
MW-16	5/17/00	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-16	11/30/00	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-16	5/9/01	IT Corporation	<300	---	---	3100	2.6	<0.5	<0.5	0.6	<0.5	<0.5
MW-16	11/7/01	IT Corporation	<300	---	---	2100	1.2	<0.5	<0.5	<0.5	<0.5	31
MW-16	2/1/02	Secor	---	---	---	---	<0.5	<0.5	<0.5	<0.5	<0.5	220
MW-16	4/11/02	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	260

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
MW-16	10/23/02	Groundwater Technology Inc	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	14
MW-16	1/29/03	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	6.8
MW-16	4/9/03	Groundwater Technology Inc	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<1	16.2
MW-16	8/1/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	110
MW-16	10/11/03	Parsons	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	100
MW-16	1/28/04	Secor	51	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	89
MW-16	4/21/04	Parsons	---	---	---	180	<0.5	<0.5	<0.5	<0.5	<0.5	83
MW-16	7/20/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	22
MW-16	11/4/04		---	---	---	300	<0.5	<0.5	<0.5	---	<0.5	3.3
MW-16	2/2/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-16	5/6/05	Parsons	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-16	11/8/05	PARSONS	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
MW-16 DUP	11/8/05	PARSONS	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
MW-16	5/4/06	PARSONS	---	---	---	180	0.87	< 0.5	< 0.5	< 1	< 0.5	< 0.5
MW-16	9/19/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
MW-16	12/8/06	PARSONS	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
MW-16	5/3/07	PARSONS	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
MW-16	**11/16/07**	**PARSONS**	**---**	**---**	**---**	**< 100**	**< 0.50**	**< 0.50**	**< 0.50**	**< 1**	**< 0.50**	**< 0.50**
MW-17	11/27/96	GSI	45	<500	<500	---	<0.5	<0.5	<0.5	<1	<0.5	---
MW-17	7/9/97	Groundwater Technology Inc	<50	<50	<50	---	<5	<5	<5	<5	<5	<5
MW-17	1/6/98	Groundwater Technology Inc	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5
MW-17	5/20/98	BBC	<300	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5
MW-17	11/4/98	Groundwater Technology Inc	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-17	5/26/99	Groundwater Technology Inc	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-17	11/18/99	IT Corporation	<300	---	---	<100	<0.5	<1	<0.5	<0.5	<0.5	0.5
MW-17	5/17/00	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-17	11/29/00	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-17	5/9/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-17	11/7/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-17	4/10/02	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-17	10/23/02	Groundwater Technology Inc	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	<0.5
MW-17	4/10/03	Groundwater Technology Inc	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-17	10/8/03	Parsons	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-17	4/21/04	Parsons	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-17	11/3/04		---	---	---	<100	<0.5	<0.5	<0.5	---	<0.5	<0.5
MW-17	5/5/05	Parsons	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-17	11/5/05	PARSONS	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
MW-17	5/3/06	PARSONS	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
MW-17	5/2/07	PARSONS	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
MW-17 DUP	5/2/07	PARSONS	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
MW-17	**11/13/07**	**PARSONS**	**< 100**	**---**	**---**	**< 100**	**< 0.50**	**< 0.50**	**< 0.50**	**< 1**	**< 0.50**	**< 0.50**
MW-18 (MID)	7/16/97	Terra Services	<100	<500	---	---	---	---	---	---	---	---
MW-18 (MID)	1/5/98	Terra Services	420	<500	---	---	---	---	---	---	---	---
MW-18 (MID)	10/8/03	Secor	530	---	---	240	1.2	<1	<1	<1	16	640
MW-19 (MID)	11/26/96	Terra Services	---	---	---	---	48	<0.5	17	1.76	7.7	600
MW-19 (MID)	7/16/97	Terra Services	<100	<500	---	---	<0.5	<0.5	<0.5	<1	9.1	810
MW-19 (MID)	1/5/98	Terra Services	<100	<500	---	---	<5	<50	<5	<15	<5	1400
MW-19 (MID)	5/27/98	Terra Services	500	---	---	---	<5	<0.5	<5	<10	14	590
MW-19 (MID)	8/26/98	Geomatrix	514	---	---	233	<2.5	<2.5	<2.5	<2.5	11.1	779
MW-19 (MID)	11/17/98	Alton Geoscience	491	---	---	<100	<5	<5	<5	<5	11	850
MW-19 (MID)	2/3/99	Alton Geoscience	<10000	<500	---	---	<10	<10	<10	<20	<20	1300
MW-19 (MID)	5/6/99	Alton Geoscience	540	<500	---	---	42	<1	<1	<1	<2.5	1500
MW-19 (MID)	8/10/99	Alton Geoscience	600	<1000	---	---	<0.5	<1	<1	<1	6.8	980
MW-19 (MID) DUP	8/10/99	Alton Geoscience	600	<1000	---	---	<5	<10	<10	<10	<5	990
MW-19 (MID)	11/17/99	Secor	1100	---	---	310	26	<5	<5	<5	<5	1100
MW-19 (MID)	2/29/00	Secor	2000	---	---	1800	530	<5	<5	<5	<5	1100
MW-19 (MID)	5/17/00	Secor	5200	---	---	5100	1900	<25	<25	<25	<25	2600
MW-19 (MID)	8/29/00	Secor	2700	---	---	19000	560	<10	<10	<10	<10	3200
MW-19 (MID)	11/30/00	Secor	2100	---	---	1200	520	3.6	0.9	6.1	<0.5	1200
MW-19 (MID)	2/6/01	Secor	780	---	---	410	66	<10	<10	<10	<10	720
MW-19 (MID)	5/9/01	Secor	360	---	---	230	4.4	<2.5	<2.5	<2.5	6.5	490
MW-19 (MID)	9/19/01	Secor	<300	---	---	<100	<2.5	<2.5	<2.5	<2.5	8.2	200
MW-19 (MID)	11/6/01	Secor	<300	---	---	120	<1	<1	<1	<1	6.5	180
MW-19 (MID)	1/30/02	Secor	<300	---	---	150	<0.5	<0.5	<0.5	<0.5	5.1	33
MW-19 (MID)	4/10/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	4.3	[redacted]
MW-19 (MID)	10/23/02	Secor	<300	---	---	330	3.1	<0.5	<0.5	<0.5	3.5	[redacted]
MW-19 (MID)	4/10/03	Secor	92	---	---	<100	<0.5	<0.5	<0.5	<0.5	2.5	[redacted]
MW-19 (MID)	10/7/03	Secor	84	---	---	<100	<0.5	<0.5	<0.5	<0.5	2.3	1
MW-19 (MID)	4/21/04	Secor	99	---	---	150	<0.5	<0.5	<0.5	<0.5	2.6	<0.5
MW-19 (MID)	11/3/04	Secor	<100	---	---	200	<0.5	<0.5	<0.5	<0.5	2	0.81

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
MW-19 (MID)	5/6/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-19 MID	11/3/05	SECOR	68	---	---	140	< 0.5	< 0.5	< 0.5	< 1	4.2	1.2
MW-19 MID	5/3/06	SECOR	76	---	---	110	< 0.5	< 0.5	< 0.5	< 1	13	2.2
MW-19 MID	12/6/06	SECOR	< 50	---	---	260	< 0.5	< 0.5	< 0.5	< 1	1.3	< 0.5
MW-19 MID	5/2/07	SECOR	61	---	---	200	< 0.5	< 0.5	< 0.5	< 1	2.2	1.1
MW-19 MID	**11/13/07**	**SECOR**	**57**	**---**	**---**	**130**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**2.9**	**0.86**
MW-20 (MID)	11/22/96	Terra Services	---	---	---	---	<0.5	<0.5	<0.5	1.5	66	36
MW-20 (MID)	7/11/97	Terra Services	<100	<500	---	---	<0.5	<0.5	<0.5	<1	33	13
MW-20 (MID)	1/5/98	Terra Services	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	17	9.2
MW-20 (MID)	5/27/98	Terra Services	<300	---	---	---	<0.5	<0.5	<0.5	<1	35	22
MW-20 (MID)	11/16/98	Alton Geoscience	<300	---	---	<100	14	41	4.8	29.8	31	33
MW-20 (MID)	5/7/99	Alton Geoscience	<500	<500	---	---	5.6	22	1.7	9.8	22	13
MW-20 (MID)	11/16/99	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	21	19
MW-20 (MID)	5/19/00	Secor	<300	---	---	220	<0.5	<0.5	<0.5	<0.5	22	11
MW-20 (MID)	11/28/00	Secor	<300	---	---	340	<0.5	<0.5	<0.5	<0.5	17	8.1
MW-20 (MID)	5/9/01	Secor	<300	---	---	180	<50	<50	<50	<50	2200	1300
MW-20 (MID)	9/19/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	23	11
MW-20 (MID)	11/7/01	IT Corporation	<300	---	---	170	<0.5	<0.5	<0.5	<0.5	23	14
MW-20 (MID)	4/11/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	17	12
MW-20 (MID)	10/24/02	Secor	<300	---	---	220	<0.5	<0.5	<0.5	<0.5	20	20
MW-20 (MID)	4/10/03	Secor	< 50	---	---	<100	<0.5	<0.5	<0.5	<0.5	17	11
MW-20 (MID)	10/8/03	Secor	<100	---	---	<100	<0.5	<0.5	<0.5	<0.5	29	19
MW-20 (MID)	4/21/04	Secor	56	---	---	<100	<0.5	<0.5	<0.5	<0.5	27	18
MW-20 (MID)	11/5/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	23	15
MW-20 (MID) DUP	11/5/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	25	17
MW-20 (MID)	5/5/05	Secor	97	---	---	<100	<0.5	<0.5	<0.5	<0.5	33	57
MW-20 MID	11/3/05	SECOR	58	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	25	46
MW-20 MID	5/3/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	21	32
MW-20 MID	12/7/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	21	25
MW-20 MID	5/5/07	SECOR	59	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	20	25
MW-20 MID	**11/14/07**	**SECOR**	**< 50**	**---**	**---**	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**20**	**23**
MW-21 (MID)	5/7/99	Alton Geoscience	<500	590	---	---	<1	<1	<1	<1	75	39
MW-21 (MID)	11/29/00	Secor	<300	---	---	4600	3.6	<0.5	<0.5	<0.5	16	62
MW-21 (MID)	5/9/01	Secor	<300	---	---	1900	<0.5	<0.5	<0.5	<0.5	9.8	50
MW-21 (MID)	11/6/01	Secor	<300	---	---	1400	0.5	<0.5	<0.5	<0.5	12	69
MW-21 (MID)	4/10/02	Secor	<300	---	---	1100	<0.5	<0.5	<0.5	<0.5	8.6	71
MW-21 (MID)	10/23/02	Secor	<300	---	---	1400	<0.5	<0.5	<0.5	<0.5	7.4	61
MW-21 (MID)	10/7/03	Secor	87	---	---	290	<0.5	<0.5	<0.5	<0.5	5.6	55
MW-21 (MID)	5/6/05	Secor	62	---	---	100	<0.5	<0.5	<0.5	<0.5	2.8	25
MW-21 MID	5/3/06	SECOR	< 50	---	---	140 *	< 0.5	< 0.5	< 0.5	< 1	1.5	13
MW-21 MID	5/2/07	SECOR	< 50	---	---	110	< 0.5	< 0.5	< 0.5	< 1	0.73	3.3
MW-22 (MID)	11/21/96	GSI	46	<500	<500	---	<0.5	<0.5	<0.5	<1.5	4.7	<5
MW-22 (MID)	7/10/97	Groundwater Technology Inc	<50	650	<400	---	<5	<5	<5	<5	15	<5
MW-22 (MID)	1/6/98	Groundwater Technology Inc	---	400	<100	---	<5	<5	<5	<1	<5	<5
MW-22 (MID)	5/21/98	BBC	<300	---	---	---	<0.5	<0.5	<0.5	<1	0.9	<0.5
MW-22 (MID)	8/26/98	Geomatrix	<300	---	---	545	<0.5	<0.5	<0.5	<0.5	2.1	<0.5
MW-22 (MID)	11/4/98	Groundwater Technology Inc	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	1.6	<0.5
MW-22 (MID)	2/2/99	Alton Geoscience	<500	<500	---	---	1.1	2.1	0.56	2.1	3.2	0.69
MW-22 (MID)	5/7/99	Alton Geoscience	---	<500	---	---	8	3.4	1.7	7.5	<1	6.9
MW-22 (MID)	5/26/99	Groundwater Technology Inc	<300	---	---	322	<0.5	<0.5	<0.5	<0.5	3.7	4.7
MW-22 (MID)	8/10/99	Alton Geoscience	<500	<1000	---	---	3.1	6.2	<1	4.9	8.9	<1
MW-22 (MID)	11/18/99	IT Corporation	<300	---	---	260	<0.5	<1	<0.5	<0.5	19	0.8
MW-22 (MID)	2/29/00	Secor	<300	---	---	470	<0.5	<0.5	<0.5	<0.5	29	3.3
MW-22 (MID)	5/16/00	IT Corporation	<300	---	---	380	<0.5	<0.5	<0.5	<0.5	16	2.4
MW-22 (MID)	8/29/00	Secor	<300	---	---	4400	<0.5	<0.5	<0.5	<0.5	45	14
MW-22 (MID)	11/28/00	Secor	<300	---	---	1100	<0.5	<0.5	<0.5	<0.5	88	13
MW-22 (MID)	11/29/00	IT Corporation	<300	---	---	870	<0.5	<0.5	<0.5	<0.5	88	13
MW-22 (MID)	2/6/01	Secor	<300	---	---	460	<1	<1	<1	<1	120	14
MW-22 (MID)	5/9/01	IT Corporation	<300	---	---	360	<0.5	<0.5	<0.5	<0.5	110	12
MW-22 (MID)	5/9/01	Secor	<300	---	---	230	<0.5	<0.5	<0.5	<0.5	83	11
MW-22 (MID)	9/19/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	30	4.3
MW-22 (MID)	11/7/01	IT Corporation	<300	---	---	130	<0.5	<0.5	<0.5	<0.5	36	6.5
MW-22 (MID)	1/30/02	Secor	<300	---	---	430	<0.5	<0.5	<0.5	<0.5	30	19
MW-22 (MID)	4/12/02	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	22	11
MW-22 (MID)	7/30/02	IT Corporation	<300	---	---	210	<0.5	<0.5	<0.5	<0.5	24	8.7
MW-22 (MID)	10/24/02	Groundwater Technology Inc	<300	---	---	<100	<0.5	<1	<1	<1	18	5.4
MW-22 (MID)	1/28/03	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	18	4.8
MW-22 (MID)	4/11/03	Groundwater Technology Inc	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	9.12	2.38
MW-22 (MID)	10/11/03	Parsons	---	---	---	380	<0.5	<0.5	<0.5	<0.5	12	2.8

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
MW-22 (MID)	4/22/04	Parsons	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	19	4.8
MW-22 (MID)	7/21/04		180	---	---	280	<0.5	<0.5	<0.5	---	---	11
MW-22 (MID)	11/4/04		---	---	---	240	<0.5	<0.5	<0.5	---	31	11
MW-22 (MID)	3/2/05	Parsons	---	---	---	180	<0.5	<1	<1	<1	---	15
MW-22 (MID)	5/7/05	Parsons	---	---	---	290	<0.5	<0.5	<0.5	<0.5	1.8	30
MW-22 MID	11/8/05	PARSONS	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	2.1	30
MW-22 MID	5/5/06	PARSONS	---	---	---	500	< 0.5	< 0.5	< 0.5	< 1	6.1	14
MW-22 MID	12/5/06	PARSONS	---	---	---	130	< 0.50	< 0.50	< 0.50	< 1	5.3	16
MW-22 MID	5/2/07	PARSONS	---	---	---	200	< 0.50	< 0.50	< 0.50	< 1	4.4	14
MW-22 MID	**11/14/07**	**PARSONS**	---	---	---	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**10**	**15**
MW-23 (MID)	11/21/96	GSI	1400	< 500	< 500	---	62	<0.5	18	3.5	0.6	---
MW-23 (MID)	7/9/97	Groundwater Technology Inc	---	---	---	---	160	<1	21	26	---	---
MW-23 (MID)	7/9/97	Groundwater Technology Inc	140	970	<860	---	---	---	---	---	---	---
MW-23 (MID)	1/6/98	Groundwater Technology Inc	---	< 100	< 100	---	<0.3	---	<0.3	---	---	---
MW-23 (MID)	5/20/98	BBC	<300	---	---	---	---	---	---	---	---	---
MW-23 (MID)	11/4/98	Groundwater Technology Inc	<300	---	---	< 100	< 0.3	< 0.3	< 0.3	<0.6	---	---
MW-23 (MID)	5/27/99	Groundwater Technology Inc	<300	---	---	< 100	< 0.3	<0.3	< 0.3	<0.6	---	---
MW-23 (MID)	11/18/99	IT Corporation	<300	---	---	< 100	<0.3	<0.3	<0.3	<0.6	---	---
MW-23 (MID)	5/16/00	IT Corporation	<300	---	---	< 100	<0.3	<0.3	<0.3	<0.6	---	---
MW-23 (MID)	11/29/00	IT Corporation	<300	---	---	2200	< 0.3	<0.3	<0.3	<0.6	---	<5
MW-23 (MID)	5/10/01	IT Corporation	<300	---	---	1600	< 0.3	< 0.3	<0.3	<0.6	---	<5
MW-23 (MID)	11/7/01	IT Corporation	<300	---	---	600	< 0.3	< 0.3	<0.3	<0.6	---	<5
MW-23 (MID)	4/10/02	IT Corporation	<300	---	---	< 100	< 0.3	< 0.3	<0.3	<0.6	---	<5
MW-23 (MID)	10/23/02	Groundwater Technology Inc	<300	---	---	< 100	< 0.3	<0.3	<0.3	<0.3	---	<5
MW-23 (MID)	4/10/03	Groundwater Technology Inc	---	---	---	< 100	<1	<1	<1	<2	<3	<3
MW-23 (MID)	10/8/03	Parsons	---	---	---	160	<0.3	<0.3	<0.3	<0.3	---	<5
MW-23 (MID)	4/22/04	Parsons	---	---	---	< 100	< 0.3	< 0.3	<0.3	< 0.3	---	<5
MW-23 (MID)	11/4/04		---	---	---	< 100	< 0.3	< 0.3	<0.3	<0.3	---	<5
MW-23 (MID)	5/10/05	Parsons	---	---	---	650	0.4	0.79	0.41	<0.3	---	<5
MW-23 MID	11/8/05	PARSONS	---	---	---	1900	< 0.3	0.4	< 0.3	< 0.3	---	[redacted]
MW-23 MID	5/3/06	PARSONS	---	---	---	6000	< 0.3	< 0.3	< 0.3	0.32	---	
MW-23 MID	12/6/06	PARSONS	---	---	---	240	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0
MW-23 MID	5/2/07	PARSONS	---	---	---	340	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0
MW-23 MID	**11/14/07**	**PARSONS**	---	---	---	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	---	**< 5**
MW-24	11/21/96	GSI	92	< 500	< 500	---	< 0.5	< 0.5	<0.5	<1.5	<0.5	---
MW-24	7/9/97	Groundwater Technology Inc	100	1400	< 1000	---	11	<5	<5	<5	<5	<5
MW-24	1/6/98	Groundwater Technology Inc	700	< 100	400	---	93	<0.5	4	<1	<0.5	<0.5
MW-24	5/20/98	BBC	<300	---	---	---	< 0.3	< 0.5	<0.5	<1	<0.5	<0.5
MW-24	11/4/98	Groundwater Technology Inc	<300	---	---	129	11	2.7	2.1	18	<0.5	<0.5
MW-24	5/26/99	Groundwater Technology Inc	<300	---	---	142	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-24	11/18/99	IT Corporation	<300	---	---	< 100	<0.5	<1	<0.5	<0.5	<0.5	<0.5
MW-24	5/16/00	IT Corporation	<300	---	---	< 100	< 0.5	< 0.5	<0.5	<0.5	<0.5	<0.5
MW-24	11/29/00	IT Corporation	<300	---	---	< 100	<0.5	< 0.5	<0.5	<0.5	<0.5	<0.5
MW-24	5/9/01	IT Corporation	<300	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-24	11/7/01	IT Corporation	<300	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-24	4/10/02	IT Corporation	<300	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-24	10/23/02	Groundwater Technology Inc	<300	---	---	< 100	<0.5	<1	<1	<1	<0.5	<1
MW-24	4/11/03	Groundwater Technology Inc	---	---	---	< 100	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-24	10/8/03	Parsons	---	---	---	140	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-24	4/22/04	Parsons	---	---	---	< 100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-24	11/4/04		---	---	---	< 100	<0.5	<0.5	<0.5	---	<0.5	<0.5
MW-24	5/7/05	Parsons	---	---	---	< 100	<0.5	<0.5	< 0.5	< 0.5	<0.5	<0.5
MW-24	11/8/05	PARSONS	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
MW-24	5/3/06	PARSONS	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
MW-24	12/6/06	PARSONS	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
MW-24	5/3/07	PARSONS	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
MW-24	**11/14/07**	**PARSONS**	---	---	---	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
MW-25	11/21/96	GSI	< 50	< 500	< 500	---	< 0.5	< 0.5	< 0.5	<1.5	17	<5
MW-25	7/9/97	Groundwater Technology Inc	< 50	660	< 400	---	<5	<5	<5	<5	17	<5
MW-25	1/6/98	Groundwater Technology Inc	<500	< 100	< 100	---	<0.5	<0.5	<0.5	<1	15	<0.5
MW-25	5/21/98	BBC	<300	---	---	---	< 0.3	<0.5	<0.5	<1	8.6	<0.5
MW-25	11/4/98	Groundwater Technology Inc	<300	---	---	< 100	<0.5	<0.5	<0.5	< 0.5	11	<0.5
MW-25	5/6/99	Alton Geoscience	<500	<500	---	---	1.9	1.2	0.68	3.3	14	1.3
MW-25 DUP	5/6/99	Alton Geoscience	<500	<500	---	---	2.1	1.4	0.78	3.9	15	[redacted]
MW-25	5/26/99	Groundwater Technology Inc	<300	---	---	< 100	<0.5	<0.5	<0.5	<0.5	10	
MW-25	11/18/99	IT Corporation	<300	---	---	< 100	<0.5	<1	<0.5	<0.5	27	
MW-25	5/16/00	IT Corporation	<300	---	---	320	<0.5	<0.5	< 0.5	<0.5	50	4.7
MW-25	11/28/00	Secor	<300	---	---	320	< 0.5	<0.5	<0.5	<0.5	62	11
MW-25	11/29/00	IT Corporation	<300	---	---	< 100	< 0.5	0.6	< 0.5	0.8	73	14

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
MW-25	5/9/01	IT Corporation	<300	---	---	240	<0.5	<0.5	<0.5	<0.5	45	7.1
MW-25	5/9/01	Secor	<300	---	---	150	<0.5	<0.5	<0.5	<0.5	36	6.2
MW-25	11/7/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	39	9.3
MW-25	4/12/02	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	23	9.4
MW-25	10/24/02	Groundwater Technology Inc	<300	---	---	<100	<0.5	<1	<1	<1	15	5.1
MW-25	4/11/03	Groundwater Technology Inc	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	30.6	8.61
MW-25	10/11/03	Parsons	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	13	3.4
MW-25	4/22/04	Parsons	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	13	3.5
MW-25	11/4/04		---	---	---	<100	<0.5	<0.5	<0.5	---	17	3.4
MW-25	5/7/05	Parsons	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	2.8	5
MW-25	11/8/05	PARSONS	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	0.95	1.9
MW-25	5/5/06	PARSONS	---	---	---	390	< 0.5	< 0.5	< 0.5	< 1	4.3	10
MW-25	12/5/06	PARSONS	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	3	3.5
MW-25 DUP	12/5/06	PARSONS	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	3.1	3.2
MW-25	5/3/07	PARSONS	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	2.8	2.3
MW-25	**11/14/07**	**PARSONS**	---	---	---	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**1.6**	**1.3**
MW-26	11/21/96	GSI	6700	<500	<500	---	460	400	200	340	0.7	---
MW-26	7/10/97	Groundwater Technology Inc	<50	270	<200	---	<5	<5	<5	<5	<5	340
MW-26	1/6/98	Groundwater Technology Inc	<500	<100	<100	---	<2.5	<2.5	<2.5	<5	<2.5	407
MW-26	5/21/98	BBC	<300	---	---	---	<0.3	<0.5	<0.5	<1	<0.5	<0.5
MW-26	11/4/98	Groundwater Technology Inc	<300	---	---	<100	<0.5	1.3	<0.5	1.1	<0.5	146
MW-26	5/26/99	Groundwater Technology Inc	8260	---	---	8790	3000	170	400	1000	<0.5	380
MW-26	11/18/99	IT Corporation	<300	---	---	<100	<0.5	<1	<0.5	<0.5	<0.5	3.4
MW-26	5/16/00	IT Corporation	8400	---	---	7000	2300	<5	410	1480	<5	76
MW-26	11/29/00	IT Corporation	1800	---	---	1000	440	15	69	240	<10	69
MW-26	5/10/01	IT Corporation	<300	---	---	<100	2.1	<0.5	<0.5	<0.5	<0.5	1.9
MW-26	11/7/01	IT Corporation	1700	---	---	3700	370	79	37	171	<0.5	35
MW-26	4/11/02	IT Corporation	4000	---	---	5300	1200	<5	230	528	<5	65
MW-26	10/24/02	Groundwater Technology Inc	2100	---	---	5800	970	<5	<5	262	<2.5	74
MW-26	4/11/03	Groundwater Technology Inc	---	---	---	1390	858	<0.5	243	78.6	<0.5	108
MW-26	10/11/03	Parsons	---	---	---	900	4.6	<0.5	5.7	0.54	<0.5	29
MW-26	4/22/04	Parsons	---	---	---	570	<0.5	<0.5	<0.5	<0.5	<0.5	140
MW-26	11/4/04		---	---	---	260	<0.5	<0.5	<0.5	---	<0.5	110
MW-26	5/7/05	Parsons	---	---	---	170	<0.5	<0.5	3.1	<0.5	<0.5	<0.5
MW-26	11/8/05	PARSONS	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
MW-26	5/5/06	PARSONS	---	---	---	120	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
MW-26	12/6/06	PARSONS	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	1.9
MW-26	5/3/07	PARSONS	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	2
MW-26	**11/14/07**	**PARSONS**	---	---	---	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**4.4**
MW-26 DUP	**11/14/07**	**PARSONS**	---	---	---	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**4.5**
MW-27	11/22/96	GSI	<50	<500	<500	---	180	12	25	50	<0.5	---
MW-27	7/10/97	Groundwater Technology Inc	420	400	<400	---	1400	28	53	253	<5	79
MW-27	1/6/98	Groundwater Technology Inc	1500	<100	100	---	940	<5	70	20	20	90
MW-27	5/21/98	BBC	<300	---	---	---	<0.3	<0.5	<0.5	<1	<0.5	<0.5
MW-27	11/4/98	Groundwater Technology Inc	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-27	5/26/99	Groundwater Technology Inc	<300	---	---	<100	<0.5	<0.5	0.71	1.33	<0.5	1.1
MW-27	11/18/99	IT Corporation	7200	---	---	6400	1700	8.6	100	1110	<0.5	170
MW-27	5/16/00	IT Corporation	<300	---	---	<100	1.7	<0.5	<0.5	<0.5	<0.5	5
MW-27	11/29/00	IT Corporation	<300	---	---	<100	0.9	0.7	0.7	1	0.6	17
MW-27	5/10/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-27	11/7/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-27	4/11/02	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.9
MW-27	10/24/02	Groundwater Technology Inc	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	9.7
MW-27	4/11/03	Groundwater Technology Inc	---	---	---	<100	<0.5	<0.5	2.76	<0.5	<0.5	16.7
MW-27	10/11/03	Parsons	---	---	---	150	6.2	<0.5	0.79	<0.5	<0.5	8.9
MW-27	4/22/04	Parsons	---	---	---	1600	130	<0.5	16	<0.5	<0.5	65
MW-27	11/6/04		---	---	---	540	1.6	<0.5	17	---	<0.5	65
MW-27	5/7/05	Parsons	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-27 DUP	5/7/05	Parsons	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-27	11/8/05	PARSONS	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.59
MW-27	5/5/06	PARSONS	---	---	---	280	< 0.5	< 0.5	< 0.5	< 1	< 0.5	2
MW-27	12/6/06	PARSONS	---	---	---	180	< 0.50	< 0.50	< 0.50	< 1	< 0.50	2.3
MW-27	5/3/07	PARSONS	---	---	---	110	< 0.50	< 0.50	< 0.50	< 1	< 0.50	1.5
MW-27	**11/14/07**	**PARSONS**	---	---	---	**< 100**	**1.3**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
MW-28	11/27/96	GSI	1500	<500	<500	---	<2.5	<2.5	<2.5	<5	<2.5	---
MW-28	7/10/97	Groundwater Technology Inc	220	2200	<1900	---	<5	<5	<5	<5	<5	<5
MW-28	1/7/98	Groundwater Technology Inc	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5
MW-28	5/21/98	BBC	<300	---	---	---	<0.3	<0.3	<0.3	<0.6	---	---
MW-28	11/5/98	Groundwater Technology Inc	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
MW-28	5/26/99	Groundwater Technology Inc	<300	---	---	<100	0.33	<0.3	<0.3	0.7	---	---
MW-28	11/18/99	IT Corporation	<300	---	---	330	<0.3	<0.3	<0.3	<0.6	---	---
MW-28	5/17/00	IT Corporation	<300	---	---	250	<0.3	<0.3	<0.3	<0.6	---	---
MW-28	12/1/00	IT Corporation	<300	---	---	470	<0.5	<0.3	<0.3	<0.6	---	<5
MW-28	5/10/01	IT Corporation	<300	---	---	3000	<0.3	<0.3	<0.3	<0.6	---	<5
MW-28	11/8/01	IT Corporation	300	---	---	160	<0.3	<0.3	<0.3	<0.6	---	<5
MW-28	4/12/02	IT Corporation	<300	---	---	170	<0.3	<0.3	<0.3	<0.6	---	<5
MW-29	5/21/98	BBC	84700	---	---	---	313	45.7	314	366	---	---
MW-29	11/5/98	Groundwater Technology Inc	28600	---	---	19600	87	<0.3	2.2	31	---	---
MW-29	5/27/99	Groundwater Technology Inc	1810	---	---	2540	150	<0.6	160	23	---	---
MW-29	11/18/99	IT Corporation	5100	---	---	17000	220	<0.3	190	21	---	---
MW-29	5/17/00	IT Corporation	1100	---	---	3400	23	<0.3	35	7.6	---	---
MW-29	11/30/00	IT Corporation	2400	---	---	14000	120	<0.3	160	4.4	---	<5
MW-29	5/9/01	IT Corporation	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5
MW-29	11/7/01	IT Corporation	1500	---	---	1500	14	<0.3	3.7	2.1	---	8.3
MW-29	2/1/02	Secor	---	---	---	---	100	7.3	160	990	<0.5	<0.5
MW-29	4/11/02	IT Corporation	860	---	---	5600	4.1	<0.3	4.3	12	---	<5
MW-6	11/22/96	Terra Services	---	---	---	---	<0.5	<0.5	<0.5	<1.5	130	70
MW-6	7/16/97	Terra Services	<100	<500	---	---	<0.5	<0.5	<0.5	<1	32	62
MW-6 DUP	7/16/97	Terra Services	---	---	---	---	<0.5	<0.5	<0.5	<1	33	63
MW-6	1/5/98	Terra Services	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	11	39
MW-6 DUP	1/5/98	Terra Services	---	---	---	---	<0.5	<0.5	<0.5	<1.5	10	36
MW-6	5/26/98	Terra Services	<300	---	---	---	<2.5	<2.5	<2.5	<5	118	107
MW-6	11/17/98	Alton Geoscience	<300	---	---	<100	4.8	11.6	1.5	9.9	9.2	12.7
MW-6	5/7/99	Alton Geoscience	<500	<500	---	---	<0.5	1.5	<0.5	<0.5	83	120
MW-6	11/16/99	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	20	18
MW-6	5/19/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	14	12
MW-6	11/28/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	12	3
MW-6	5/9/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	9.8	11
MW-6	11/7/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	11	[redacted]
MW-6	4/11/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	7.6	[redacted]
MW-6	10/24/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	9.4	[redacted]
MW-6	4/10/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	7.4	3.2
MW-6	10/8/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	9.1	2.5
MW-6	4/21/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	4.9	2.8
MW-6	11/5/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	4	4
MW-6	5/5/05	Secor	89	---	---	100	<0.5	<0.5	<0.5	<0.5	16	61
MW-6	11/3/05	SECOR	< 50	---	---	120	< 0.5	< 0.5	< 0.5	< 1	9.9	30
MW-6	5/3/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	6.8	2.5
MW-6	12/7/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	7.1	2.7
MW-6	5/5/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	4	2.5
MW-6	**11/14/07**	**SECOR**	**< 50**	**---**	**---**	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**3.4**	**2.3**
MW-7	11/25/96	Terra Services	---	---	---	---	3.5	<1	16	<3	6.8	1000
MW-7	7/14/97	Terra Services	540	<500	---	---	88	<3	<3	<3	<3	790
MW-7	1/8/98	Terra Services	150	<500	---	---	9	<0.5	<0.5	<1.5	4.1	400
MW-7 DUP	1/8/98	Terra Services	150	<500	---	---	10	<0.5	<0.5	<1.5	4.5	<0.5
MW-7	5/26/98	Terra Services	400	---	---	---	<5	<5	<5	<10	10	380
MW-7	11/17/98	Alton Geoscience	<300	---	---	<100	5.4	7	<5	<5	<5	351
MW-7	5/7/99	Alton Geoscience	<500	<500	---	---	0.79	2.2	<0.5	0.71	6.8	540
MW-7	11/16/99	Secor	540	---	---	<100	8.5	<0.5	<0.5	<0.5	4.7	670
MW-7	5/17/00	Secor	590	---	---	880	<5	<5	<5	<5	14	900
MW-7	11/30/00	Secor	590	---	---	320	4.1	<0.5	<0.5	<0.5	5.4	640
MW-7	5/9/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	3.1	36
MW-7	11/6/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	2.4	8.2
MW-7	4/10/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	1.6	71
MW-7	10/23/02	Secor	<300	---	---	180	<0.5	<0.5	<0.5	<0.5	2	5
MW-7	4/10/03	Secor	57	---	---	<100	<0.5	<0.5	<0.5	<0.5	1.6	1.3
MW-7	10/7/03	Secor	67	---	---	<100	<0.5	<0.5	<0.5	<0.5	1.5	1.2
MW-7	4/21/04	Secor	62	---	---	120	<0.5	<0.5	<0.5	<0.5	0.68	1.4
MW-7	11/3/04	Secor	58	---	---	140	<0.5	<0.5	<0.5	<0.5	<0.5	0.85
MW-7	5/6/05	Secor	58	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.82
MW-7	11/3/05	SECOR	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 1	< 0.5
MW-7	5/3/06	SECOR	< 50	---	---	110 *	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
MW-7	12/6/06	SECOR	< 50	---	---	270	< 0.5	< 0.5	< 0.5	< 1	0.65	1.5
MW-7	5/2/07	SECOR	< 50	---	---	160	< 0.5	< 0.5	< 0.5	< 1	0.64	[redacted]
MW-7	**11/13/07**	**SECOR**	**< 50**	**---**	**---**	**120**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**0.57**	[redacted]
MW-8	11/26/96	Terra Services	---	---	---	---	4400	<30	<30	<80	<30	26000
MW-8	7/17/97	Terra Services	<100	520	---	---	<10	<10	<10	<20	<10	11000
MW-8	1/2/98	Terra Services	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	14

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
MW-8	5/20/98	Terra Services	400	---	---	---	<2.5	<2.5	<2.5	<5	<2.5	554
MW-8	11/17/98	Alton Geoscience	<300	---	---	<100	2.4	6	0.8	4.6	<0.5	55.6
MW-8	5/7/99	Alton Geoscience	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	<1	52
MW-8	11/18/99	Secor	<416	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	7.2
MW-8	5/17/00	Secor	<300	---	---	170	<0.5	<0.5	<0.5	<0.5	<0.5	3
MW-8	11/29/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	15
MW-8	2/6/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	380
MW-8	5/8/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	430
MW-8	9/19/01	Secor	790	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1000
MW-8	1/30/02	Secor	1700	---	---	<100	<10	<10	<10	<10	<10	1900
MW-8	4/10/02	Secor	1500	---	---	<100	11	<10	<10	<10	<10	2200
MW-8	10/22/02	Secor	<300	---	---	<100	150	<10	11.5	<10	<10	750
MW-8	1/29/03	Secor	<300	---	---	<100	<1	<1	<1	<1	<1	190
MW-8	4/9/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	28
MW-8	7/30/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	13
MW-8	10/6/03	Secor	79	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	4.7
MW-8	1/28/04	Secor	100	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	4
MW-8	4/20/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.61
MW-8	7/19/04	Secor	80	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.95
MW-8	11/2/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-8	2/2/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.8
MW-8	5/4/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.2
MW-8	11/1/05	SECOR	110	---	---	270	< 0.5	< 0.5	< 0.5	4.2	< 0.5	0.6
MW-8	2/27/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.65
MW-8	5/2/06	SECOR	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 1	1.1
MW-8	9/19/06	SECOR	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 1	1.6
MW-8	12/6/06	SECOR	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 1	0.61
MW-8 DUP	12/6/06	SECOR	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 1	0.63
MW-8	3/13/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
MW-8	5/4/07	SECOR	< 200	---	---	< 100	< 1	< 1	< 1	< 2	< 2	< 1
MW-8 DUP	5/4/07	SECOR	< 200	---	---	< 100	< 1	< 1	< 1	< 2	< 2	< 1
MW-8	**8/29/07**	**SECOR**	**< 200**	**---**	**---**	**< 100**	**< 1**	**< 1**	**< 1**	**< 2**	**< 2**	**< 1**
MW-8	**11/13/07**	**SECOR**	**< 100**	**---**	**---**	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 1**	**1.9**
MW-8 DUP	**11/13/07**	**SECOR**	**< 100**	**---**	**---**	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 1**	**1.8**
MW-9	11/26/96	Terra Services	---	---	---	---	18	<0.5	69	1.6	<0.5	<5
MW-9	7/17/97	Terra Services	1400	2900	---	---	40	<1	140	21.5	<1	<10
MW-9	1/8/98	Terra Services	1100	570	---	---	19	0.74	55	2.4	<0.5	<5
MW-9	5/26/98	Terra Services	4700	---	---	---	69	<0.3	51	97.2	<2.5	10
MW-9	11/18/99	Secor	1800	---	---	4500	24	<0.5	2.7	2	<0.5	<0.5
MW-9	5/19/00	Secor	1300	---	---	3900	12	<0.5	0.8	0.5	<0.5	1.8
MW-9	11/5/04	Secor	2500	---	---	21000	27	<0.5	0.84	0.52	<1	52
MW-9	5/6/05	Secor	780	---	---	3300	2.3	<1	25	<1	<2	110
MW-9	11/1/05	SECOR	1700	---	---	5400	9.3	< 1	4.7	5.3	< 2	320
MW-9	5/4/06	SECOR	1000	---	---	10000 *	13	< 0.5	2.2	1.4	< 1	140
MW-9	12/8/06	SECOR	1400	---	---	14000	16	< 0.5	< 0.5	< 1	< 0.5	160
MW-9	5/4/07	SECOR	1700	---	---	610000	9.2	< 0.5	0.5	< 1	< 1	130
MW-SF-1	3/11/03	Geomatrix	1700	---	---	1500	1400	16	76	54	<1	620
MW-SF-1	8/1/03	Secor	13000	---	---	18000	4200	240	420	1020	<30	910
MW-SF-1	10/7/03	Secor	15000	---	---	7300	4800	170	390	1060	<40	800
MW-SF-1	4/22/04	Secor	27000	---	---	11000	11000	510	480	970	<100	3800
MW-SF-1	11/3/04	Secor	34000	---	---	12000	13000	400	690	1170	<100	2600
MW-SF-1	5/6/05	Secor	12000	---	---	8800	3900	220	240	340	<30	670
MW-SF-1	11/2/05	SECOR	15000	---	---	9200	5600	340	330	1050	< 50	570
MW-SF-1	5/6/06	SECOR	20000	---	---	9000 **	8200	530	570	1050	< 100	1300
MW-SF-1	12/8/06	SECOR	19000	---	---	20000 **	7000	640	590	960	< 100	650
MW-SF-1	3/13/07	SECOR	10000	---	---	2700	3400	320	390	790	< 50	160
MW-SF-1	5/4/07	SECOR	11000	---	---	4600	3400	110	430	229	< 50	340
MW-SF-1	**8/30/07**	**SECOR**	**16000**	**---**	**---**	**9000**	**6000**	**210**	**550**	**290**	**< 100**	**430**
MW-SF-1	**11/14/07**	**SECOR**	**16000**	**---**	**---**	**6300**	**6100**	**180**	**540**	**213**	**< 50**	**400**
MW-SF-4	3/11/03	Geomatrix	3600	---	---	2500	1100	<13	180	120	<13	750
MW-SF-4	10/8/03	Secor	40000	---	---	86000	4600	1900	990	5200	<40	530
MW-SF-4	11/2/05	SECOR	5300	---	---	30000	1100	66	250	218	< 10	190
MW-SF-9	3/11/03	Geomatrix	24000	---	---	13000	3200	940	340	1040	<25	1600
MW-SF-9	8/1/03	Secor	6600	---	---	95000	980	72	140	430	17	2500
MW-SF-9	10/7/03	Secor	5800	---	---	3300	340	8.8	82	92	<5	3200
MW-SF-9	5/4/05	Secor	5700	---	---	9700	730	73	130	190	<10	54
MW-SF-9	11/3/05	SECOR	< 500	---	---	690	9.4	< 2.5	< 2.5	< 5	< 5	< 2.5
MW-SF-9	12/8/06	SECOR	< 500	---	---	10000 *	35	< 2.5	< 2.5	3.6	< 5	8.7
MW-SF-9	**11/14/07**	**SECOR**	**110**	**---**	**---**	**1400**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
PO-7	11/8/05	PARSONS	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
PW-1	11/27/96	Terra Services	---	---	---	---	<1	2.2	<1	2	270	<10
PW-1	7/15/97	Terra Services	190	<500	---	---	<0.5	<0.5	<0.5	<1	180	<5

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
PW-1	1/5/98	Terra Services	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	68	<5
PW-1	5/22/98	Terra Services	<300	---	---	---	<0.5	<0.5	<0.5	<1	38	<0.5
PW-1	11/13/98	Alton Geoscience	<300	---	---	---	<0.5	<0.5	<0.5	<0.5	73	8.1
PW-1	5/6/99	Alton Geoscience	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	5.7	<0.5
PW-1	11/17/99	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	2.5	<0.5
PW-1	5/17/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	1.5	<0.5
PW-1	11/28/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	0.7	<0.5
PW-1	5/9/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	0.6	<0.5
PW-1	11/7/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	1.3	<0.5
PW-1	4/11/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
PW-1	10/23/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
PW-1	4/8/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
PW-1	10/8/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
PW-1	4/21/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
PW-1	11/4/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
PW-1	5/5/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	2.1	<0.5
PW-1	5/6/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
PW-1	12/7/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
PW-1	5/5/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
PW-1	**11/14/07**	**SECOR**	**< 50**	**---**	**---**	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
PW-2	11/25/96	Terra Services	---	---	---	---	<0.5	<0.5	<0.5	<1.5	76	3.3
PW-2	7/14/97	Terra Services	140	<500	---	---	<0.5	<0.5	<0.5	<1	160	<5
PW-2	1/6/98	Terra Services	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	82	<5
PW-2	5/22/98	Terra Services	<300	---	---	---	<0.5	<0.5	<0.5	<1	37	0.9
PW-2	8/25/98	Geomatrix	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	6.8	<0.5
PW-2	11/16/98	Alton Geoscience	<300	---	---	---	16	18	2	10.9	35	58
PW-2	2/3/99	Alton Geoscience	<500	<500	---	---	<0.5	<0.5	<0.5	<1	79	2.4
PW-2	5/6/99	Alton Geoscience	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	3.4	<0.5
PW-2	8/10/99	Alton Geoscience	<500	<1000	---	---	<0.5	<1	<1	<1	32	<1
PW-2	11/19/99	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	45	0.7
PW-2	2/29/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	58	<0.5
PW-2	5/16/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	50	0.8
PW-2	8/29/00	Secor	<300	---	---	760	<0.5	<0.5	<0.5	<0.5	56	0.8
PW-2	11/29/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	35	0.6
PW-2	2/6/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	28	0.5
PW-2	5/8/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	14	<0.5
PW-2 DUP	5/8/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	12	<0.5
PW-2	9/19/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	24	<0.5
PW-2	11/6/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	23	<0.5
PW-2	1/30/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
PW-2	4/9/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	1.7	19	<0.5
PW-2	10/24/02	Secor	<300	---	---	1000	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
PW-2	1/16/03	Geomatrix	<300	---	---	<100	---	---	---	---	---	---
PW-2	4/8/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
PW-2	7/7/03	Geomatrix	---	---	---	---	<0.5	<1	<1	<1	<0.5	<1
PW-2	10/7/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	8.8	<0.5
PW-2	4/21/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	18	0.56
PW-2	7/8/04	Geomatrix	<50	---	---	250	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
PW-2	11/3/04	Secor	83	---	---	340	<0.5	<0.5	<0.5	<0.5	32	1.5
PW-2	5/6/05	Secor	110	---	---	<100	<0.5	<0.5	<0.5	<0.5	70	6.2
PW-2	11/3/05	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
PW-2	5/4/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
PW-2	12/6/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	6.8	< 0.5
PW-2 DUP	12/6/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	6.9	< 0.5
PW-2	5/2/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	0.57	< 0.5
PW-2 DUP	5/2/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	0.62	< 0.5
PW-2	**11/13/07**	**SECOR**	**< 50**	**---**	**---**	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
PW-2 DUP	**11/13/07**	**SECOR**	**< 50**	**---**	**---**	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
PW-3	11/25/96	Terra Services	---	---	---	---	<0.5	<0.5	<0.5	<1.5	110	<5
PW-3 DUP	11/25/96	Terra Services	---	---	---	---	79	16	140	49	12	610
PW-3	7/14/97	Terra Services	140	<500	---	---	5.9	2.4	2.9	8.4	67	<5
PW-3	1/8/98	Terra Services	<100	<500	---	---	1.2	1.1	<0.5	<1.5	46	<5
PW-3	5/22/98	Terra Services	<300	---	---	---	<0.5	<0.5	<0.5	<1	48	1.6
PW-3 DUP	5/22/98	Terra Services	<300	---	---	---	<0.5	<0.5	<0.5	<1	49	<0.5
PW-3	8/25/98	Geomatrix	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	35.3	<0.5
PW-3	11/16/98	Alton Geoscience	<300	---	---	---	<0.5	4.5	0.6	3.6	21	<0.5
PW-3	2/3/99	Alton Geoscience	<500	<500	---	---	<0.5	<0.5	<0.5	<1	25	<0.5
PW-3	5/6/99	Alton Geoscience	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	21	<0.5
PW-3	8/10/99	Alton Geoscience	<500	<1000	---	---	<0.5	<1	<1	<1	13	<1
PW-3	11/28/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	3.5	<0.5
PW-3	5/8/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	4.4	<0.5
PW-3	9/19/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	2.7	<0.5
PW-3	11/6/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	4.8	<0.5
PW-3	1/30/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
PW-3	4/9/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	3	<0.5
PW-3	10/24/02	Secor	<300	---	---	1600	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
PW-3	1/16/03	Geomatrix	<300	---	---	<100	---	---	---	---	---	---

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
PW-3	4/8/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	0.73	<0.5
PW-3	7/7/03	Geomatrix	---	---	---	---	<0.5	<1	<1	<1	<0.5	<1
PW-3	10/7/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	2.6	<0.5
PW-3	4/21/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
PW-3	7/13/04	Geomatrix	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
PW-3	11/3/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
PW-3	5/6/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	0.53	<0.5
PW-3	11/3/05	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
PW-3	5/3/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
PW-3	12/6/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	1.1	< 0.5
PW-3	5/2/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
PW-3	**11/15/07**	**SECOR**	**< 50**	**---**	**---**	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
PZ-1	11/27/96	Terra Services	---	---	---	---	79	16	140	49	15	610
PZ-1	7/16/97	Terra Services	220	<500	---	---	<0.5	<0.5	13	<1	3	480
PZ-1	1/6/98	Terra Services	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	1.3	17
PZ-1	5/26/98	Terra Services	400	---	---	---	<5	<5	<5	<10	<5	370
PZ-1 DUP	5/26/98	Terra Services	400	---	---	---	<5	<5	<5	<10	<5	360
PZ-1	11/16/98	Alton Geoscience	516	---	---	<100	110	67	8	38	7.2	320
PZ-1	5/6/99	Alton Geoscience	2000	<500	---	---	500	<2	13	120	<5	230
PZ-1	11/17/99	Secor	<300	---	---	<100	<2.5	<2.5	<2.5	<2.5	<2.5	210
PZ-1	5/17/00	Secor	350	---	---	740	51	<2.5	2.7	<2.5	<2.5	250
PZ-1	11/29/00	Secor	390	---	---	720	79	<2.5	<2.5	<2.5	<2.5	260
PZ-1	5/8/01	Secor	<300	---	---	380	15	<0.5	<0.5	<0.5	<0.5	330
PZ-1	11/6/01	Secor	550	---	---	140	8.4	<0.5	<0.5	0.7	1.4	470
PZ-1	4/9/02	Secor	<300	---	---	<100	<2.5	<2.5	<2.5	<2.5	<2.5	270
PZ-10	8/1/03	Secor	6300	---	---	1800	710	130	150	890	<10	47
PZ-10	10/7/03	Secor	6200	---	---	1900	1000	21	230	600	<10	55
PZ-10	1/27/04	Secor	3100	---	---	1800	560	5.4	63	201	<5	28
PZ-10	4/22/04	Secor	11000	---	---	8300	2100	29	470	1490	<20	110
PZ-10	7/19/04	Secor	4800	---	---	2500	890	<5	210	278	<10	45
PZ-10	11/3/04	Secor	4600	---	---	2800	920	9.1	280	580	<10	50
PZ-10	2/3/05	Secor	1000	---	---	1200	250	1.4	34	108	<2	42
PZ-10	5/4/05	Secor	<50	---	---	350	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
PZ-10	11/2/05	SECOR	< 100	---	---	220	< 0.5	< 0.5	< 0.5	< 1	< 1	< 0.5
PZ-10	2/27/06	SECOR	< 200	---	---	1600 *	< 1	< 1	< 1	< 2	< 2	6.1
PZ-10	5/6/06	SECOR	< 1000	---	---	1600 *	5.1	< 5	< 5	< 10	< 10	36
PZ-10	9/20/06	SECOR	< 200	---	---	640 *	< 1	< 1	< 1	< 2	< 2	3.6
PZ-10	12/6/06	SECOR	< 500	---	---	2400 *	< 2.5	< 2.5	< 2.5	< 5	< 5	5.5
PZ-10	3/13/07	SECOR	< 500	---	---	1100	< 2.5	< 2.5	< 2.5	< 5	< 5	< 2.5
PZ-10	5/3/07	SECOR	< 1000	---	---	7100	6.1	< 5	< 5	< 10	< 10	< 5
PZ-10	**8/30/07**	**SECOR**	**< 200**	**---**	**---**	**1000**	**< 1**	**< 1**	**< 1**	**< 2**	**< 2**	**< 1**
PZ-10	**11/14/07**	**SECOR**	**< 50**	**---**	**---**	**360**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
PZ-3	4/22/04	Parsons	---	---	---	56000	6300	<1500	4100	24000	---	<25000
PZ-5	10/7/03	Secor	6900	---	---	<100	11	<10	<10	<10	<20	9100
PZ-5	5/5/05	Secor	<50	---	---	<100	0.87	<0.5	<0.5	<0.5	<0.5	43
PZ-5	11/2/05	SECOR	1200	---	---	< 100	< 2.5	< 2.5	< 2.5	< 5	< 5	2100
PZ-5	2/28/06	SECOR	160	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 1	380
PZ-5	5/4/06	SECOR	1200	---	---	< 100	< 2	< 2	< 2	< 4	< 4	1900
PZ-5	9/19/06	SECOR	480	---	---	< 100	< 1	< 1	< 1	< 2	< 2	1200
PZ-5	12/7/06	SECOR	480	---	---	< 100	< 1.5	< 1.5	< 1.5	< 3	< 3	960
PZ-5	3/13/07	SECOR	320	---	---	< 100	< 1	< 1	< 1	< 2	< 2	690
PZ-5 DUP	3/13/07	SECOR	340	---	---	< 100	< 1	< 1	< 1	< 2	< 2	740
PZ-5	5/4/07	SECOR	400	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 1	610
PZ-5 DUP	5/4/07	SECOR	480	---	---	< 100	< 1	< 1	< 1	< 2	< 2	640
PZ-5 DUP	**8/28/07**	**SECOR**	**360**	**---**	**---**	**< 100**	**< 1**	**< 1**	**< 1**	**< 2**	**< 2**	**460**
PZ-5	**8/29/07**	**SECOR**	**380**	**---**	**---**	**< 100**	**< 1**	**< 1**	**< 1**	**< 2**	**< 2**	**480**
PZ-5	**11/15/07**	**SECOR**	**370**	**---**	**---**	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 1**	**470**
PZ-6	11/30/00	Secor	<300	---	---	<100	<0.5	0.5	<0.5	<0.5	<0.5	<0.5
PZ-6	5/8/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
PZ-6	7/8/03	Geomatrix	---	---	---	---	<0.5	<1	<1	<1	<0.5	<1
PZ-6	4/27/04	Geomatrix	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
PZ-6	7/8/04	Geomatrix	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	0.5	<0.5
PZ-7A	6/13/03	Secor	340	---	---	<100	<0.5	<0.5	<0.5	<0.5	<1	660
PZ-7A	9/24/03	Secor	160	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	390
PZ-7A	10/10/03	Geomatrix	240	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	340
PZ-7B	6/13/03	Secor	98	---	---	<100	<0.5	<0.5	<0.5	<0.5	0.51	51
PZ-7B	9/24/03	Secor	61	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	67
PZ-7B	10/10/03	Geomatrix	90	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	2.3
PZ-8A	6/13/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	12
PZ-8A	9/24/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.7
PZ-8A	10/10/03	Geomatrix	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	2.8
PZ-8A	12/6/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
PZ-8B	6/13/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	31
PZ-8B	9/24/03	Secor	86	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	180
PZ-8B	10/10/03	Geomatrix	310	---	---	<100	<0.5	<0.5	<0.5	<0.5	<1	440
PZ-8B	12/6/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
PZ-9A	6/13/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
PZ-9A	9/24/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
PZ-9A	10/10/03	Geomatrix	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
PZ-9B	6/13/03	Secor	75	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	30
PZ-9B	9/24/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	7.9
PZ-9B	10/10/03	Geomatrix	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	3.9
TF-14	9/18/03	Parsons	---	---	---	20000	210	<2.5	62	88.8	<2.5	<2.5
TF-14	2/21/04		---	---	12000	---	370	<1	130	---	---	1.2
TF-16	4/14/03	Groundwater Technology Inc	---	---	---	4450	23.8	5.03	15.3	16.8	---	9.51
TF-16	9/18/03	Parsons	---	---	---	59000	280	8.3	24	211	<0.5	9.1
TF-16	10/11/03	Parsons	---	---	---	7400	150	---	27	91	---	<25
TF-16	2/21/04		---	---	48000	---	120	2.4	23	---	---	5.6
TF-16	4/21/04	Parsons	---	---	---	23000	200	30	40	320	---	4.6
TF-16	11/4/04		---	---	---	16000	180	4	20	320	---	<10
TF-16	5/6/05	Parsons	---	---	---	27000	45	10	4.6	73	---	<25
TF-16	11/8/05	PARSONS	---	---	---	4200	25	0.86	3.4	20	---	8.5
TF-16	5/4/06	PARSONS	---	---	---	33000	52	0.89	10	49	---	< 5
TF-16	12/8/06	PARSONS	---	---	---	3500	28	< 0.50	1.5	3	---	< 5.0
TF-16	5/4/07	PARSONS	---	---	---	13000	520	< 2.5	5.4	10	---	< 25
TF-16	**11/15/07**	**PARSONS**	**---**	**---**	**---**	**5200**	**450**	**< 0.50**	**< 0.50**	**< 1.0**	**---**	**9.3**
TF-21	4/10/03	Groundwater Technology Inc	---	---	---	476	267	1.63	8.13	9.83	---	<3
TF-21	9/18/03	Parsons	---	---	---	1800	560	<5	5.6	<5	<5	<5
TF-21	10/8/03	Parsons	---	---	---	2500	390	<0.6	4.2	<0.6	---	<10
TF-21	2/21/04		---	---	1500	---	820	<2.5	<2.5	---	---	3.6
TF-21	4/21/04	Parsons	---	---	---	2000	550	<1	1.6	5.8	---	2.7
TF-21	11/4/04		---	---	---	860	10	<0.3	<0.3	1.2	---	<5
TF-21	5/5/05	Parsons	---	---	---	3600	190	13	45	310	---	<100
TF-21	11/5/05	PARSONS	---	---	---	2200	140	0.61	3.7	39	---	6.1
TF-21 DUP	11/5/05	PARSONS	---	---	---	2500	150	2.9	4.1	38	---	< 25
TF-21	5/3/06	PARSONS	---	---	---	3200	140	4.3	3.9	10	---	5.1
TF-21	12/6/06	PARSONS	---	---	---	1100	44	< 0.50	< 0.50	5	---	< 5.0
TF-21	5/4/07	PARSONS	---	---	---	3200	80	0.93	0.86	2.2	---	7.2
TF-21	**11/16/07**	**PARSONS**	**---**	**---**	**---**	**790**	**170**	**< 0.50**	**< 0.50**	**< 1.0**	**---**	**< 5.0**
TF-8	9/18/03	Parsons	---	---	---	<100	1.2	<0.5	0.77	2.74	<0.5	[redacted]
TF-8	2/21/04		---	---	520	---	3.2	<0.5	<0.5	---	---	
WCW-1	11/25/96	GSI	<50	<500	<500	---	<0.5	<0.5	<0.5	<1.5	0.6	
WCW-1	7/15/97	Terra Services	<100	<500	---	---	<0.5	<0.5	<0.5	<1	<0.5	<5
WCW-1	1/5/98	Groundwater Technology Inc	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5
WCW-1	5/23/98	Terra Services	<300	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5
WCW-1	8/25/98	Geomatrix	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-1	11/4/98	Groundwater Technology Inc	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-1	2/2/99	Alton Geoscience	<500	<500	---	---	<0.5	<0.5	<0.5	<1	<1	<0.5
WCW-1 DUP	2/2/99	Alton Geoscience	<500	<500	---	---	<0.5	<0.5	<0.5	<1	<1	<0.5
WCW-1	5/6/99	Alton Geoscience	<500	<500	---	---	2.1	9.8	0.8	4.4	<1	<0.5
WCW-1	8/10/99	Alton Geoscience	<500	<1000	---	---	<0.5	<1	<1	<1	<0.5	<1
WCW-1	11/18/99	IT Corporation	<300	---	---	<100	<0.5	<1	<0.5	<0.5	<0.5	<0.5
WCW-1	2/28/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-1	5/19/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-1	8/28/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	0.5	<0.5
WCW-1	11/30/00	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-1	2/5/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-1	5/10/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-1	9/18/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-1	11/8/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-1	1/30/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-1	4/11/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-1	10/24/02	Groundwater Technology Inc	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	<1
WCW-1	10/11/03	Parsons	<100	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.5
WCW-1	5/6/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-1	5/3/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
WCW-1	**11/13/07**	**PARSONS**	**< 100**	**---**	**---**	**< 100**	**< 0.50**	**< 0.50**	**< 0.50**	**< 1**	**< 0.50**	**< 0.50**
WCW-10	11/25/96	GSI	<50	<500	<500	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5
WCW-10	7/8/97	Terra Services	<100	<500	---	---	<0.5	2.2	<0.5	<1	<0.5	<5
WCW-10 DUP	7/10/97	Terra Services	---	---	---	---	<0.5	2.2	<0.5	<1	<0.5	<5
WCW-10	1/5/98	Groundwater Technology Inc	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5
WCW-10	5/19/98	Terra Services	---	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5
WCW-10	11/4/98	Groundwater Technology Inc	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-10	5/5/99	Alton Geoscience	<500	<500	---	---	<0.5	0.8	<0.5	<0.5	<1	<0.5
WCW-10	11/17/99	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	0.8	<0.5	<0.5
WCW-10	5/19/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-10	11/30/00	IT Corporation	<300	---	---	<100	1	<0.5	<0.5	0.7	<0.5	<0.5
WCW-10	5/10/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-10	11/8/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	[redacted]
WCW-10	4/9/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	
WCW-11	11/25/96	GSI	<50	<500	<500	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5
WCW-11	7/8/97	Terra Services	<100	<500	---	---	<0.5	2.5	<0.5	<1	<0.5	<5
WCW-11	1/5/98	Groundwater Technology Inc	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5
WCW-11	5/18/98	Terra Services	---	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
WCW-11	11/3/98	Groundwater Technology Inc	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-11	5/6/99	Alton Geoscience	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	<1	<0.5
WCW-11	11/17/99	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-11	5/18/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-11	11/30/00	IT Corporation	<300	---	---	<100	0.8	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-11	5/9/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-11	11/8/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-11	4/9/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-12	11/25/96	GSI	<50	<500	<500	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5
WCW-12	7/9/97	Terra Services	<100	<500	---	---	<0.5	2.5	<0.5	<1	<0.5	<5
WCW-12	1/5/98	Groundwater Technology Inc	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5
WCW-12	5/18/98	Terra Services	---	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5
WCW-12	11/3/98	Groundwater Technology Inc	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-12	5/6/99	Alton Geoscience	<500	<500	---	---	1.4	5.3	<0.5	2.3	<1	<0.5
WCW-12	11/17/99	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-12	5/18/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-12	11/30/00	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-12	5/9/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-12	11/8/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-12	4/9/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-12	10/24/02	Groundwater Technology Inc	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	<1
WCW-12	4/9/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-12	5/10/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-12	11/3/04		<100	---	---	3600	<0.5	<0.5	<0.5	---	<0.5	<0.5
WCW-12	3/2/05	Parsons	<100	---	---	<100	<0.5	<1	<1	<1	---	<1
WCW-12	5/5/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-12	11/5/05	PARSONS	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
WCW-12	5/5/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
WCW-12	12/8/06	PARSONS	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
WCW-12	5/1/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
WCW-12	**11/13/07**	**PARSONS**	**< 100**	---	---	**< 100**	**< 0.50**	**< 0.50**	**< 0.50**	**< 1**	**< 0.50**	**< 0.50**
WCW-13	11/25/96	GSI	<50	<500	<500	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5
WCW-13	7/9/97	Terra Services	<100	<500	---	---	<0.5	<0.5	<0.5	<1	<0.5	<5
WCW-13	1/5/98	Groundwater Technology Inc	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5
WCW-13	5/18/98	Terra Services	---	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	1.4
WCW-13	11/3/98	Groundwater Technology Inc	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-13	5/6/99	Alton Geoscience	<500	<500	---	---	0.88	3.1	<0.5	0.87	<1	<0.5
WCW-13	11/17/99	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-13	5/18/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	0.8	<0.5
WCW-13	8/28/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-13	11/30/00	IT Corporation	<300	---	---	<100	0.6	<0.5	<0.5	<0.5	1	<0.5
WCW-13	2/5/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-13	5/9/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	0.6	<0.5
WCW-13	9/18/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	1	<0.5
WCW-13	11/8/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-13	1/30/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-13	4/9/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-13	7/30/02	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-13	10/24/02	Groundwater Technology Inc	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	<1
WCW-13	1/28/03	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-13	4/9/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-13	7/30/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-13	1/28/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-13	5/10/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-13	7/20/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-13	11/3/04		<100	---	---	<100	<0.5	<0.5	<0.5	---	<0.5	<0.5
WCW-13	2/3/05	Secor	< 50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-13	5/5/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-13	11/5/05	PARSONS	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
WCW-13	2/28/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
WCW-13	5/5/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
WCW-13	9/20/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
WCW-13	12/8/06	PARSONS	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
WCW-13	3/13/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
WCW-13	5/1/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
WCW-13	**8/28/07**	**SECOR**	**< 50**	---	---	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
WCW-13	**11/13/07**	**PARSONS**	**< 100**	---	---	**< 100**	**< 0.50**	**< 0.50**	**< 0.50**	**< 1**	**< 0.50**	**< 0.50**
WCW-14	11/3/98	Groundwater Technology Inc	<300	---	---	<100	<0.5	<0.5	<0.5	1.5	<0.5	
WCW-14	5/6/99	Alton Geoscience	<500	<500	---	---	1.8	6.6	0.55	3	<1	<0.5
WCW-14	11/17/99	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-14	5/18/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-14	11/30/00	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-14	5/9/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-14	11/8/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
WCW-14	4/9/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-14	10/24/02	Groundwater Technology Inc	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	<1
WCW-14	4/9/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-14	5/10/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-14	11/3/04		<100	---	---	<100	<0.5	<0.5	<0.5	---	<0.5	<0.5
WCW-14	5/5/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-14	11/5/05	PARSONS	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
WCW-14	5/5/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
WCW-14	12/8/06	PARSONS	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
WCW-14	5/1/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
WCW-14	**11/13/07**	**PARSONS**	**< 100**	---	---	**< 100**	**< 0.50**	**< 0.50**	**< 0.50**	**< 1**	**< 0.50**	**< 0.50**
WCW-2	11/25/96	GSI	<50	<500	<500	---	<0.5	<0.5	<0.5	<1.5	<1.7	<5
WCW-2	7/8/97	Terra Services	<100	<500	---	---	<0.5	3.5	1.4	7.4	0.57	<5
WCW-2	1/5/98	Groundwater Technology Inc	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	1	<0.5
WCW-2	5/19/98	Terra Services	<300	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5
WCW-2	8/25/98	Geomatrix	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-2	11/4/98	Groundwater Technology Inc	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-2	2/2/99	Alton Geoscience	<500	<500	---	---	<0.5	<0.5	<0.5	<1	<1	<0.5
WCW-2	5/6/99	Alton Geoscience	<500	<500	---	---	<0.5	0.8	<0.5	<0.5	<1	<0.5
WCW-2	8/10/99	Alton Geoscience	<500	<1000	---	---	<0.5	<1	<1	<1	<0.5	<1
WCW-2	11/17/99	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-2	2/28/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	2	<0.5
WCW-2	5/18/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-2	8/28/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	0.6	<0.5
WCW-2	11/30/00	IT Corporation	<300	---	---	<100	0.6	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-2	2/5/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-2	5/9/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-2	9/18/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-2	11/8/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-2	1/30/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-2	4/9/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	[redacted]
WCW-2	10/24/02	Groundwater Technology Inc	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	
WCW-2	4/10/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-2	10/11/03	Parsons	<100	---	---	110	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-2	4/21/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-2	11/3/04		<100	---	---	<100	<0.5	<0.5	<0.5	---	<0.5	<0.5
WCW-2	5/5/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-2	11/5/05	PARSONS	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
WCW-2	5/5/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
WCW-2	12/5/06	PARSONS	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
WCW-2	5/1/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
WCW-2	**11/13/07**	**PARSONS**	**< 100**	---	---	**< 100**	**< 0.50**	**< 0.50**	**< 0.50**	**< 1**	**< 0.50**	**< 0.50**
WCW-3	11/25/96	GSI	120	<500	<500	---	<0.7	<0.5	<0.5	<1.5	190	<5
WCW-3	7/15/97	Terra Services	100	<500	---	---	<0.5	<0.5	<0.5	<1	190	<5
WCW-3	1/5/98	Groundwater Technology Inc	<500	200	<100	---	<0.5	<0.5	<0.5	<1	220	<0.5
WCW-3	5/23/98	Terra Services	<300	---	---	---	<0.5	<0.5	<0.5	<1	201	<0.5
WCW-3	8/26/98	Geomatrix	<300	---	---	304	<2.5	<2.5	<2.5	<2.5	200	<2.5
WCW-3	11/3/98	Groundwater Technology Inc	<300	---	---	228	<0.5	<0.5	<0.5	<0.5	190	<0.5
WCW-3	2/3/99	Alton Geoscience	<1000	<500	---	---	<1	<1	<1	<2	200	<1
WCW-3	5/6/99	Alton Geoscience	<500	<500	---	---	<0.5	1.3	<0.5	<0.5	<1	1.1
WCW-3	8/10/99	Alton Geoscience	<500	<1000	---	---	<0.5	<1	<1	<1	130	1.8
WCW-3	11/17/99	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	100	3.3
WCW-3	2/28/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	100	<0.5
WCW-3	5/18/00	Secor	<300	---	---	110	<0.5	<0.5	<0.5	<0.5	92	1
WCW-3	8/28/00	Secor	<300	---	---	200	<0.5	<0.5	<0.5	<0.5	90	0.7
WCW-3	11/30/00	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	68	<0.5
WCW-3	2/5/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	81	<0.5
WCW-3	5/9/01	Secor	<300	---	---	120	<0.5	<0.5	<0.5	<0.5	63	<0.5
WCW-3	9/19/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	69	<0.5
WCW-3	11/8/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	51	<0.5
WCW-3	1/30/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	34	<0.5
WCW-3	4/9/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	29	<0.5
WCW-3	7/30/02	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	47	0.55
WCW-3	10/24/02	Groundwater Technology Inc	<300	---	---	<100	<0.5	<1	<1	<1	39	<1
WCW-3	1/28/03	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	44	<0.5
WCW-3	4/10/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	34	<0.5
WCW-3	7/30/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	23	<0.5
WCW-3	10/11/03	Parsons	<100	---	---	<100	<0.5	<0.5	<0.5	<0.5	22	[redacted]
WCW-3	1/28/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	43	
WCW-3	5/10/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	33	<0.5
WCW-3	7/20/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	46	<0.5
WCW-3	11/3/04		<100	---	---	<100	<0.5	<0.5	<0.5	---	33	<0.5
WCW-3	2/3/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	39	<0.5

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
WCW-3	5/5/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	31	<0.5
WCW-3	11/5/05	PARSONS	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	19	< 0.5
WCW-3	2/28/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	8.8	< 0.5
WCW-3	5/5/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	10	< 0.5
WCW-3	9/20/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	16	< 0.5
WCW-3	12/5/06	PARSONS	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	6.6	< 0.50
WCW-3	3/13/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
WCW-3	5/1/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
WCW-3	**8/28/07**	**SECOR**	**< 50**	**---**	**---**	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	**< 0.5**
WCW-3	**11/13/07**	**PARSONS**	**< 100**	**---**	**---**	**< 100**	**< 0.50**	**< 0.50**	**< 0.50**	**< 1**	**< 0.50**	**< 0.50**
WCW-4	11/22/96	GSI	<50	<500	<500	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5
WCW-4	7/8/97	Terra Services	<100	<500	---	---	0.5	0.78	<0.5	<1	<0.5	<5
WCW-4	1/5/98	Groundwater Technology Inc	<500	<100	300	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5
WCW-4	5/19/98	Terra Services	<300	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5
WCW-4	11/3/98	Groundwater Technology Inc	<300	---	---	475	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-4	5/6/99	Alton Geoscience	<500	<500	---	---	2.1	7.7	0.62	3.4	<1	<0.5
WCW-4	11/17/99	IT Corporation	<300	---	---	110	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-4	5/18/00	Secor	<300	---	---	120	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-4	11/30/00	IT Corporation	<300	---	---	160	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-4	5/9/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-4	11/8/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-4	4/9/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-4	10/24/02	Groundwater Technology Inc	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	<1
WCW-4	4/10/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-4	10/11/03	Parsons	<100	---	---	280	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-4	5/10/04	Secor	<50	---	---	120	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-4	11/3/04		<100	---	---	<100	<0.5	<0.5	<0.5	---	<0.5	<0.5
WCW-4	5/5/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-4	11/5/05	PARSONS	< 100	---	---	110	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
WCW-4	5/5/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
WCW-4	12/5/06	PARSONS	< 100	---	---	120	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
WCW-4	5/1/07	SECOR	< 50	---	---	250	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
WCW-4	**11/13/07**	**PARSONS**	**< 100**	**---**	**---**	**< 100**	**< 0.50**	**< 0.50**	**< 0.50**	**< 1**	**< 0.50**	**0.72**
WCW-5	11/22/96	GSI	<50	<500	<500	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5
WCW-5	7/8/97	Terra Services	<100	<500	---	---	<0.5	7.7	<0.5	1.4	<0.5	<5
WCW-5	1/5/98	Groundwater Technology Inc	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	0.7	<0.5
WCW-5	5/19/98	Terra Services	<300	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5
WCW-5	11/4/98	Groundwater Technology Inc	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-5	5/5/99	Alton Geoscience	<500	<500	---	---	10	43	3.8	21	<1	<0.5
WCW-5	11/17/99	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-5	5/16/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-5	11/30/00	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-5	5/10/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-5	11/8/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-5	4/11/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-5	10/24/02	Groundwater Technology Inc	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	<1
WCW-5	4/10/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-5	10/11/03	Parsons	<100	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-5	5/10/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-5	11/3/04		<100	---	---	<100	<0.5	<0.5	<0.5	---	<0.5	<0.5
WCW-5	5/6/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-5	11/5/05	PARSONS	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
WCW-5	5/5/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
WCW-5	12/5/06	PARSONS	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
WCW-5	5/1/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
WCW-5	**11/13/07**	**PARSONS**	**< 100**	**---**	**---**	**< 100**	**< 0.50**	**< 0.50**	**< 0.50**	**< 1**	**< 0.50**	**< 0.50**
WCW-6	11/22/96	GSI	230	<500	<500	---	<0.5	<0.5	<0.5	<1.5	220	24
WCW-6	7/15/97	Terra Services	<100	<500	---	---	<0.5	<0.5	<0.5	<1	65	10
WCW-6	1/5/98	Groundwater Technology Inc	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	159	3
WCW-6	5/26/98	Terra Services	<300	---	---	---	<0.5	<0.5	<0.5	<1	83	2
WCW-6	11/4/98	Groundwater Technology Inc	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	46	1.8
WCW-6	5/6/99	Alton Geoscience	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	53	0.68
WCW-6	11/17/99	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	11	<0.5
WCW-6	5/16/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	16	0.7
WCW-6	11/30/00	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	2.7	<0.5
WCW-6	5/9/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	5.7	<0.5
WCW-6	11/8/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	2.7	<0.5
WCW-6	4/11/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	1.7	<0.5
WCW-6	10/24/02	Groundwater Technology Inc	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	<1
WCW-6	4/10/03	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	1.4	<0.5
WCW-6	10/11/03	Parsons	<100	---	---	<100	<0.5	<0.5	<0.5	<0.5	0.93	<0.5
WCW-6	5/10/04	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	0.64	<0.5
WCW-6	11/3/04		<100	---	---	<100	<0.5	<0.5	<0.5	---	<0.5	<0.5

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
WCW-6	5/5/05	Secor	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-6	11/5/05	PARSONS	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	1.1	< 0.5
WCW-6 DUP	11/5/05	PARSONS	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	0.82	< 0.5
WCW-6	5/5/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
WCW-6	12/5/06	PARSONS	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50
WCW-6	5/2/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
WCW-6	**11/13/07**	**PARSONS**	**< 100**	---	---	**< 100**	**< 0.50**	**< 0.50**	**< 0.50**	**< 1**	**< 0.50**	**< 0.50**
WCW-7	11/22/96	GSI	<50	<500	<500	---	<0.5	<0.5	<0.5	<1.5	31	<5
WCW-7	7/15/97	Terra Services	<100	<500	---	---	<0.5	<0.5	<0.5	<1	<0.5	<5
WCW-7	1/5/98	Groundwater Technology Inc	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	30	<0.5
WCW-7	5/23/98	Terra Services	<300	---	---	---	<0.5	<0.5	<0.5	<1	30	<0.5
WCW-7	11/4/98	Groundwater Technology Inc	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	35	<0.5
WCW-7	5/6/99	Alton Geoscience	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	45	<0.5
WCW-7	11/18/99	IT Corporation	<300	---	---	190	<0.5	<1	<0.5	0.6	62	1.3
WCW-7	5/16/00	Secor	<300	---	---	420	<0.5	<0.5	<0.5	<0.5	120	6.4
WCW-7	11/30/00	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	83	6
WCW-7	2/5/01	Secor	<300	---	---	230	<0.5	<0.5	<0.5	<0.5	95	6.1
WCW-7	5/10/01	Secor	<300	---	---	180	<0.5	<0.5	<0.5	<0.5	91	9.3
WCW-7	9/18/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	140	12
WCW-7	11/8/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	91	11
WCW-7	1/30/02	Secor	<300	---	---	110	<0.5	<0.5	<0.5	<0.5	84	8.8
WCW-7	4/11/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	66	8.4
WCW-7	7/30/02	IT Corporation	<300	---	---	260	<0.5	<0.5	<0.5	<0.5	74	8.6
WCW-7	10/24/02	Groundwater Technology Inc	<300	---	---	<100	<0.5	<1	<1	<1	78	9.3
WCW-7	1/28/03	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	80	7.3
WCW-7	4/10/03	Secor	<100	---	---	<100	<0.5	<0.5	<0.5	<0.5	69	6.8
WCW-7	7/30/03	Secor	<100	---	---	<100	<0.5	<0.5	<0.5	<0.5	69	7.6
WCW-7	10/11/03	Parsons	<100	---	---	260	<0.5	<0.5	<0.5	<0.5	84	9.4
WCW-7	1/28/04	Secor	<100	---	---	<100	<0.5	<0.5	<0.5	<0.5	100	10
WCW-7	5/10/04	Secor	<100	---	---	170	<0.5	<0.5	<0.5	<0.5	73	6.7
WCW-7	7/20/04	Secor	140	---	---	<100	<0.5	<0.5	<0.5	<0.5	110	9
WCW-7	11/3/04		<100	---	---	330	<0.5	<0.5	<0.5	---	84	[redacted]
WCW-7	2/3/05	Secor	72	---	---	110	<0.5	<0.5	<0.5	<0.5	91	[redacted]
WCW-7	5/5/05	Secor	<100	---	---	<100	<0.5	<0.5	<0.5	<0.5	83	6.9
WCW-7	11/5/05	PARSONS	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	14	6.7
WCW-7	2/28/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	2.5	0.84
WCW-7	5/5/06	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	6	2.5
WCW-7	9/20/06	SECOR	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	33	7.2
WCW-7	12/5/06	PARSONS	< 100	---	---	210	< 0.50	< 0.50	< 0.50	< 1	36	8
WCW-7	3/13/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	32	5.4
WCW-7	5/2/07	SECOR	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	49	6.4
WCW-7	**8/28/07**	**SECOR**	**< 50**	---	---	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**56**	**7.1**
WCW-7	**11/14/07**	**PARSONS**	**< 100**	---	---	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**50**	**6.5**
WCW-8	11/22/96	GSI	84	<500	<500	---	<0.5	<0.5	<0.5	<1.5	0.5	<5
WCW-8	7/15/97	Terra Services	<100	1700	---	---	<0.5	<0.5	<0.5	<1	<0.5	<5
WCW-8	1/5/98	Groundwater Technology Inc	<500	<100	1300	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5
WCW-8	5/26/98	Terra Services	<300	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5
WCW-8	11/3/98	Groundwater Technology Inc	<300	---	---	2590	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-8	5/6/99	Alton Geoscience	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	<1	<0.5
WCW-8	11/18/99	IT Corporation	<300	---	---	1100	<0.5	<1	<0.5	<0.5	<0.5	<0.5
WCW-8	5/16/00	Secor	<300	---	---	1500	<0.5	<0.5	<0.5	<0.5	1.8	120
WCW-8	8/28/00	Secor	<300	---	---	1100	<0.5	<0.5	<0.5	<0.5	0.7	<0.5
WCW-8	11/30/00	IT Corporation	<300	---	---	790	0.9	<0.5	<0.5	0.8	<0.5	<0.5
WCW-8	2/5/01	Secor	<300	---	---	940	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-8	5/9/01	Secor	<300	---	---	520	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-8	9/18/01	Secor	<300	---	---	380	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-8	11/8/01	IT Corporation	<300	---	---	220	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-8	1/30/02	Secor	<300	---	---	530	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-8	4/11/02	Secor	<300	---	---	470	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-8	10/24/02	Groundwater Technology Inc	<300	---	---	360	<0.5	<1	<1	<1	<0.5	<1
WCW-8	4/10/03	Secor	61	---	---	270	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-8	10/11/03	Parsons	<100	---	---	430	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-8	5/10/04	Secor	55	---	---	160	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-8	11/3/04		<100	---	---	<100	<0.5	<0.5	<0.5	---	<0.5	<0.5
WCW-8	5/5/05	Secor	<50	---	---	100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-8	11/5/05	PARSONS	< 100	---	---	210	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
WCW-8	5/5/06	SECOR	< 50	---	---	110	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5
WCW-8	12/5/06	PARSONS	< 100	---	---	450	< 0.50	< 0.50	< 0.50	< 1	< 0.50	[redacted]
WCW-8	5/2/07	SECOR	< 50	---	---	160	< 0.5	< 0.5	< 0.5	< 1	< 0.5	[redacted]
WCW-8	**11/14/07**	**PARSONS**	**< 100**	---	---	**< 100**	**< 0.5**	**< 0.5**	**< 0.5**	**< 1**	**< 0.5**	[redacted]
WCW-9	11/22/96	GSI	<50	<500	<500	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5
WCW-9	7/8/97	Terra Services	<100	<500	---	---	<0.5	1.1	<0.5	1.1	<0.5	<5
WCW-9	1/5/98	Groundwater Technology Inc	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER NOVEMBER 1996 THROUGH NOVEMBER 2007

Well	Date Sampled	Sampled By	TPH as Gasoline	TPH as Diesel	TPH as JP-4[1]	TPH as FP[2]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[3]	MTBE[4]
WCW-9	5/19/98	Terra Services	---	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5
WCW-9 DUP	5/19/98	Terra Services	<300	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5
WCW-9	11/3/98	Groundwater Technology Inc	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-9	5/6/99	Alton Geoscience	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	<1	<0.5
WCW-9	11/18/99	IT Corporation	<300	---	---	<100	<0.5	<1	<0.5	<0.5	<0.5	<0.5
WCW-9	5/16/00	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-9	11/30/00	IT Corporation	<300	---	---	<100	0.6	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-9	5/10/01	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-9	11/8/01	IT Corporation	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
WCW-9	4/11/02	Secor	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5

Notes:

1. JP-4 = jet propellant No. 4.
2. FP = fuel product (collected from north-central plume).
3. 1,2-DCA = 1,2-dichloroethane.
4. MTBE = methyl tert-butyl ether.
5. <500 = not detected above the indicated laboratory reporting limit.
6. --- = not analyzed.
7. DUP = duplicate sample.
8. J = Estimated result.

FIGURES

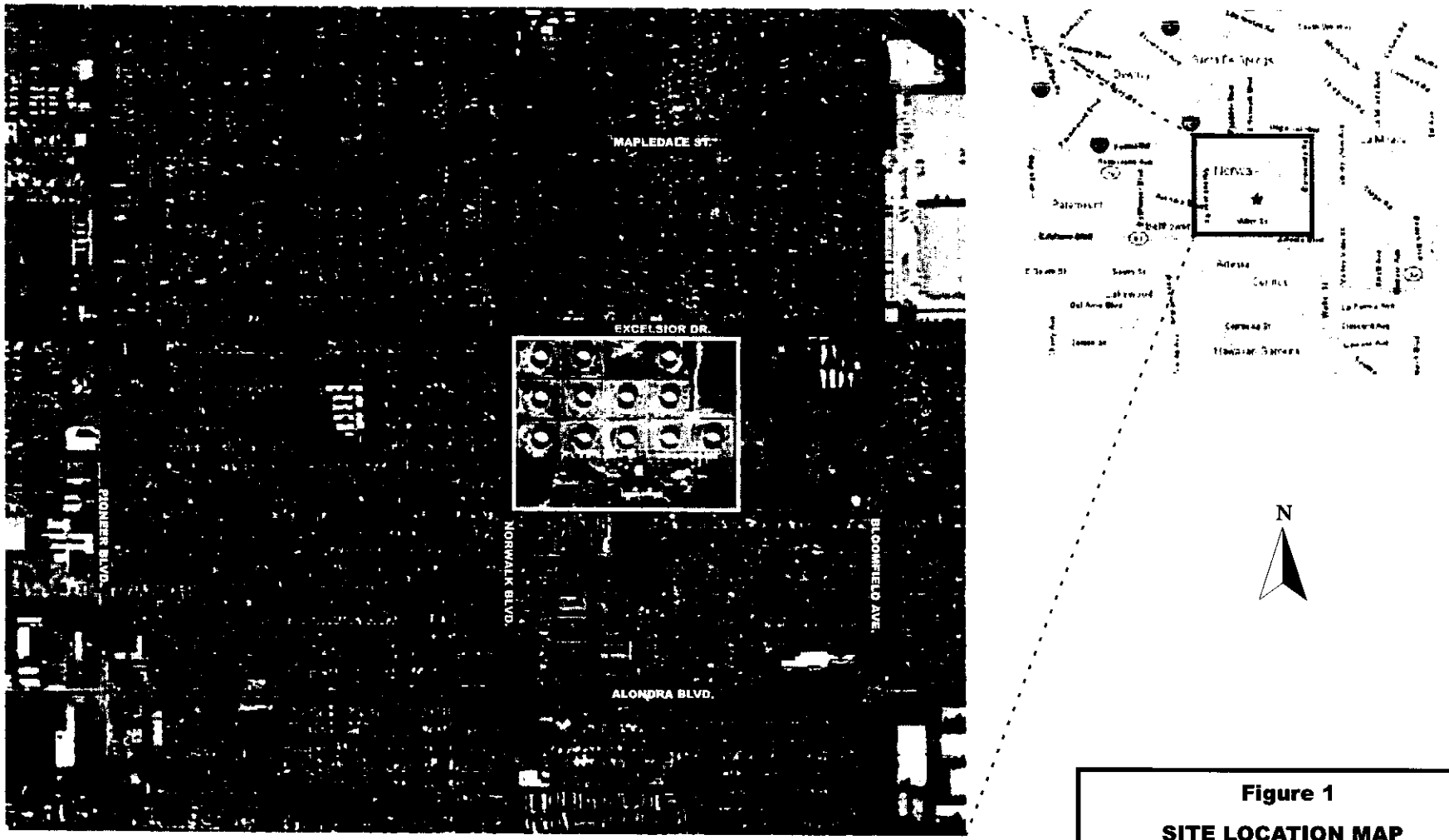


Figure 1

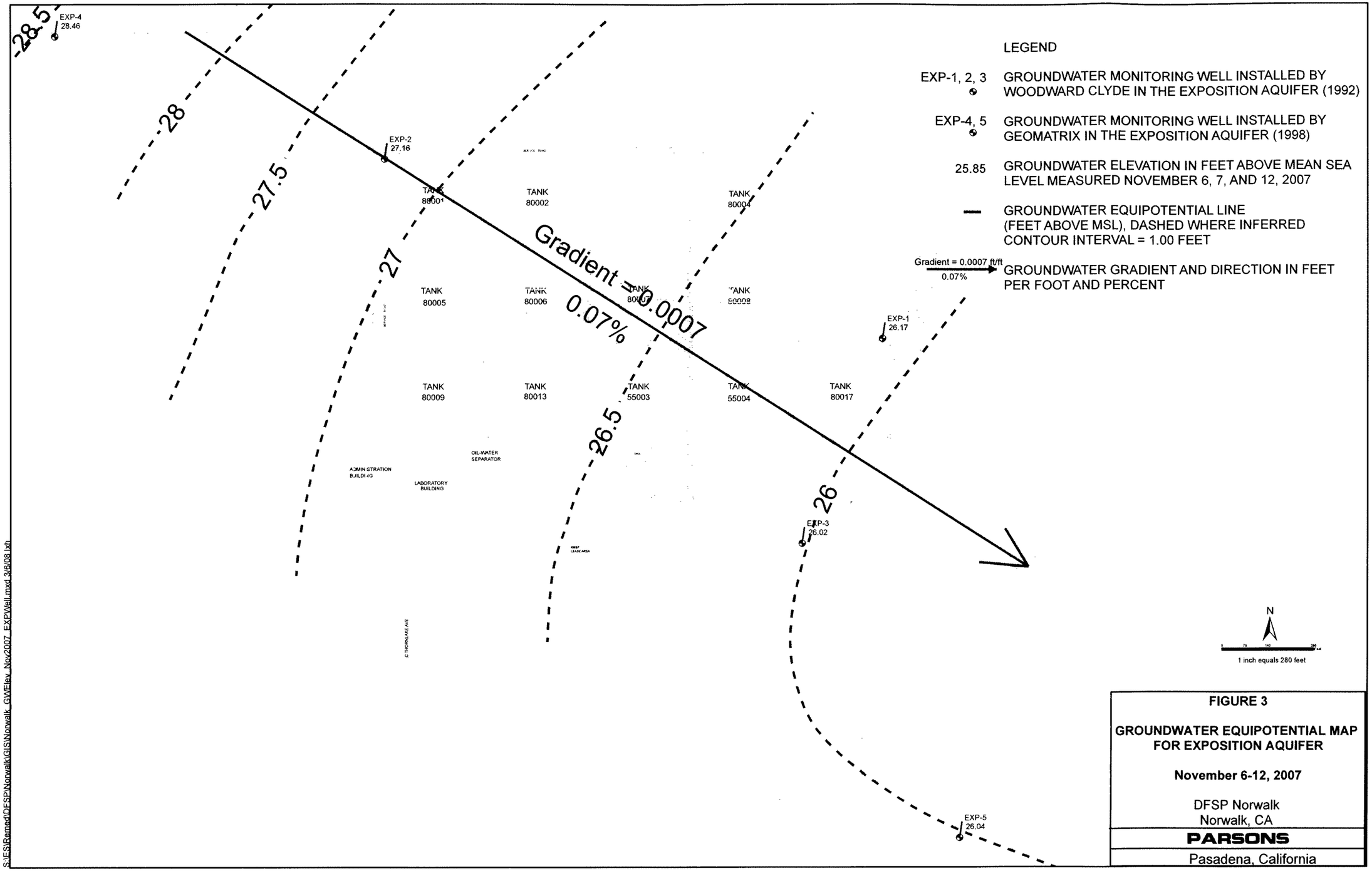
SITE LOCATION MAP

DFSP NORWALK
15306 Norwalk Blvd.
Norwalk, California

PARSONS

Pasadena, California

k:\depts\dept48\desc\norwalk\Sumeet\Figure 1 Site Location Map.cdr



LEGEND

EXP-1, 2, 3	GROUNDWATER MONITORING WELL INSTALLED BY WOODWARD CLYDE IN THE EXPOSITION AQUIFER (1992)
EXP-4, 5	GROUNDWATER MONITORING WELL INSTALLED BY GEOMATRIX IN THE EXPOSITION AQUIFER (1998)
25.85	GROUNDWATER ELEVATION IN FEET ABOVE MEAN SEA LEVEL MEASURED NOVEMBER 6, 7, AND 12, 2007
—	GROUNDWATER EQUIPOTENTIAL LINE (FEET ABOVE MSL), DASHED WHERE INFERRED CONTOUR INTERVAL = 1.00 FEET
Gradient = 0.0007 ft/ft, 0.07%	GROUNDWATER GRADIENT AND DIRECTION IN FEET PER FOOT AND PERCENT

FIGURE 3

GROUNDWATER EQUIPOTENTIAL MAP FOR EXPOSITION AQUIFER

November 6-12, 2007

DFSP Norwalk
Norwalk, CA

PARSONS

Pasadena, California

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